



Ongoing work (IMAGE 2.2) on stabilisation scenarios.

Detlef van Vuuren

NIES - Tsukuba - January, 22 2004




**RIVM: National Institute for Public
Health and the Environment
The Netherlands**

Outline of presentation

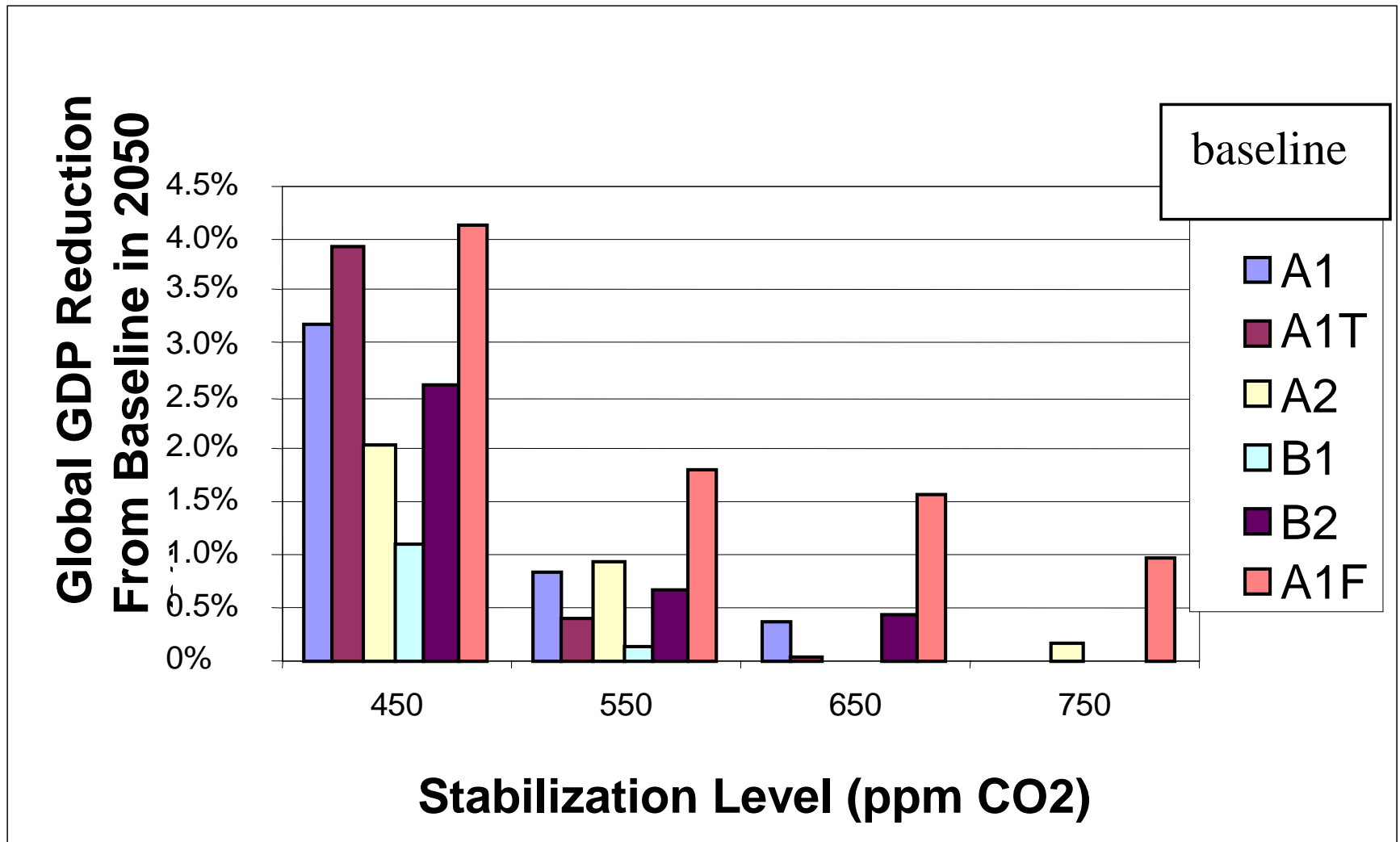
1. Multi-gas stabilisation scenarios

-  EMF-21 (stabilisation at 4.5 W/m²)
-  Other stabilisation targets

2. Issues in stabilisation scenarios

-  Overshoot scenarios
-  Implementation of scenarios --> Differentiation of commitments
-  Stabilisation scenarios and non-Kyoto-gas /non-GHG impacts

Stabilisation in TAR



Multigas stabilisation

But how to define multi-gas stabilisation scenarios (in order to improve comparison)

- Stabilisation of radiative forcing?
- Stabilisation of temperature?



Uncertainties:

Decarbonisation:
Technology
Policies

Biosphere

Climate Sensitivity
Delays

Local temp.
increase
Adaptation

EMF-21: Analysis of MG stabilisation

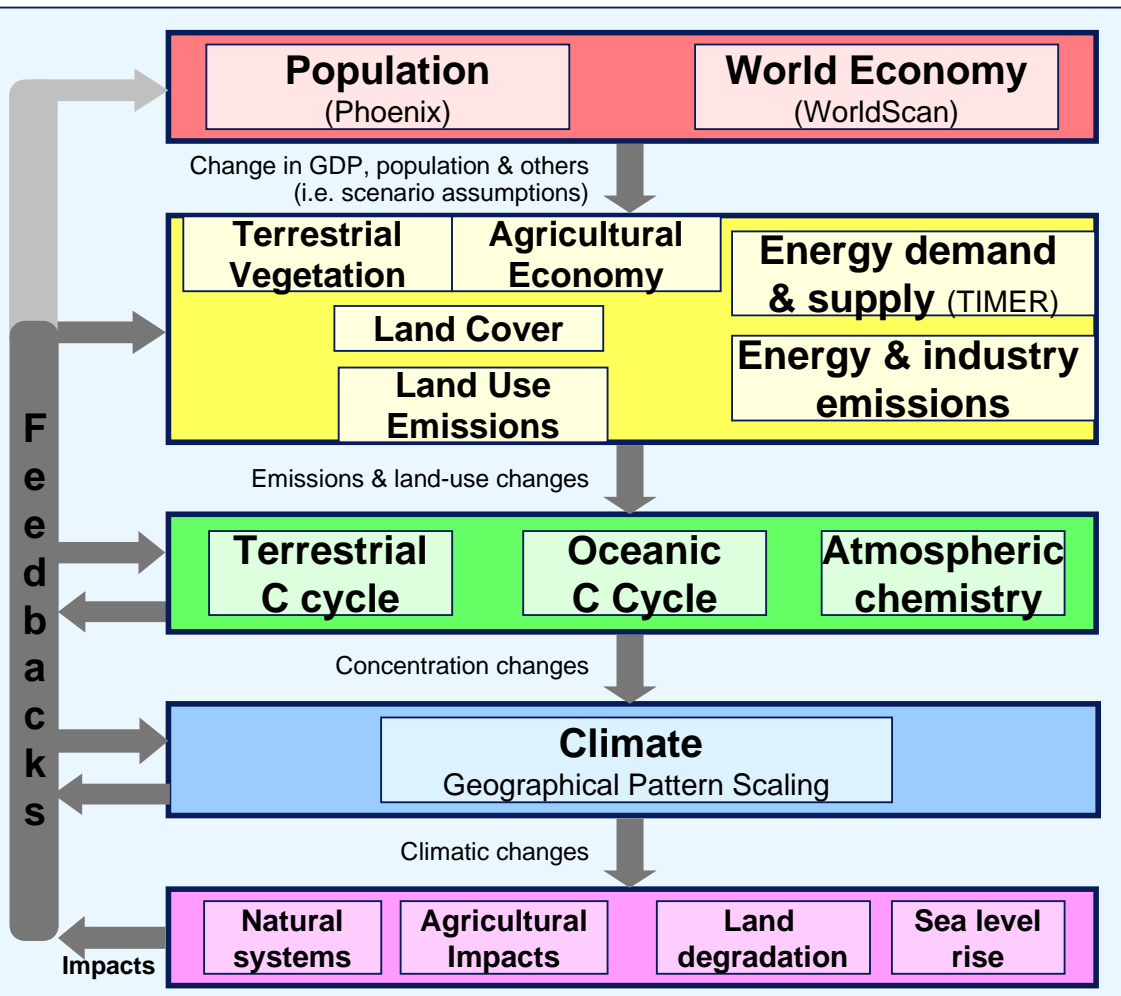
 Question: How do scenarios that aim to stabilise radiative forcing using a multi-gas approach compare to CO₂-only cases.

