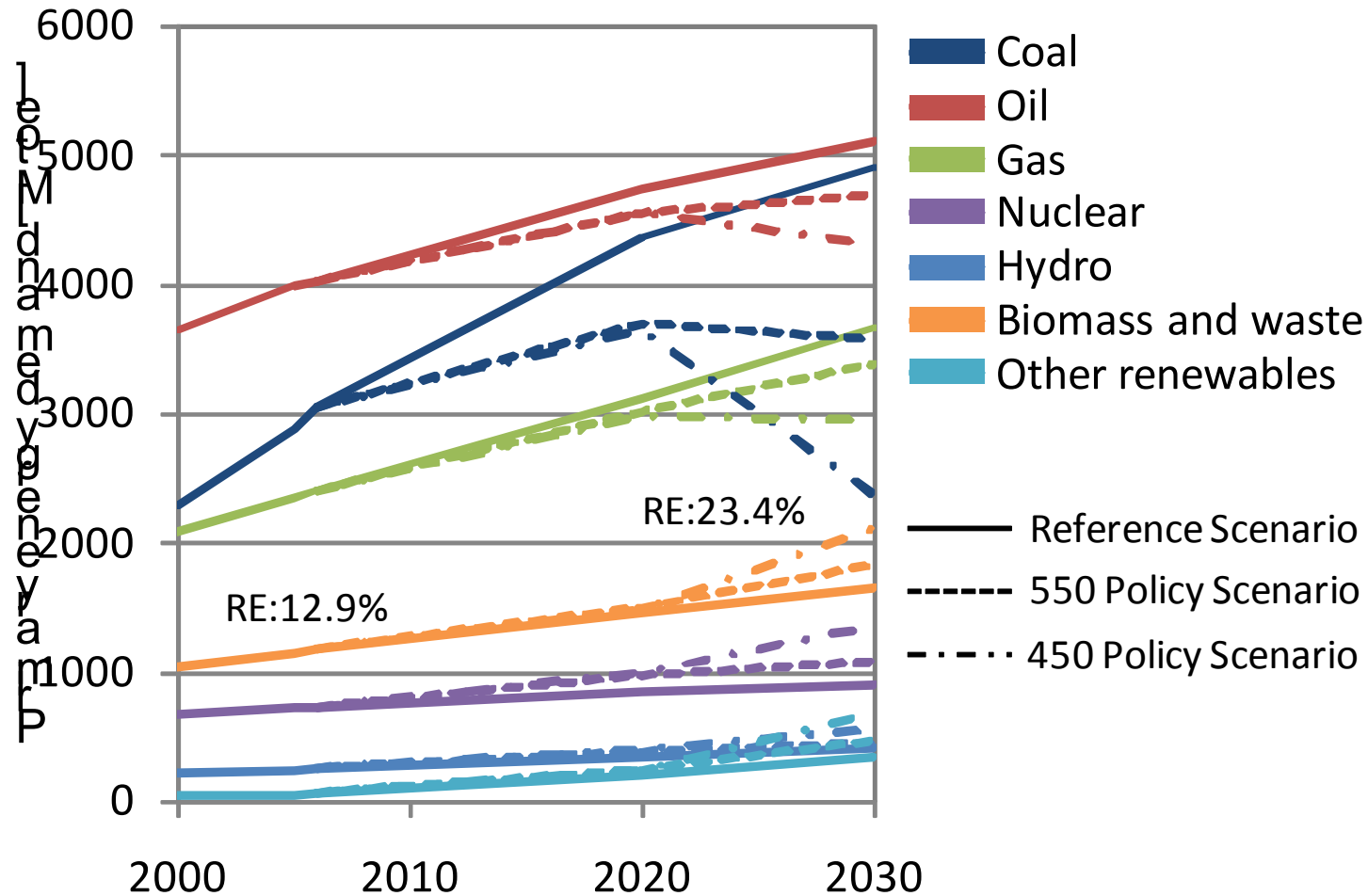


Renewable Energy Potentials: Solar PV and Onshore Wind

The 14th AIM International Workshop
Feb 16, 2009

Takashi IKEGAMI
NIES, Japan

World primary energy demand scenarios



Source: IEA, WEO2008

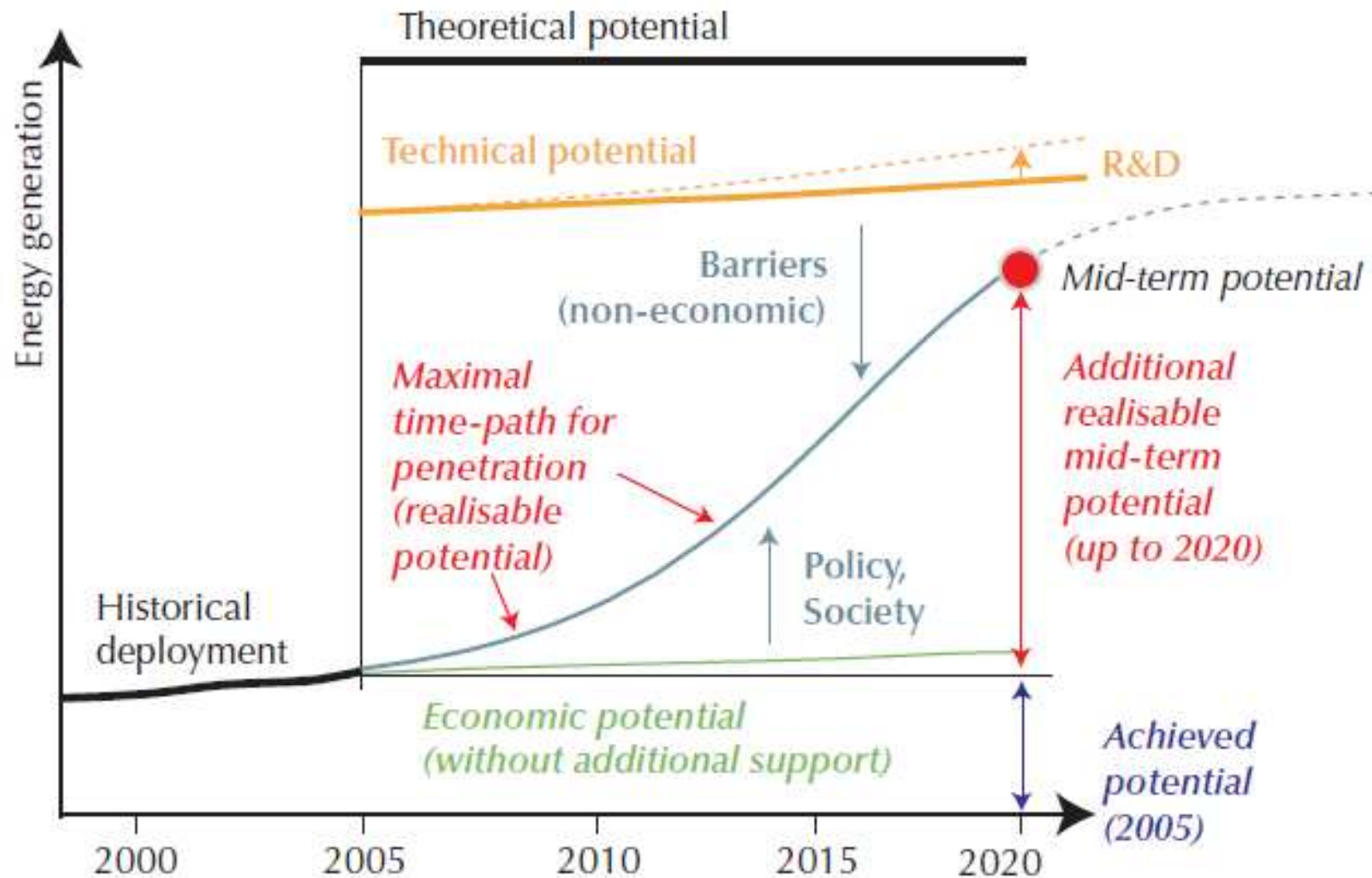
Purpose of this study

To Evaluate Renewable Energy potentials

(Solar PV and Onshore Wind)

- ✓ How much renewables we can use?
- ✓ How much the regional difference of those potentials is?
- ✓ Are that potentials economically efficient?

Definition of the Potential

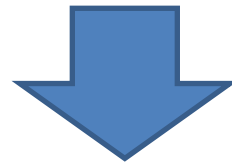