 Two cases, both aiming for 4.5 W/m² in 2150

-  Multigas (Kyoto-gasses)

-  CO₂-only: Using the same profile as for Multigas

Structure of IMAGE 2.2



- ☰ Set of integrated and linked, system dynamic type of simulation models
- ☰ 17 world regions (socio-economic systems)
- ☰ 0.5 x 0.5 degree (environment/land use)
- ☰ 10 energy carriers
- ☰ detailed description of non-CO₂ sources (e.g. CH₄ : 10 agr. sources)

Emissions and sources in IMAGE 2.2

EMISSIONS

- CO₂
- Methane
- Nitrous oxide
- Cl/F/Br gases
- CO
- NO_x
- SO₂
- VOC
- (BC/OC)

SOURCES

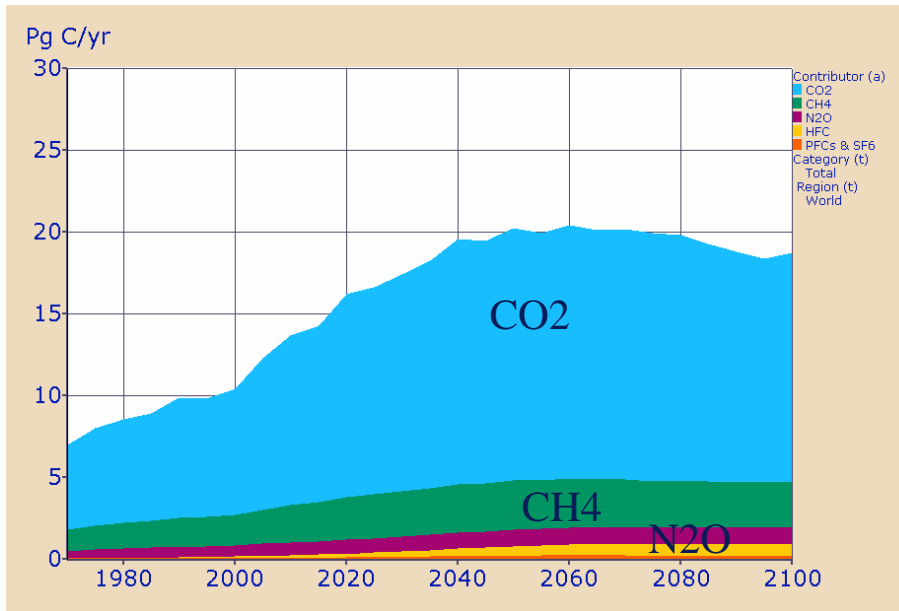
- Energy consumption & production
(10 fuel types)
- Industrial processes
- Waste
- Animal husbandry
 - (5 types of livestock)
- Agriculture
 - (8 crop types)
- Land use / soils
 - (19 land cover types)
- Natural sources

Methodology

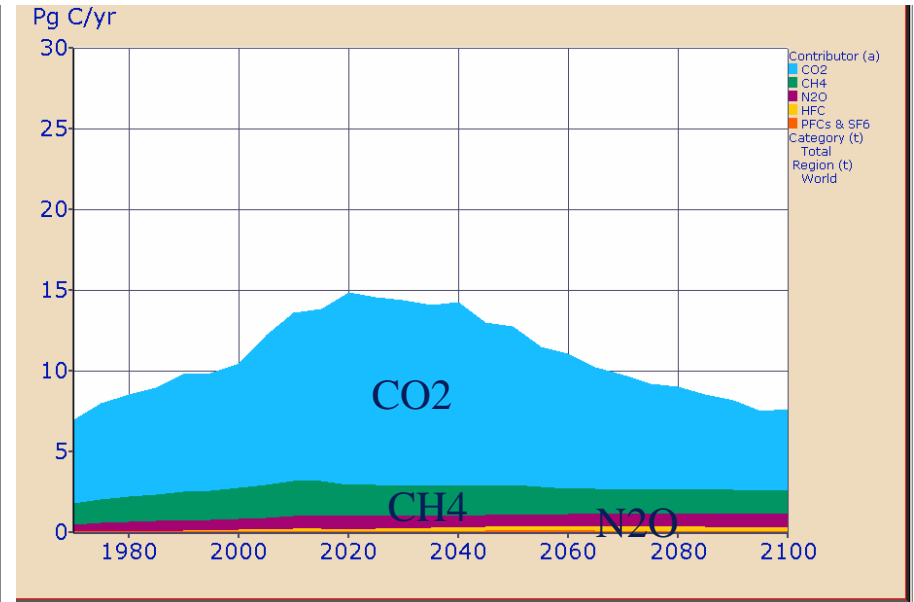
- 📄 Baseline: Common POLES IMAGE (CPI) (~ B2/A1b)
- 📄 Mitigation: Emission profiles for GHG-conc. stabilisation
 - Until 2012: Kyoto + Bush Plan
 - Full emission trading (no transaction costs)
- 📄 Competition among different gasses on the basis of 100 year GWP;
- 📄 MAC-based approach
 - 📄 CO₂: IMAGE/TIMER model
 - 📄 Non-CO₂: EMF & GECS MACs
 - 📄 Sinks: IMAGE MACs