Source: Based on IEA calculations & Resch et al., 2008.

Today's Presentation

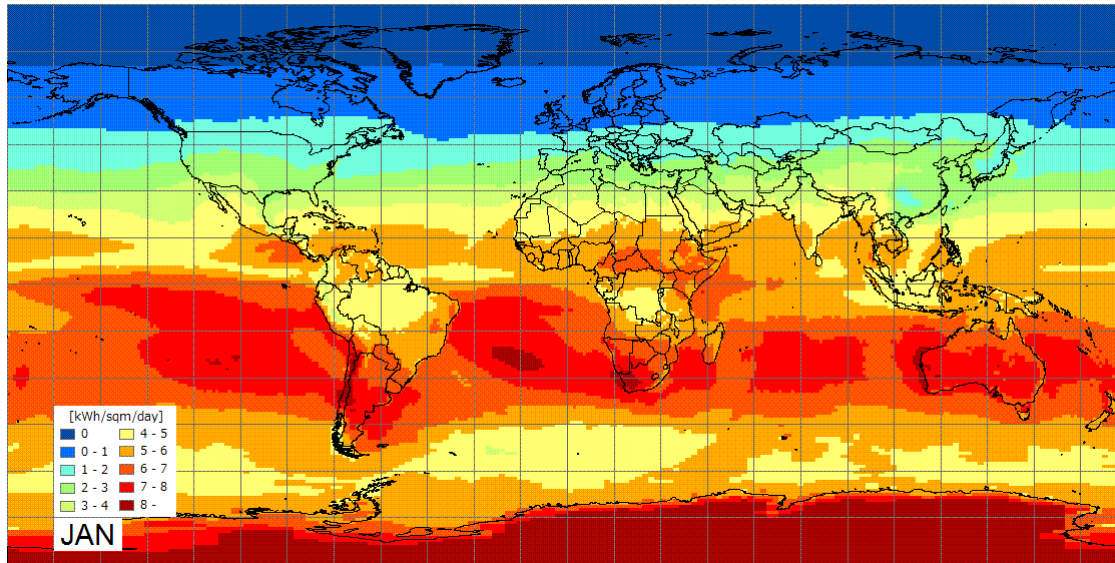
Review of Last Year

- ✓ The used GIS data in this study
- ✓ Calculation method of the technical potentials of the solar PV and the onshore wind power
- ✓ Calculation results of the technical potentials



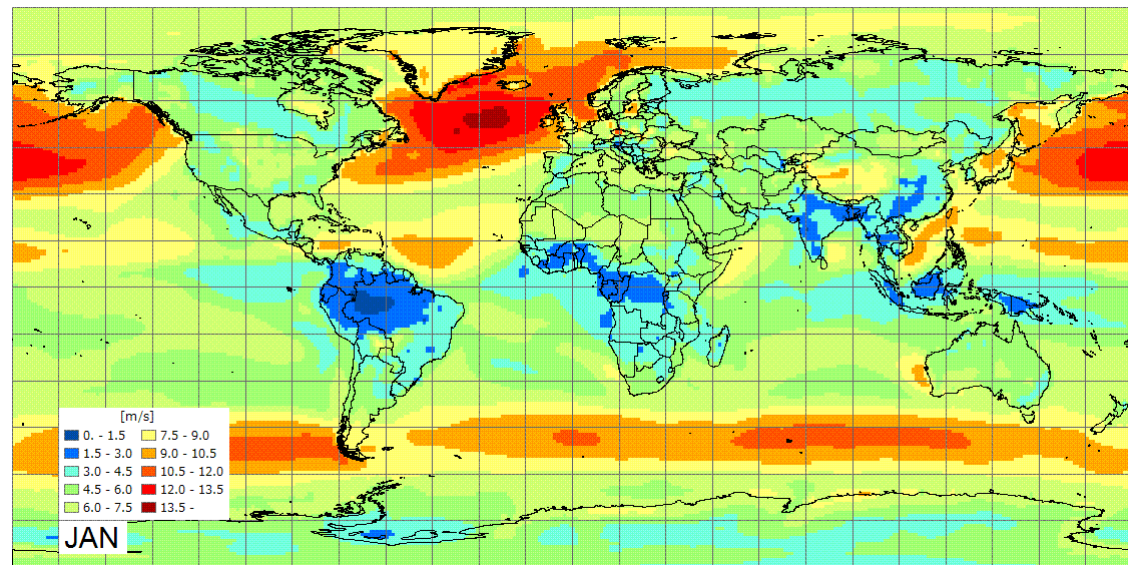
- ✓ Calculation method of the power generating cost of the solar PV and the onshore wind power
- ✓ Calculation results of the power generating cost

GIS Data (Insolation, Wind Speed)



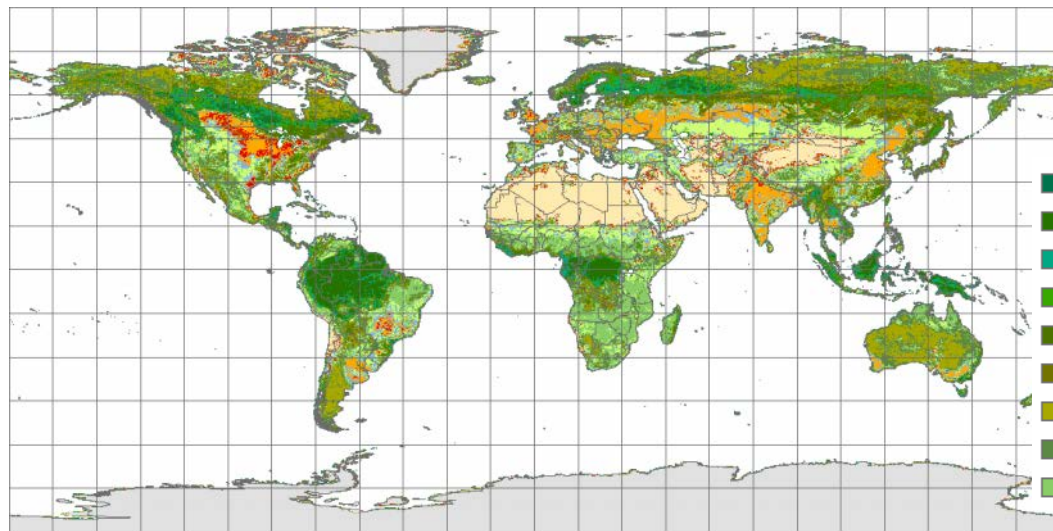
Monthly Averaged Insolation
Incident on a horizontal surface
(Jul 1983 - Jun 2005)

Monthly Averaged Wind Speed
at 50m above
(Jul 1983 – Jun 1993)



Source: NASA LaRC Atmospheric Science Data Center
Resolution: 1 deg × 1deg

GIS Data (Land Cover, Wilderness Areas)

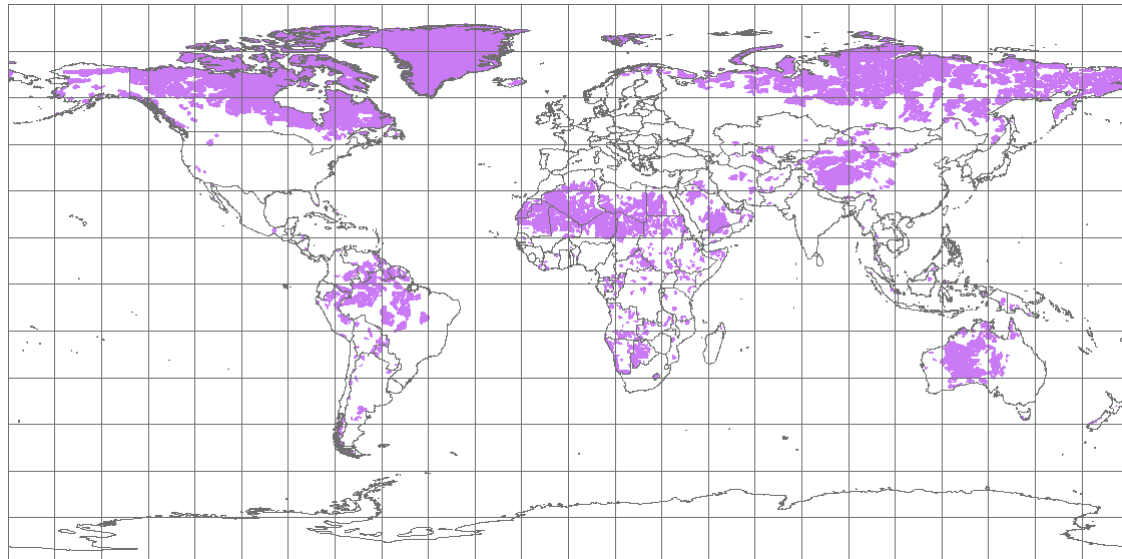


Land Cover Data

- | | |
|-------------------------------|---|
| 1 Evergreen Needleleaf Forest | 10 Grasslands |
| 2 Evergreen Broadleaf Forest | 11 Permanent Wetlands |
| 3 Deciduous Needleleaf Forest | 12 Croplands |
| 4 Deciduous Broadleaf Forest | 13 Urban and Built-Up |
| 5 Mixed Forest | 14 Croplands/National Vegetation Mosaic |
| 6 Closed Shrublands | 15 Snow and Ice |
| 7 Open Shrublands | 16 Barren or Sparsely Vegetated |
| 8 Woody Savannas | 17 Water Bodies |
| 9 Savannas | |

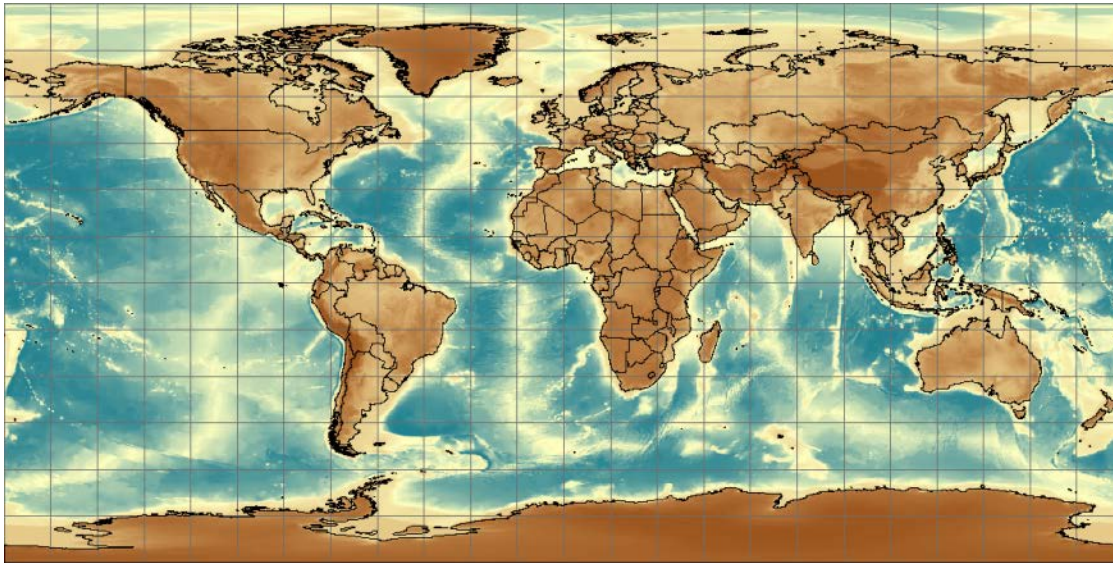
Source: NASA Land Processes Distributed Active Archive Center
Resolution: 30 sec × 30 sec

World Wilderness Areas



Sources: Sierra Club and World Bank, as integrated by UNEP/GRID

GIS Data (Elevation, Slope)



Elevation and Bathymetry Data
(GLOBE, GEBCO)

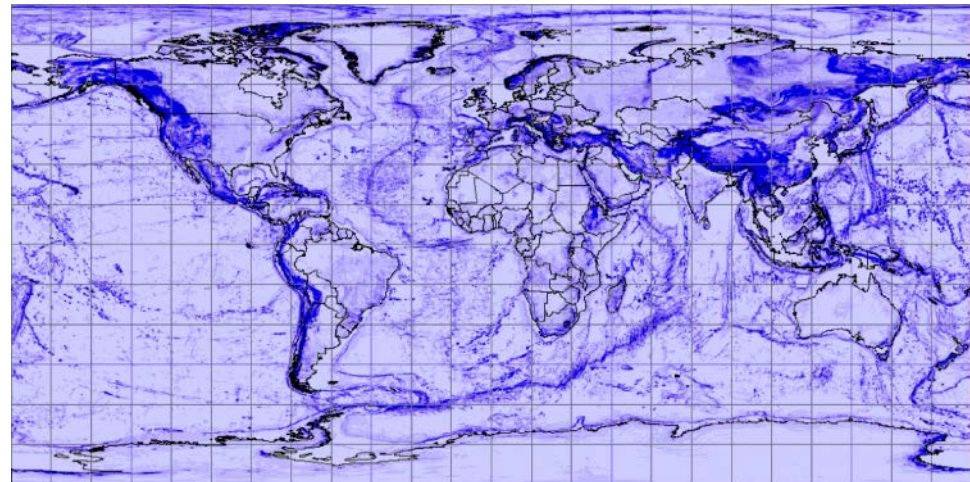
Source: National Geophysical Data Center (NGDC), NESDIS, NOAA, US.