Results: Contribution of different gasses

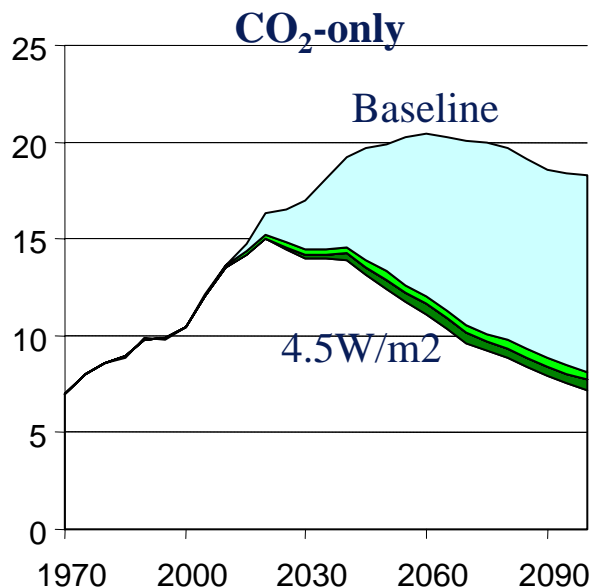
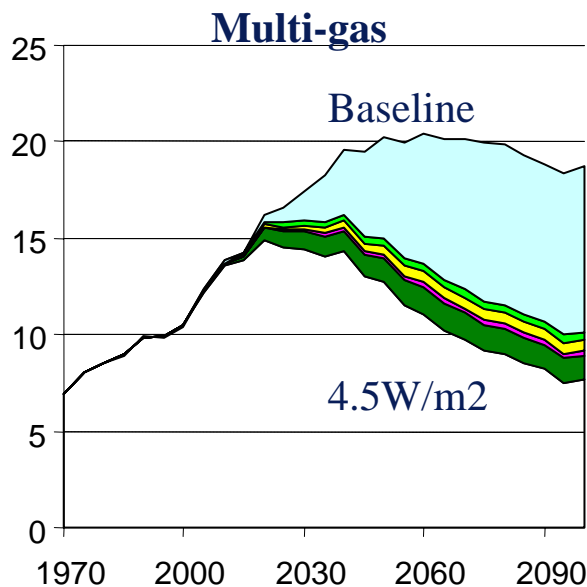
Baseline



4.5 W/m2 stabilisation



Results: Contribution of different gasses

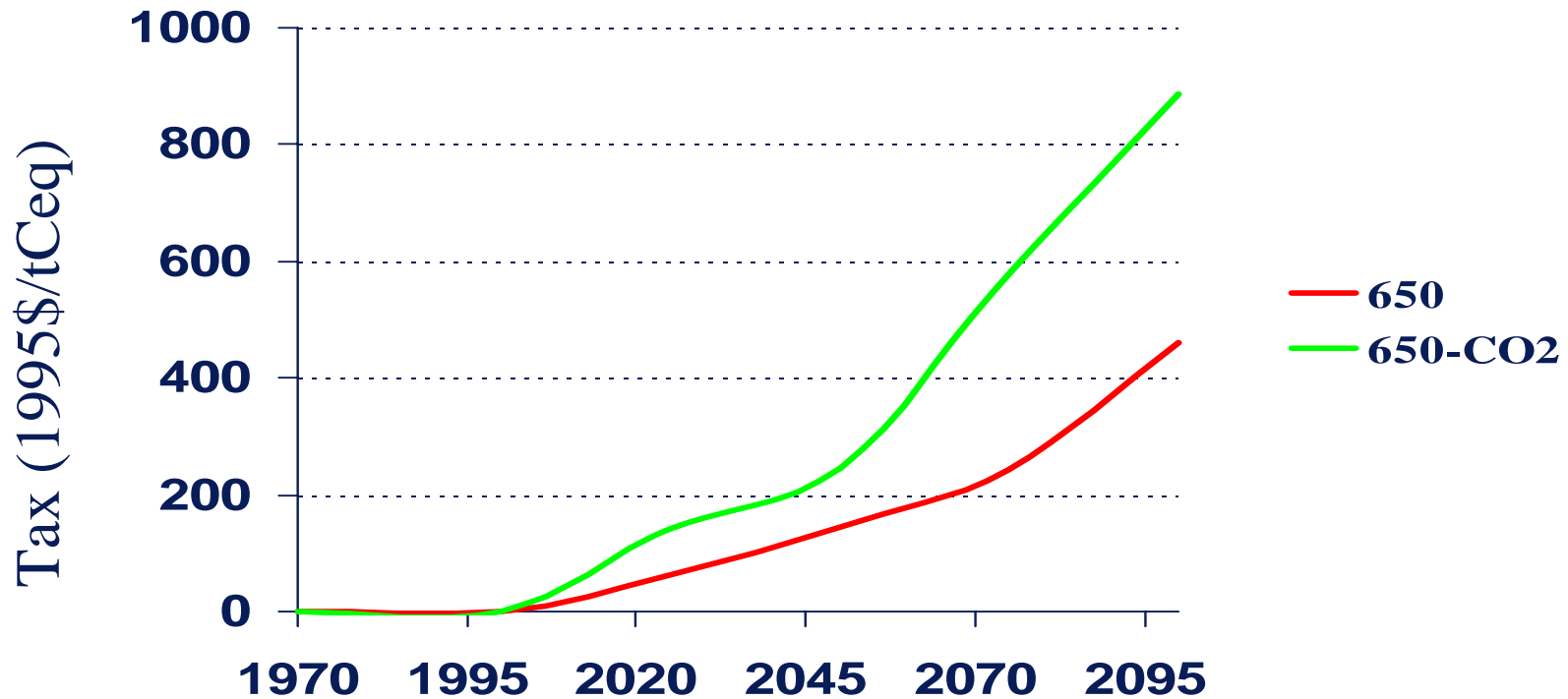



- CO₂-energy
- sinks
- f-gas
- n₂o
- ch₄

	2020		2050		2100	
	Multi	CO ₂ -only	Multi	CO ₂ -only	Multi	CO ₂ -only
CO ₂	4%	10%	36%	47%	64%	78%
CH ₄	25%	1%	39%	15%	45%	19%
N ₂ O	6%	0%	24%	0%	24%	0%
F-gas	44%	0%	57%	0%	65%	0%
Total	8%	12%	37%	38%	59%	61%

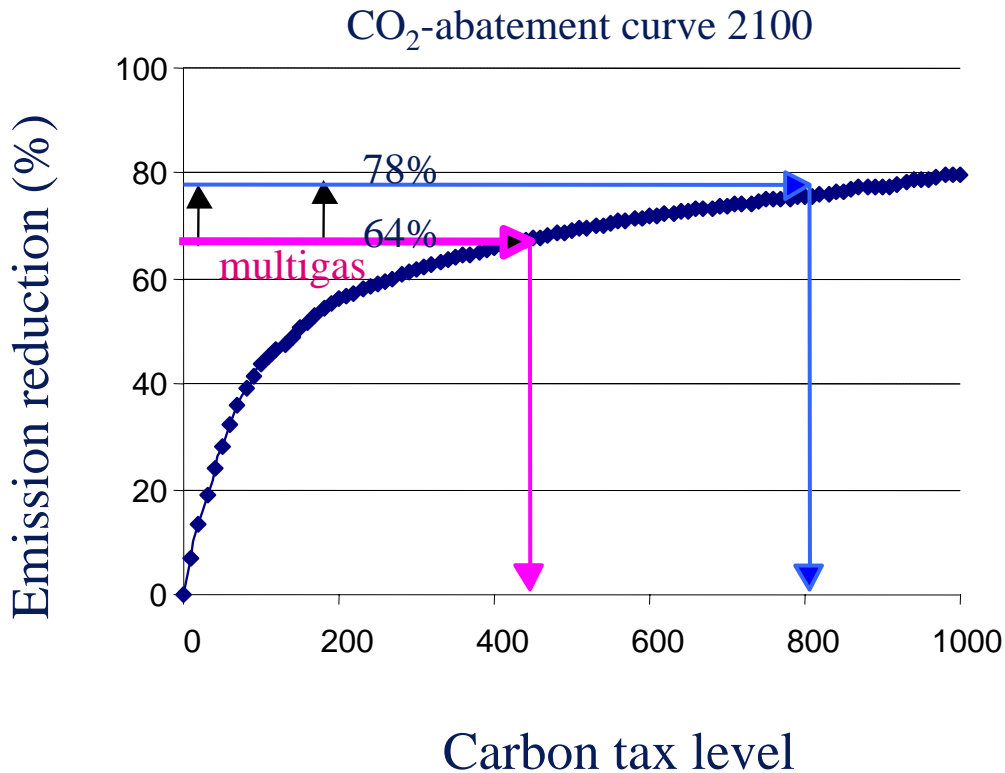
☰ Contribution of non-CO₂ gasses in this approach large early on (due to low costs), but small by 2100 (due to exhaustion of reduction options)