Resolution: 30 sec × 30 sec

Source: General Bathymetric Chart of Oceans.

Resolution: 1 min × 1 min

Slope Data



Calculation Methods

Employing a grid cell approach using GIS data

Insolation, wind speed, land cover, elevation, constrained condition



Calculation

Time resolution: 24 hours × 12 months

Area resolution: 30 arc-sec grid



Technical potential

Solar PV and Onshore Wind Power

Calculation Methods

EPS = Solar PV energy potential [kWh/yr]

I = Insolation on optimum inclination angle [kW/m²]

A = Available area [m²]

e = Efficiency of solar PV module: 14.0 [%] (2020)

$$EPS_g = \sum_{M,T} I_{g,M,T} \cdot A_g \cdot \frac{e}{100}$$

EPW = Onshore wind energy potential [kWh/yr]

$P(v)$ = Output power at v [m/s] wind speed

$R(v)$ = Incidence Rate of v [m/s] wind speed (Rayleigh Distribution)

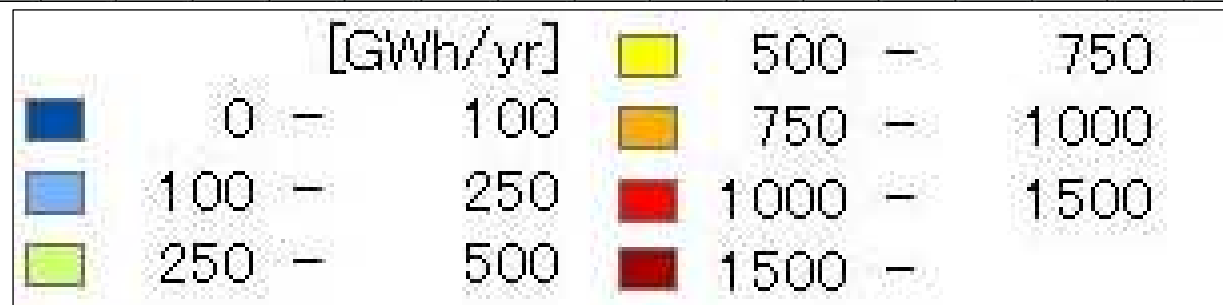
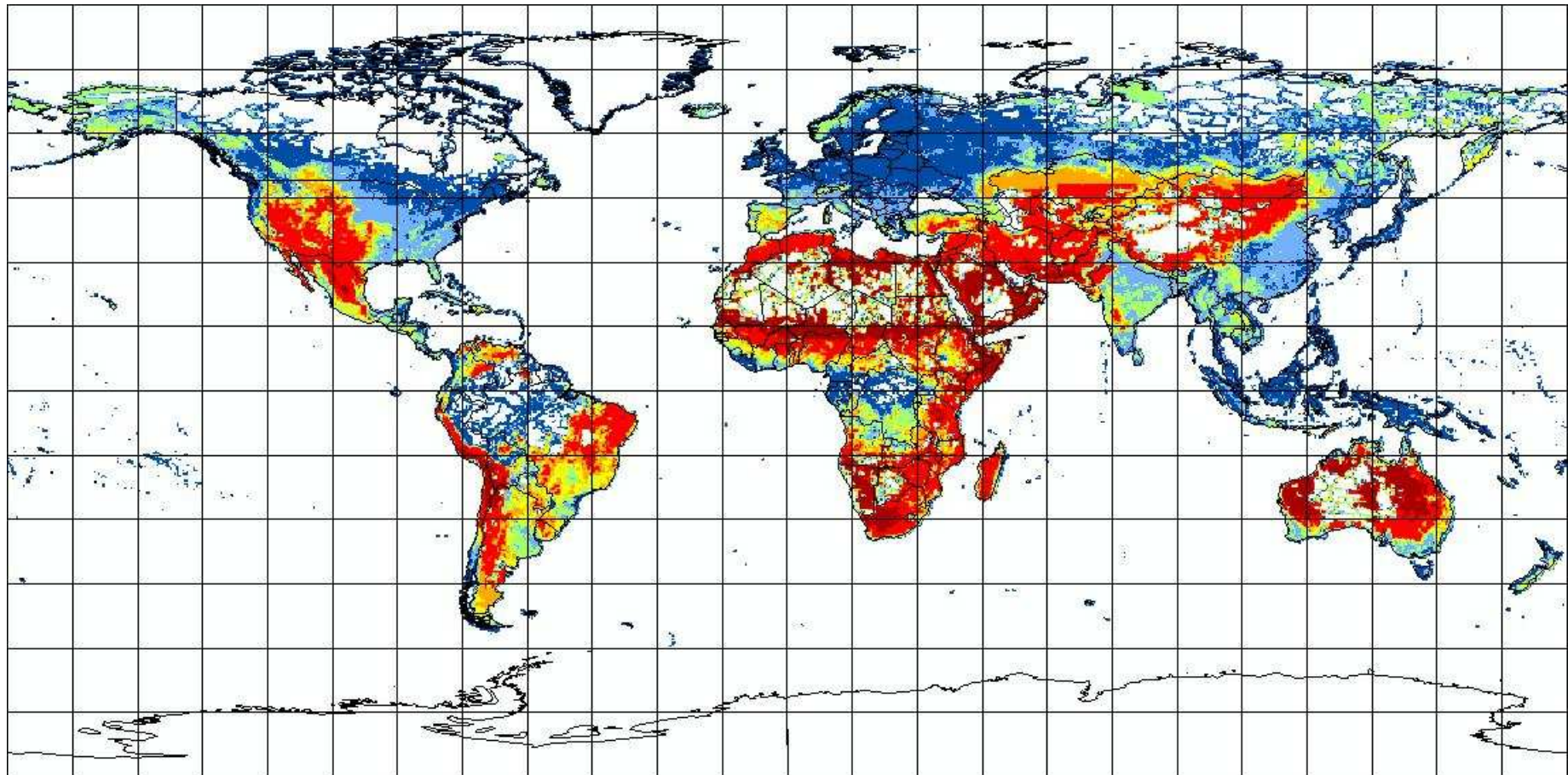
j = Available rate of windmill: 95.0 %

k = Correction factor, l = Other losses: 5.0 %

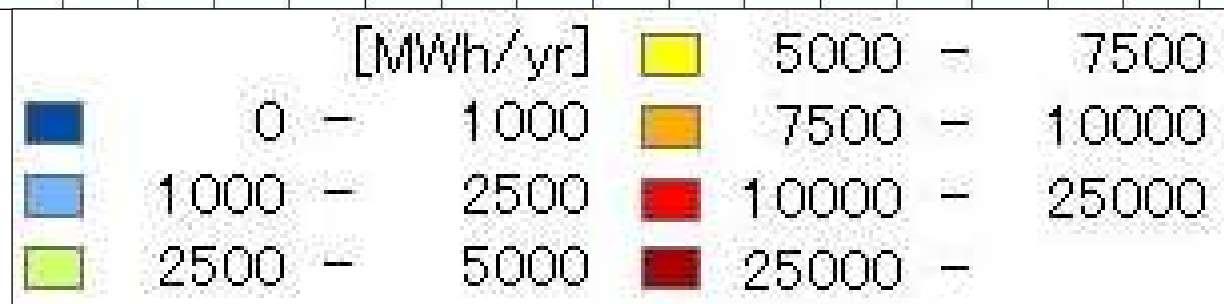
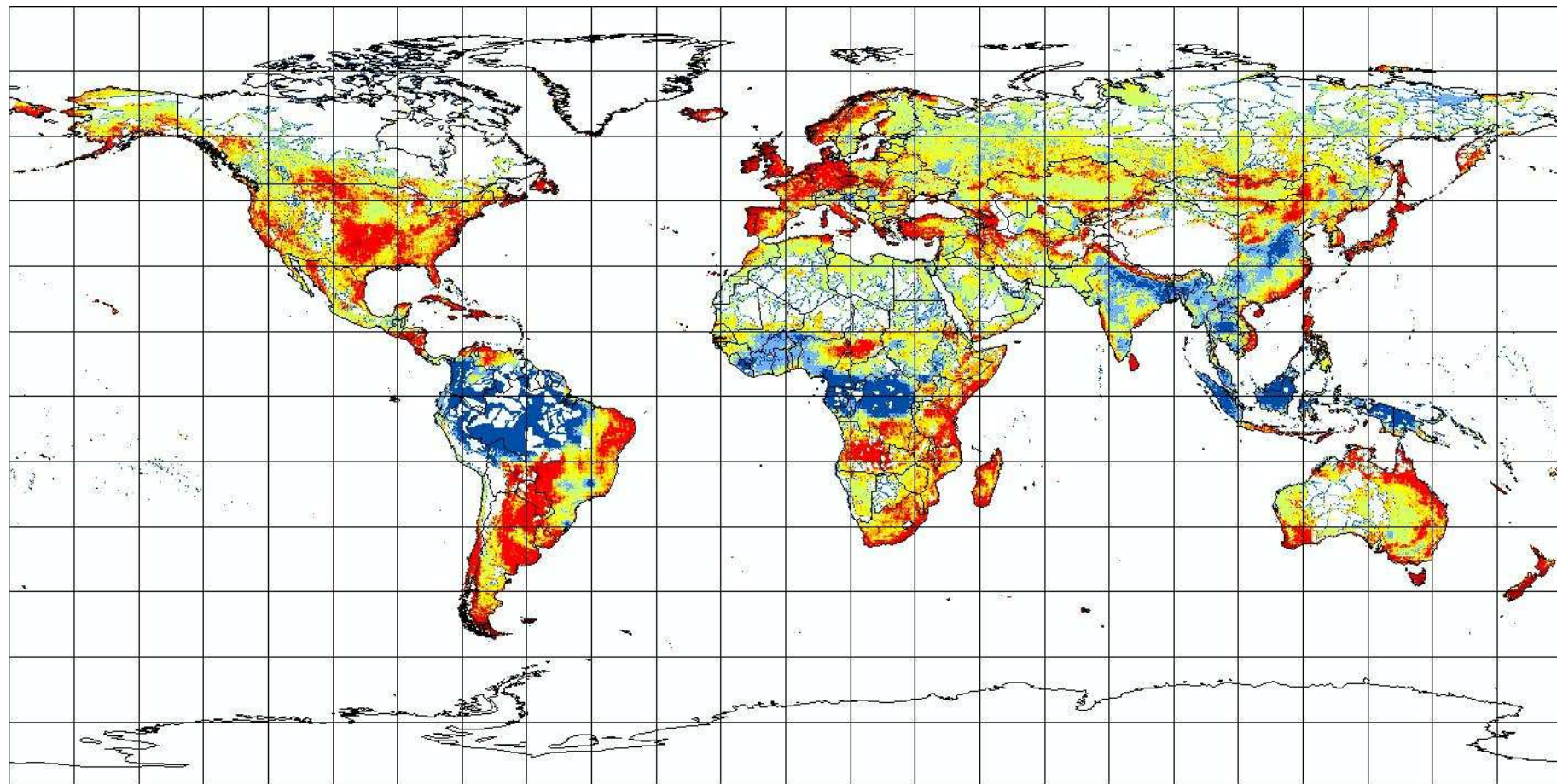
N_w = Number of Windmill

$$EPW_g = \sum_{v,LC} P(v) \cdot R(v) \cdot 8760 \cdot j \cdot k_{LC} \cdot (1-l) \cdot N_{w_g,LC}$$