Carbon taxes required to meet the scenarios (1/2)



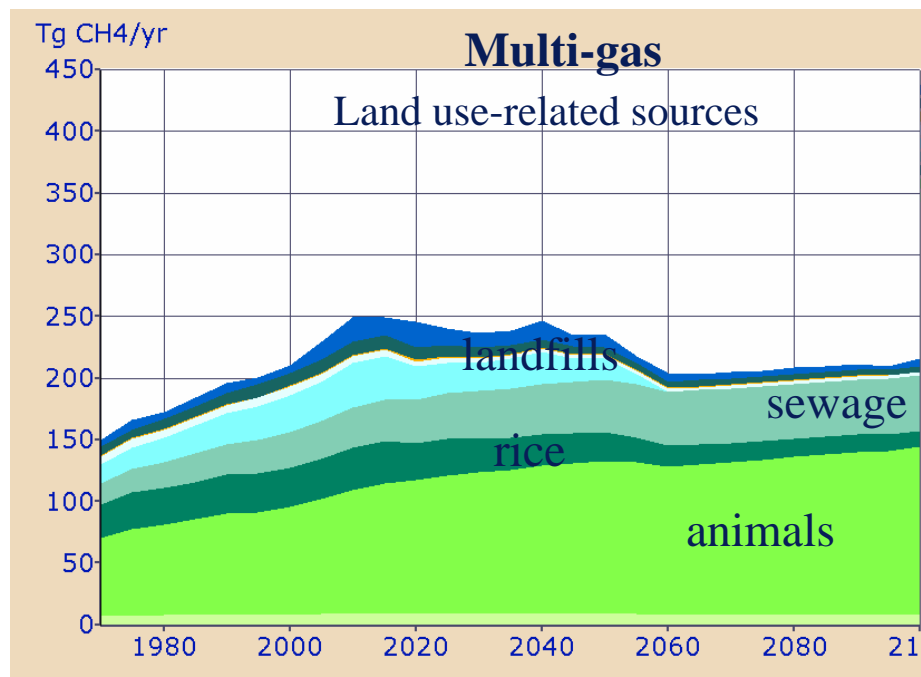
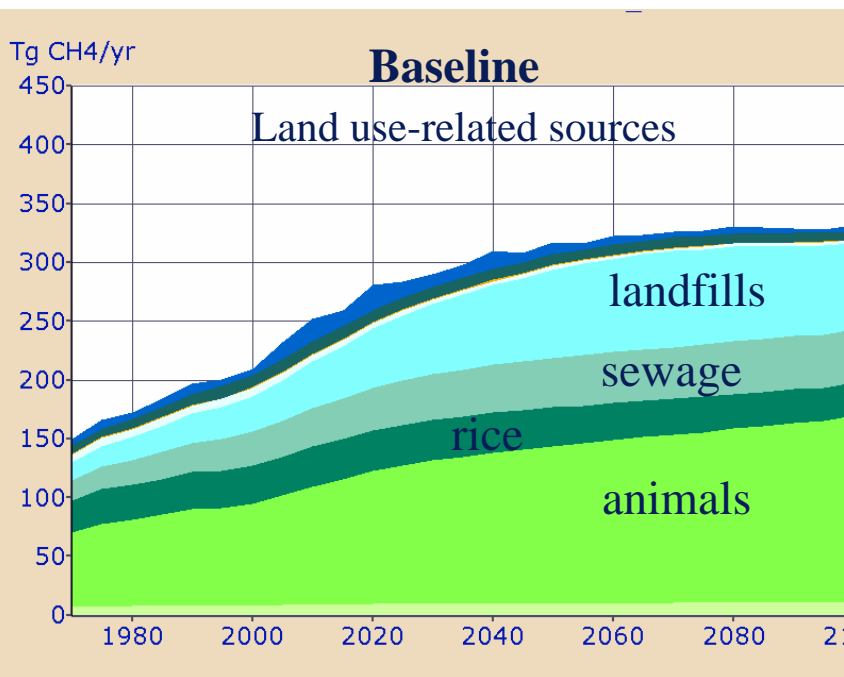
 CO2-only scenario much more expensive than multigas alternative.

Carbon taxes required to meet the scenarios (2/2)



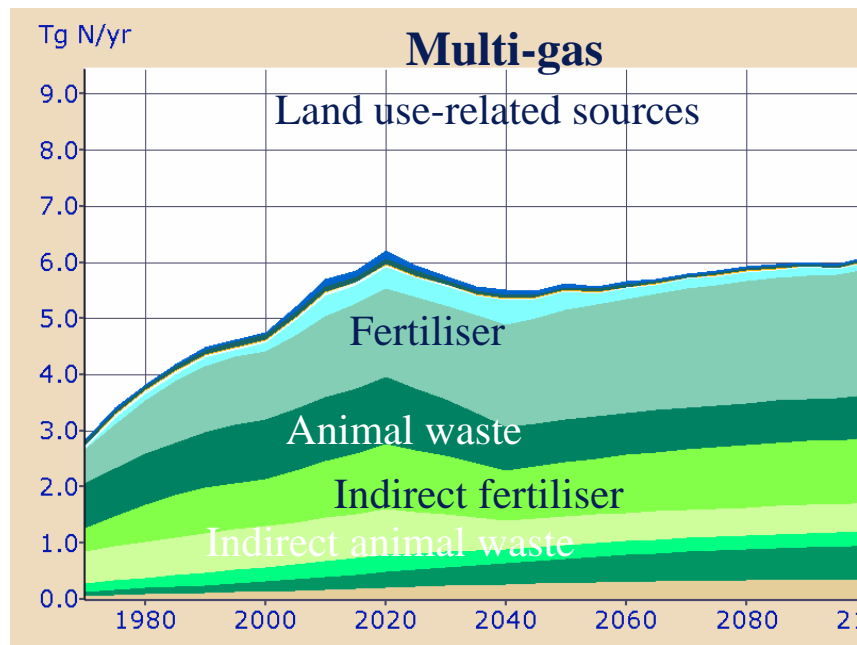
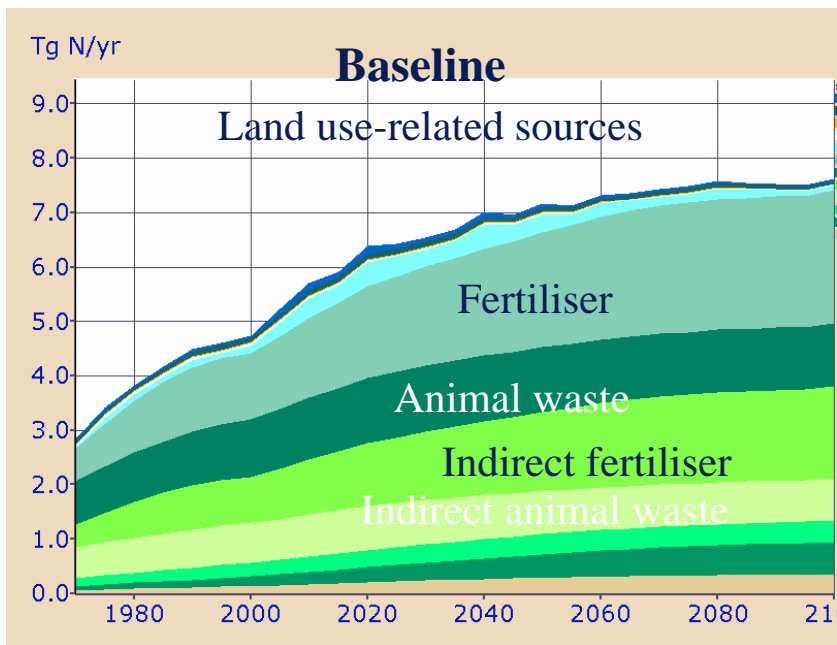
- Impact of non-CO₂ gasses on permit price can be relatively large - in particular for small reductions (and thus hardly use of CO₂ measures) and very large reductions