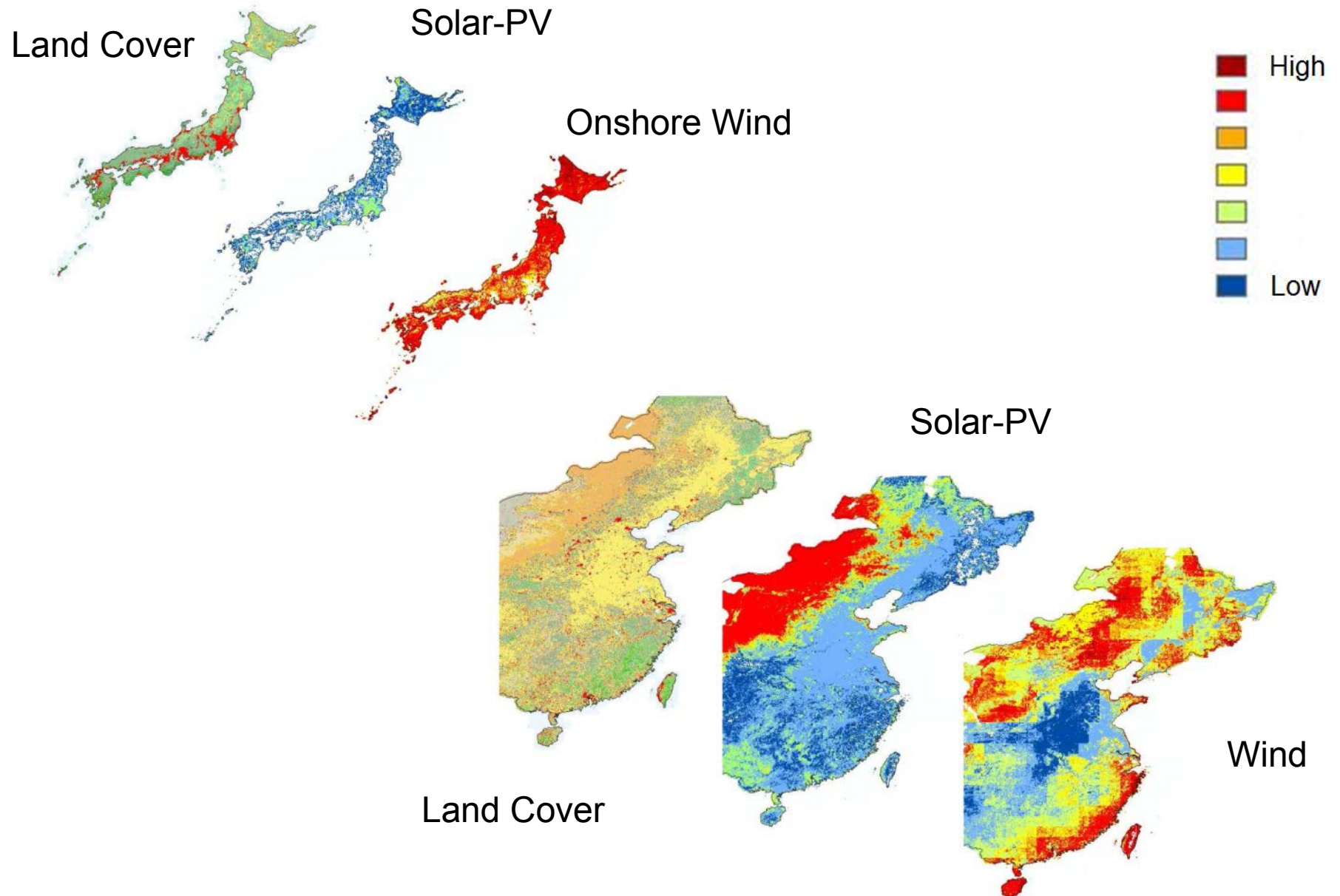
Solar PV Technical Potential



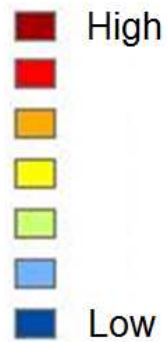
Onshore Wind Technical Potential



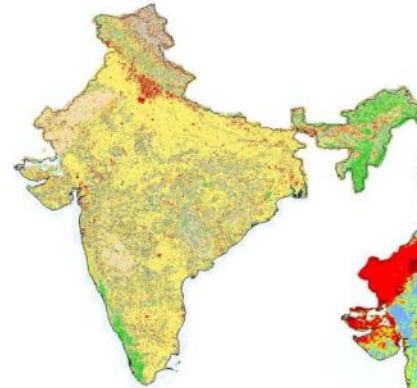
Technical Potential in Japan, China



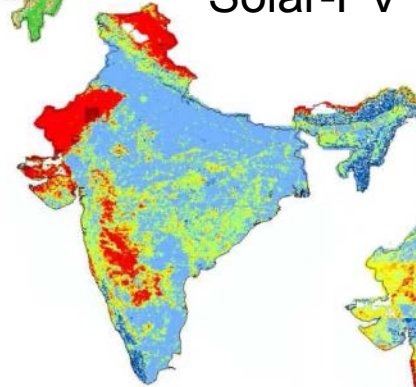
Technical Potential in India, Korea



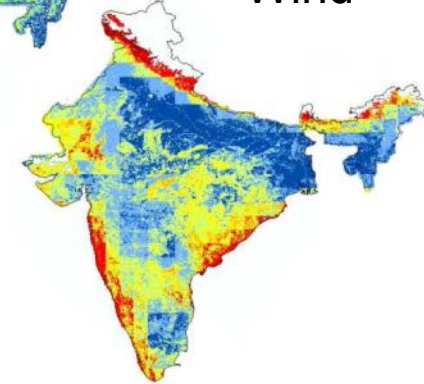
Land Cover



Solar-PV



Wind



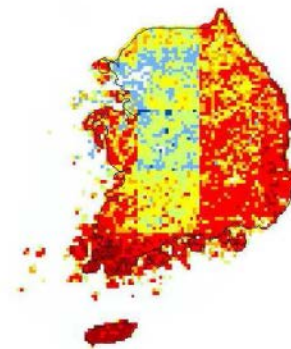
Land Cover



Solar-PV



Wind



Calculation Methods

CS = Power generation cost of solar PV

$INVS$ = Installation cost: 560 [USD/m²] (4[USD/Wp]) (2020)

OM = O&M cost: 3% of Installation cost

LS = Expected lifetime: 25 [years] (2020)

r = Discount rate: 5%

$$CS_g = \frac{r}{1 - (1 + r)^{-LS}} \cdot \frac{(1 + OM) \cdot INVS \cdot A_g}{EPS_g}$$

CW = Power generation cost of Solar PV

INW = Installation cost: 1500 [USD/kW] (2020)

OM = O&M cost: 3% of Installation cost

LW = Expected lifetime: 20 [years] (2020)

r = Discount rate: 5%

$$CW_g = \frac{r}{1 - (1 + r)^{-LW}} \cdot \frac{(1 + OM) \cdot INW \cdot 2000}{EPW_g}$$

Solar PV



Wooden House in Denmark (Courtesy Energimidt, DK)



PV system at parking lot in Fujipream, Japan



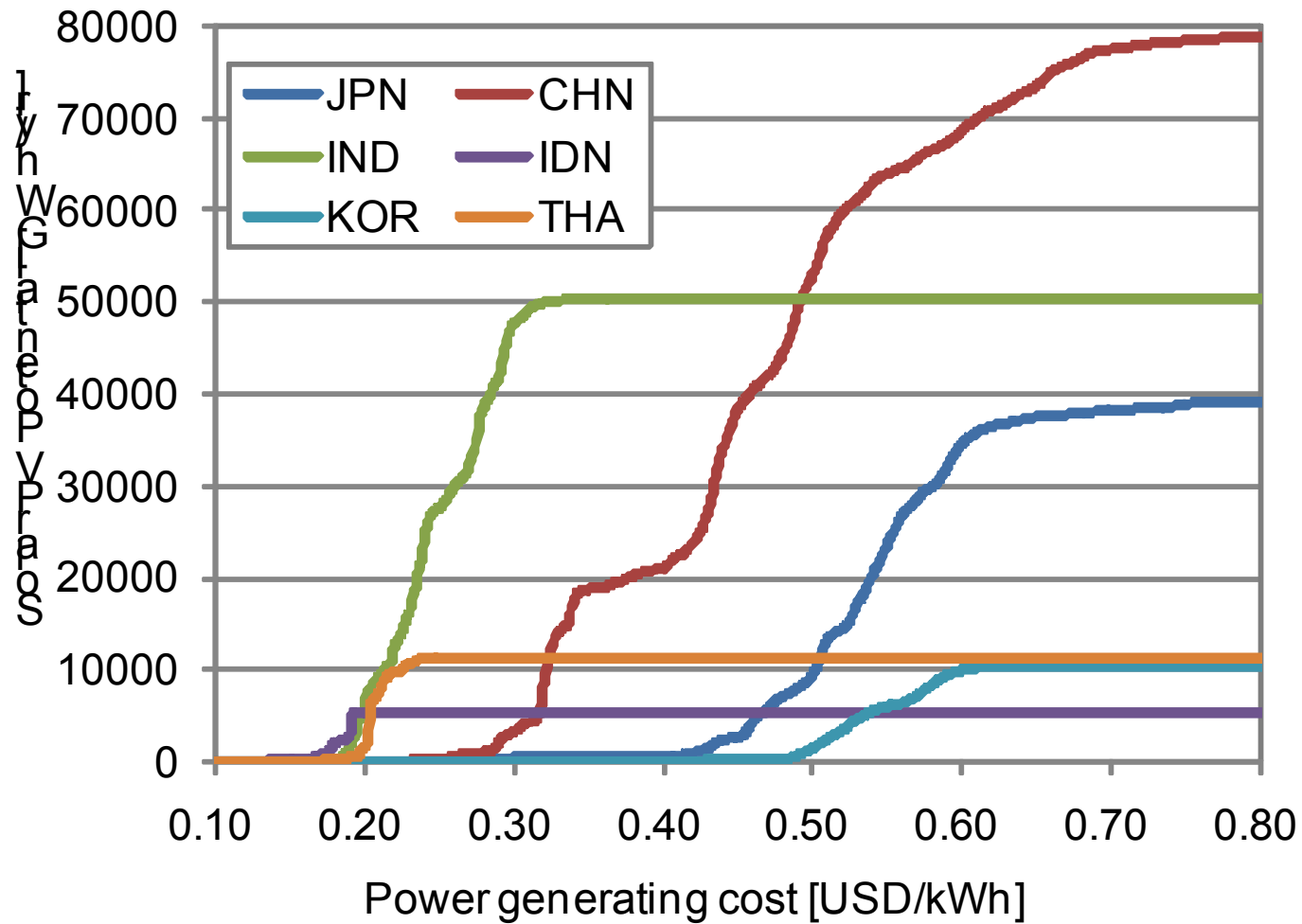
(Courtesy Ohta City Land Development Corporation, Japan)



PV cladding is part of the new Manchester College of Arts and Technology (MANCAT) building, UK

Generating cost of Solar PV

Case of Installing in 1% of Urban Area



Generating cost of Solar PV

Case of Installing in 1% of Urban Area

	<20 [USD/kWh]	<30 [USD/kWh]	<40 [USD/kWh]
JPN	0	180	477
CHN	0	3085	20922
IND	5341	47530	50514
IDN	5283	5328	5328
KOR	0	0	0
THA	1305	11203	11203

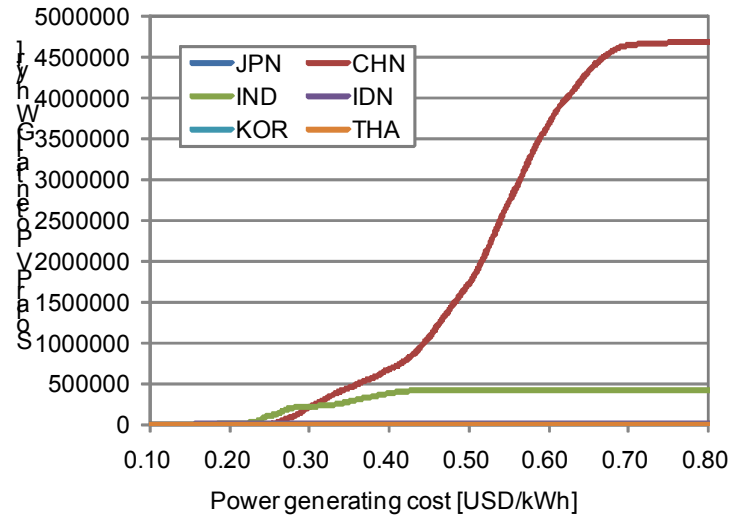
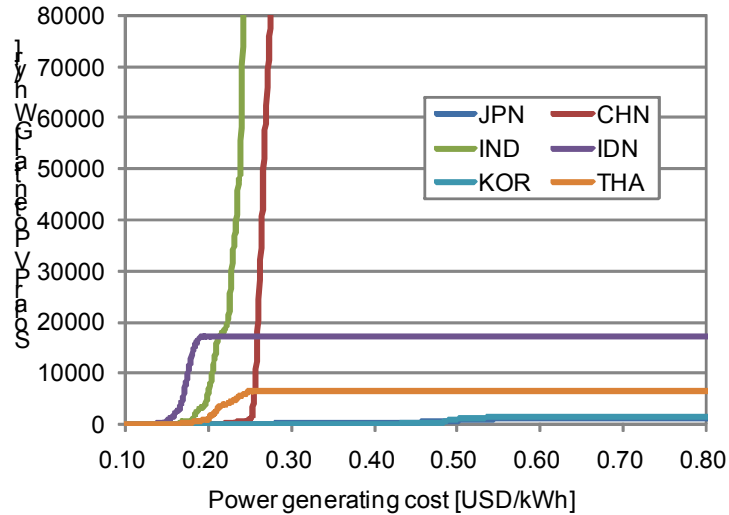
Solar PV

The Largest Solar PV Power Plant in the world (20MW, Spain)