Results: Reductions of CH₄ emissions



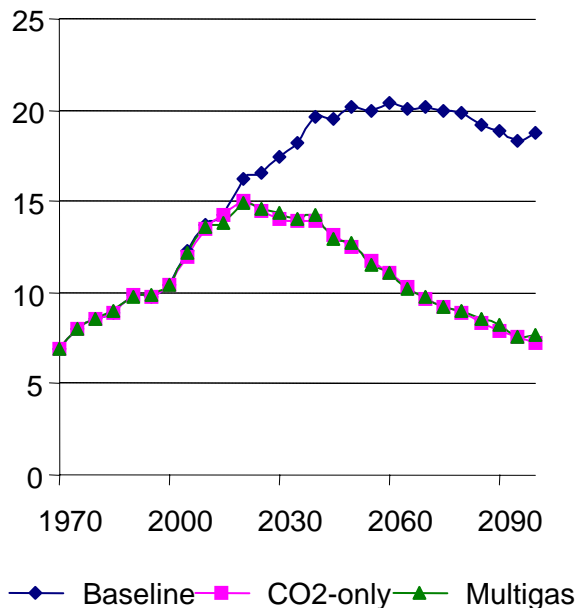
	CPI		650		Reduction		Contribution
	2050	2100	2050	2100	2050	2100	2050
landfills	75	73	17	0	78%	100%	32%
sewage	42	45	42	45	0%	0%	0%
wetland rice	33	28	24	13	28%	54%	5%
animals (incl. Waste)	144	169	133	144	8%	15%	6%
Coal prod	48	36	13	3	73%	92%	19%
Oil prod	8	1	6	1	25%	0%	1%
Gas prod	96	68	30	22	69%	68%	36%
Other	25	18	22	16	13%	11%	2%

Results: Reductions of N₂O emissions

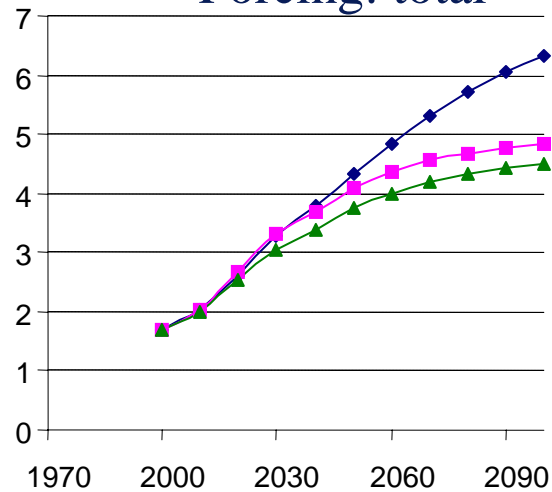


	CPI		650		Reduction		Contribution
	2050	2100	2050	2100	2050	2100	2050
fertilizer	3.6	4.1	2.9	3.4	18%	18%	38%
animals	2.0	1.9	1.3	1.3	35%	35%	40%
energy consumption	0.4	0.4	0.2	0.2	50%	58%	13%
Other	1.6	1.5	1.4	1.4	11%	8%	10%