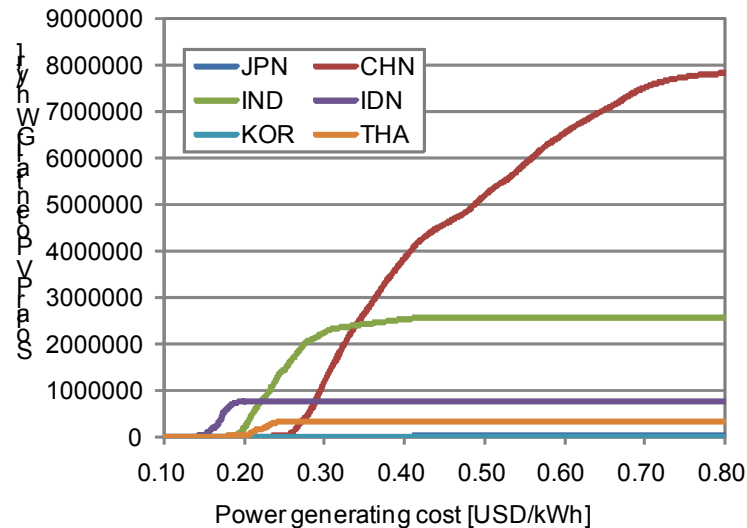
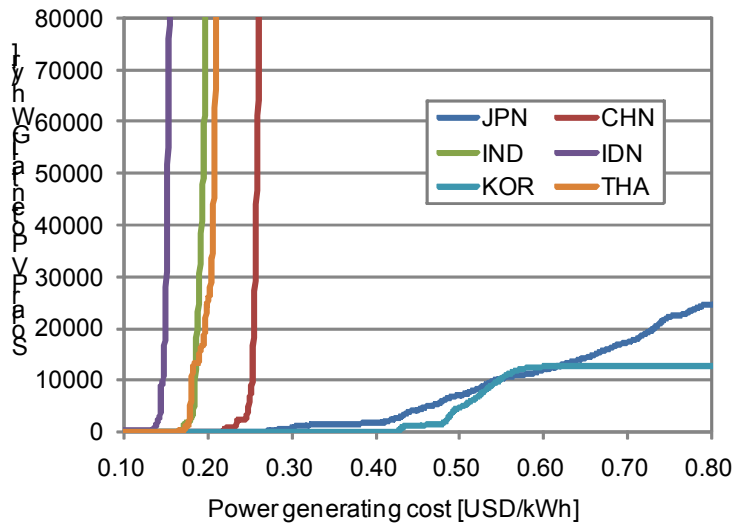


Generating cost of Solar PV

Case of Installing in 3% of Barren or Sparsely Vegetated Area



Case of Installing in 3% of Grasslands

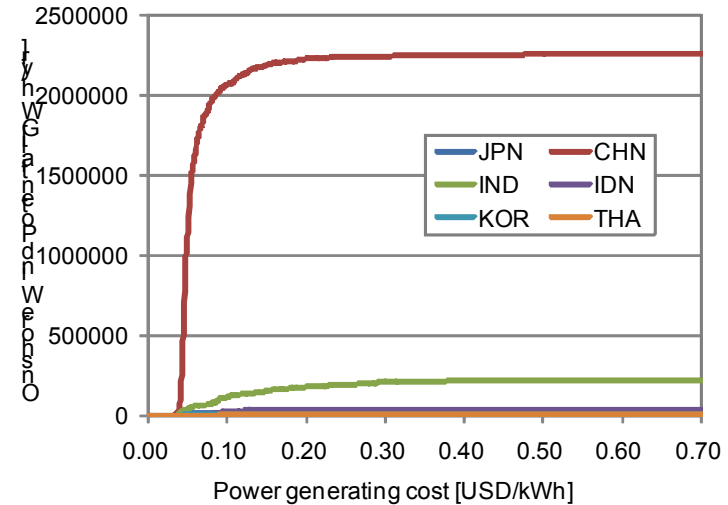
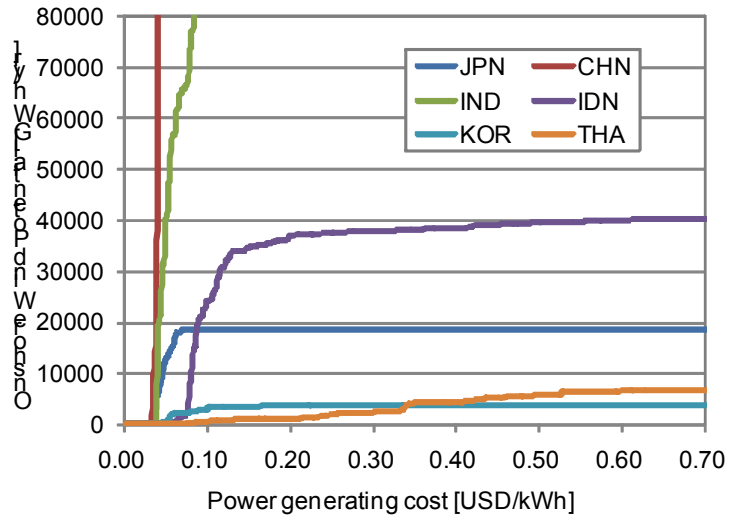


Onshore Wind Power

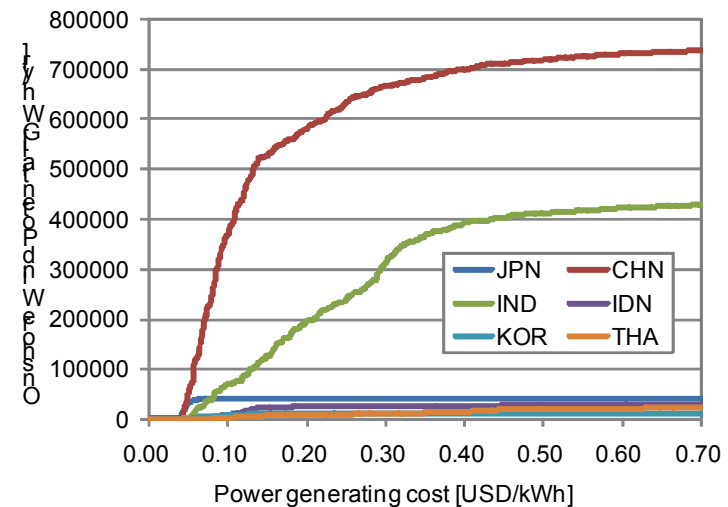
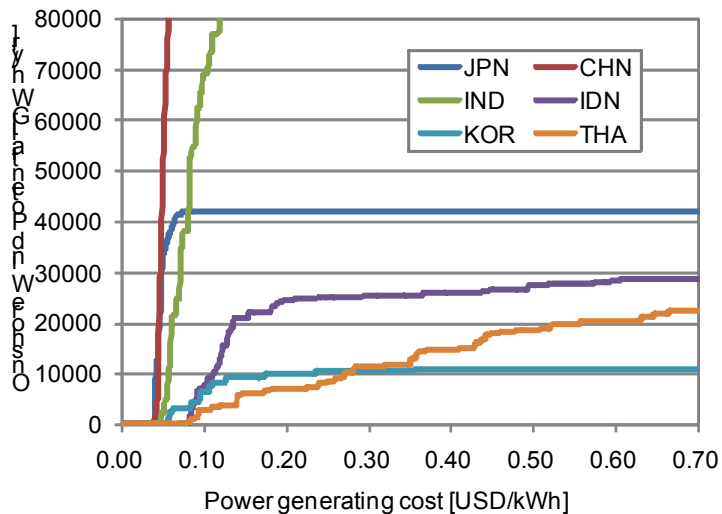


Generating cost of Onshore Wind

Case of Installing in 20% of Grasslands



Case of Installing in 20% of Croplands



Conclusion and Next Step

- ✓ Calculated power generating costs of PV or onshore wind are widely different region by region.
- ✓ Appropriate goal setting, appropriate amount of subsidy, appropriate policy are needed country by country and energy by energy.
- ✓ Influences of subsidies and other policy incentives
→ please teach me some information about your country's policy
- ✓ Link to GCM or RCM output data (insolation, wind speed) to evaluate futuer potentials

Thank you for your attention

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