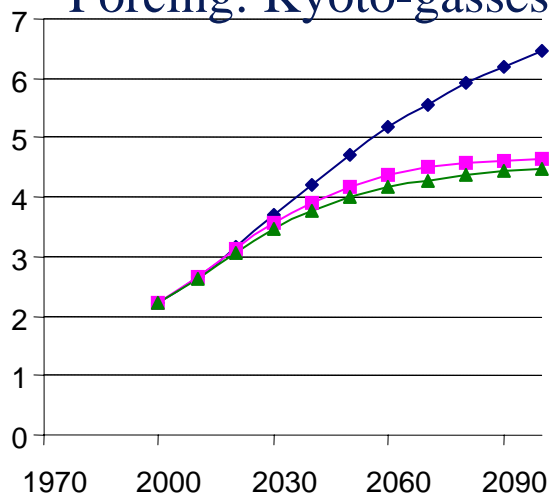
Equivalent emissions



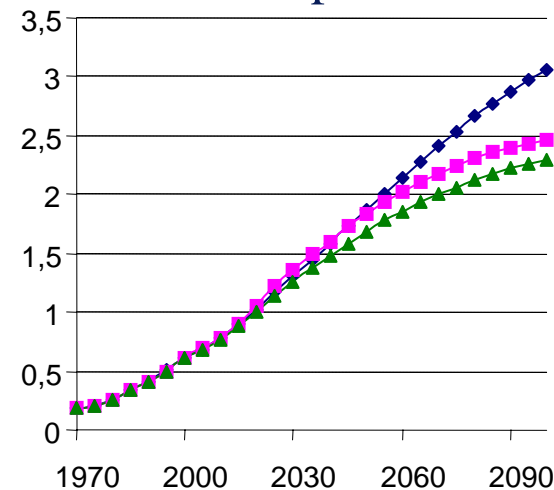
Forcing: total



Forcing: Kyoto-gasses



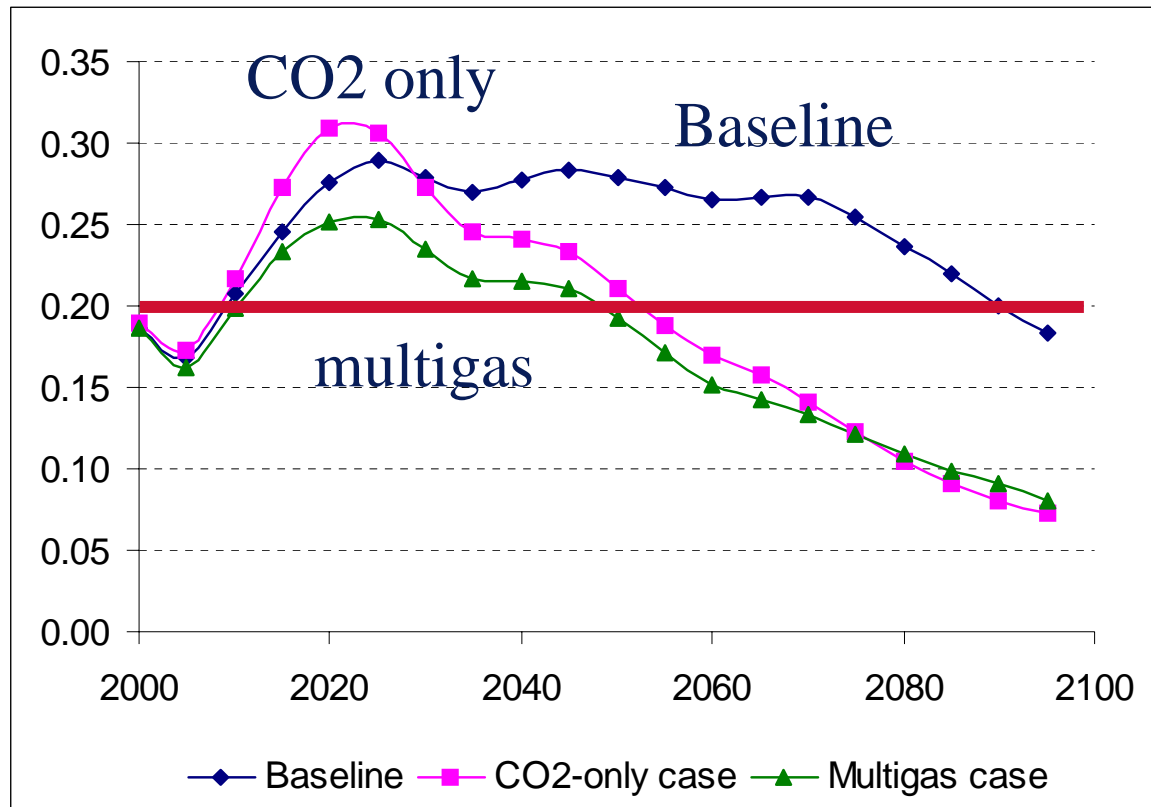
Temperature



Why lower temperature multi-gas case:

- Faster response non-CO₂ gasses
- Sulphur is reduced more in CO₂ case
- Use of GWPs

Annual temperature change

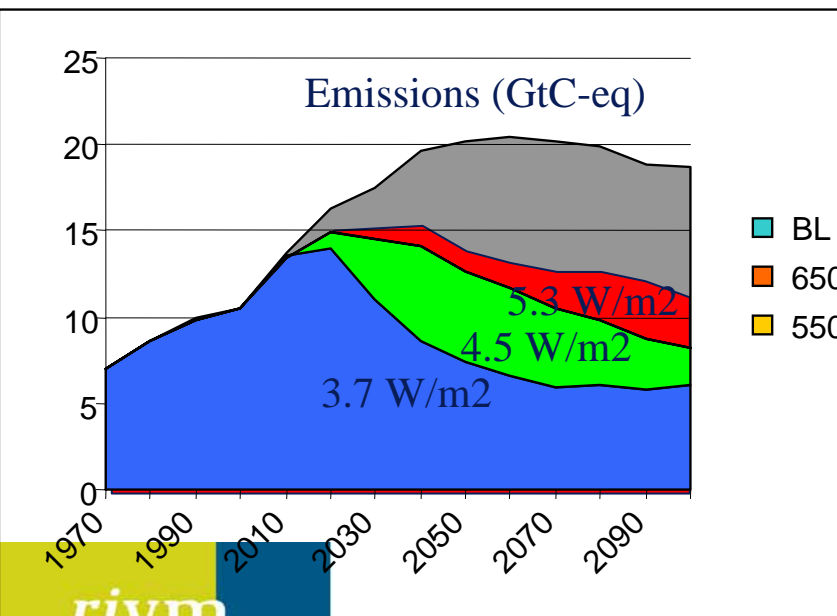
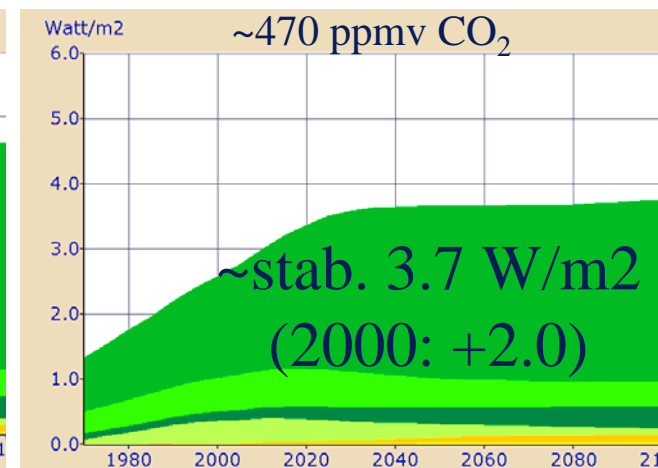
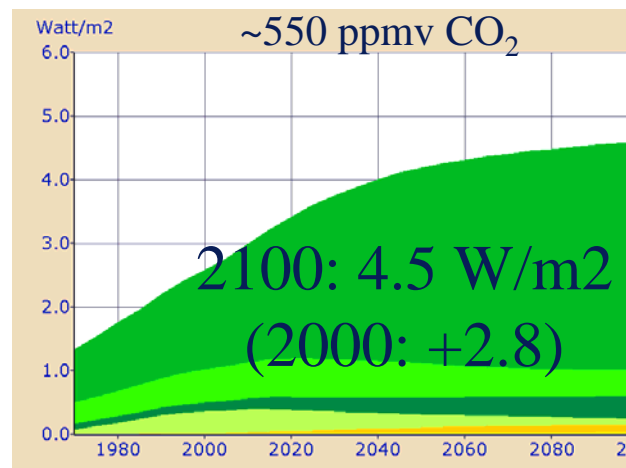
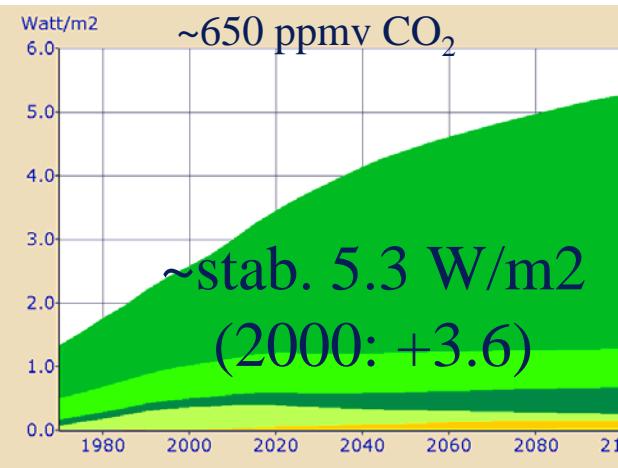


Other stabilisation levels

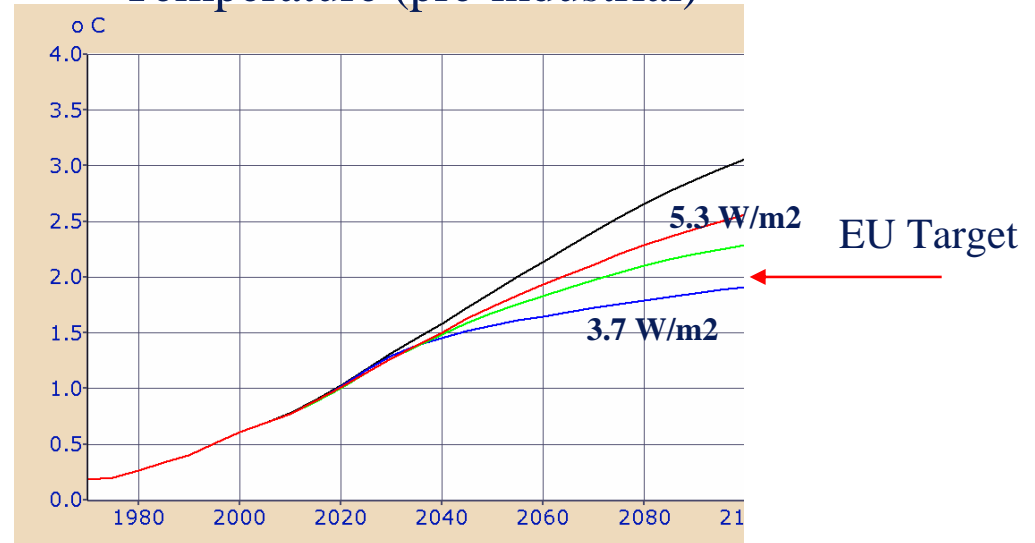
'750-CO₂eq'

'650-CO₂eq'

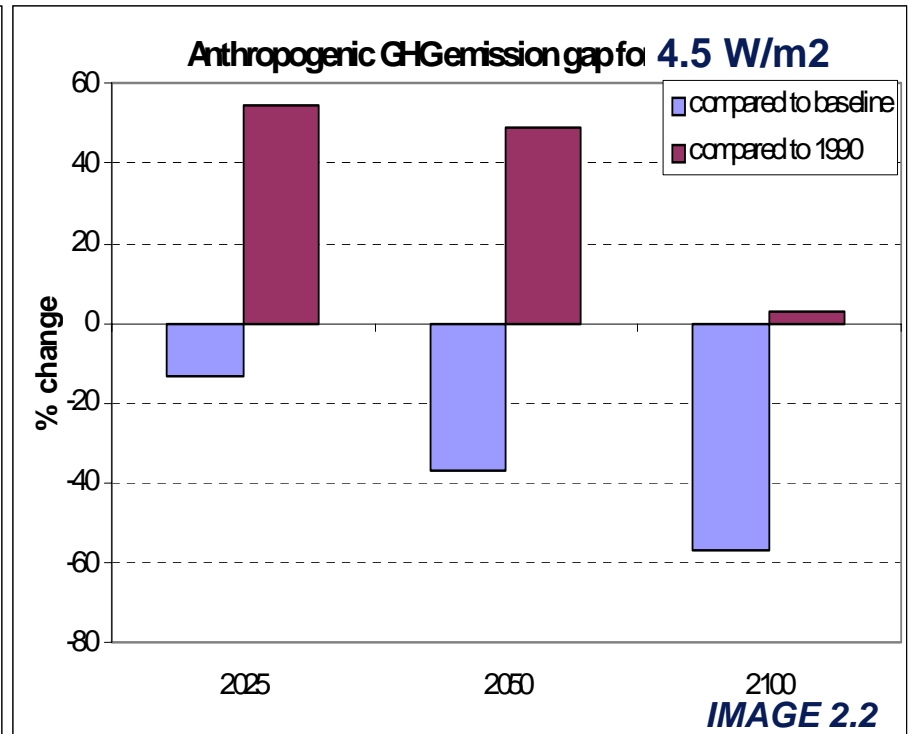
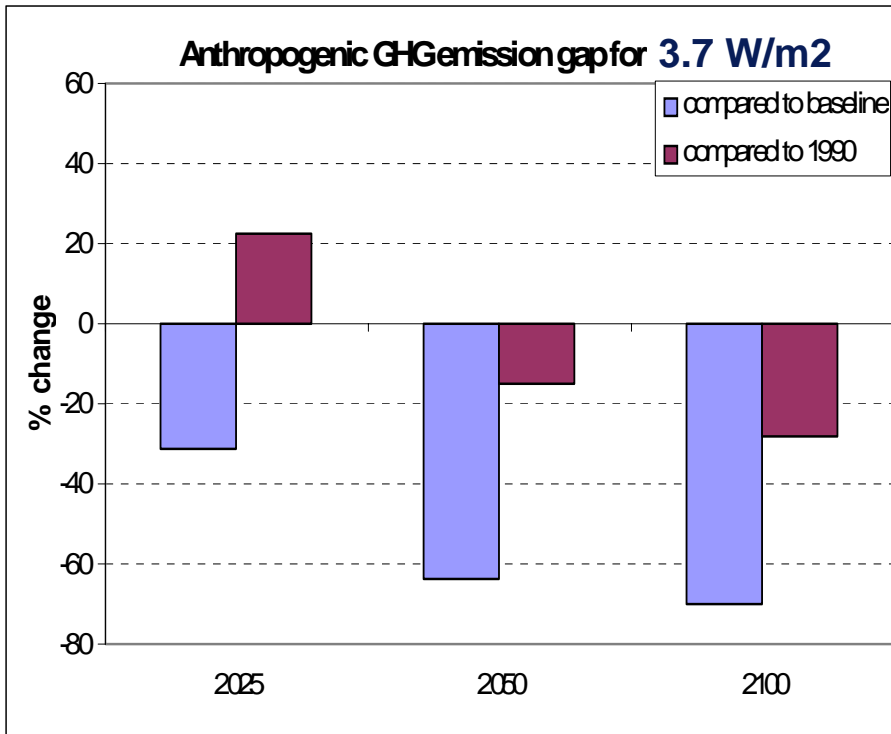
'550-CO₂eq'



Temperature (pre-industrial)



Large differences in reduction efforts:

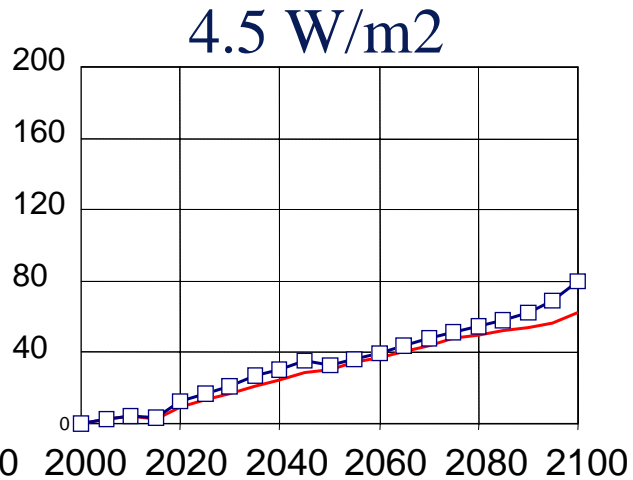
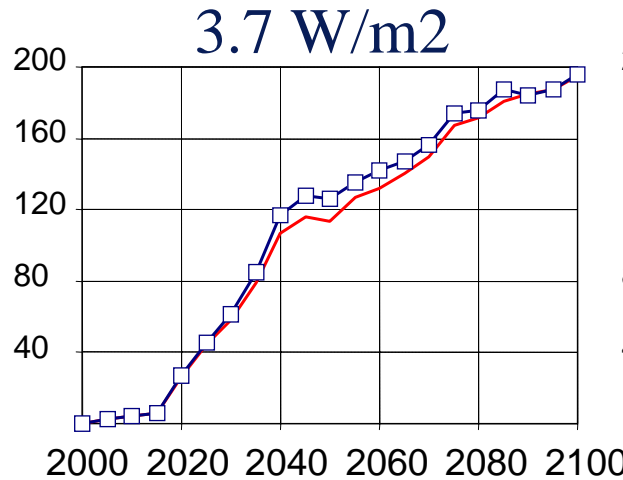


 **3.7 W/m²:** in 2025 emissions can increase to 20% above 1990 levels (-30% compared to baseline). In 2050 20% reduction compared to 1990 levels.

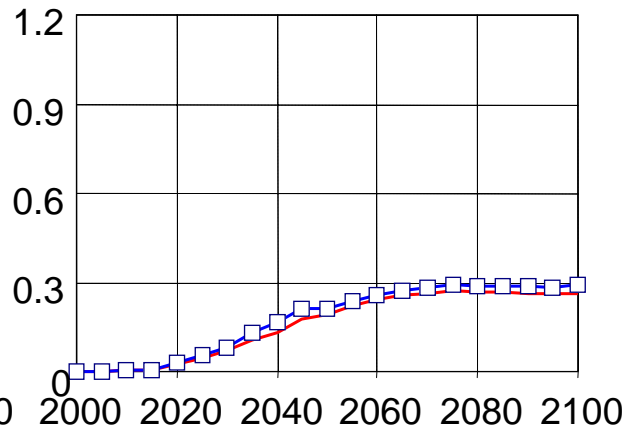
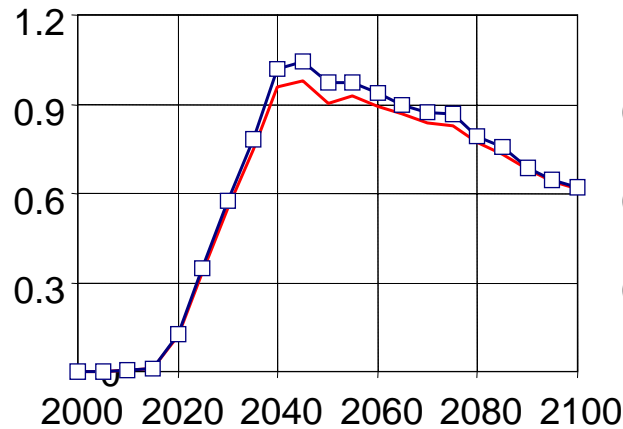
 **4.5 W/m²:** less stringent, but still a 35% reduction below baseline in 2050.

Abatements costs

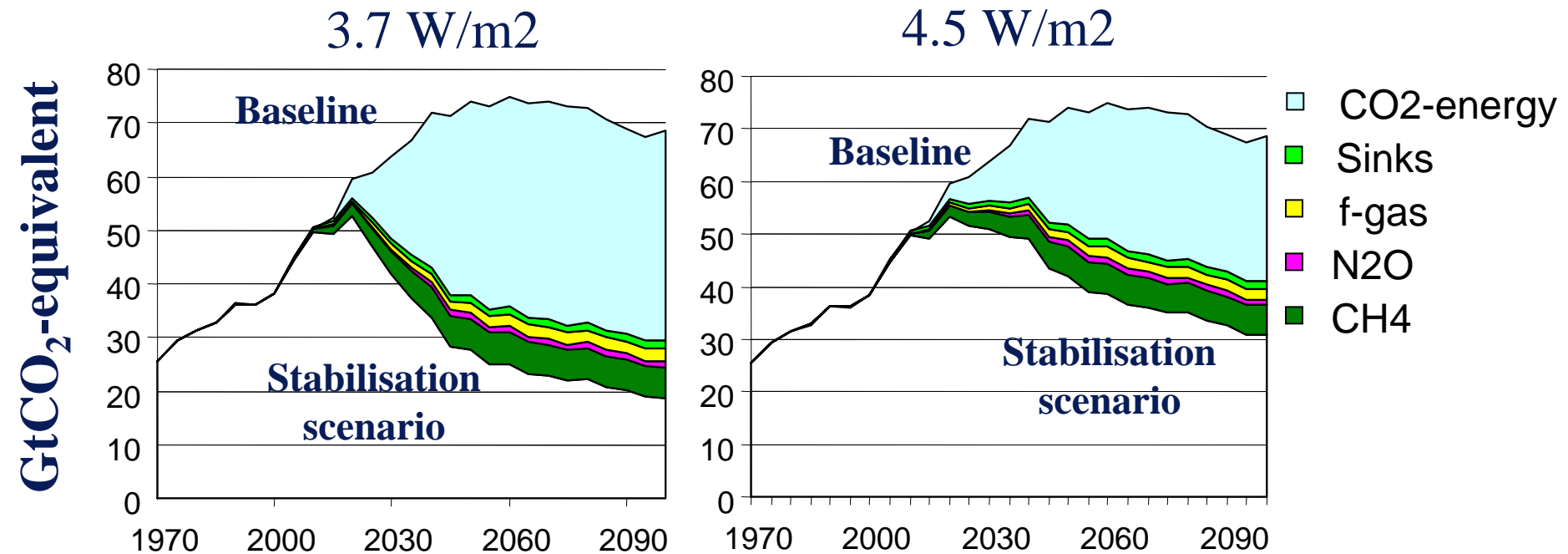
Carbon price
(Euro/
tCO₂e)



Costs
per unit
of GDP
(%)

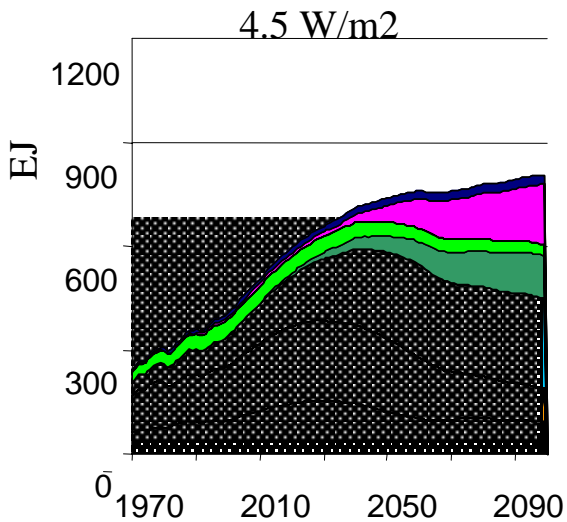
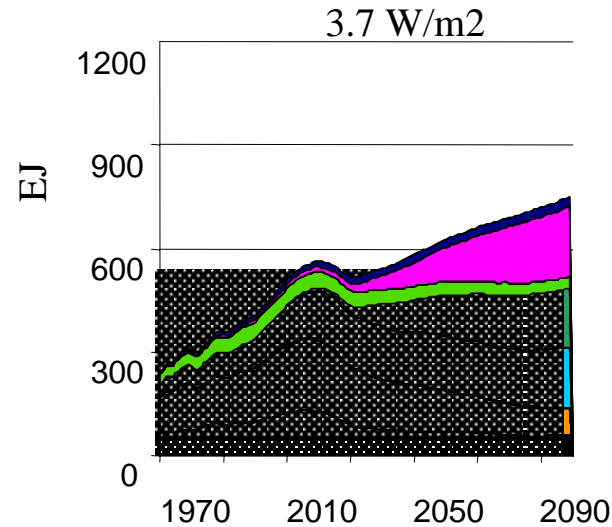
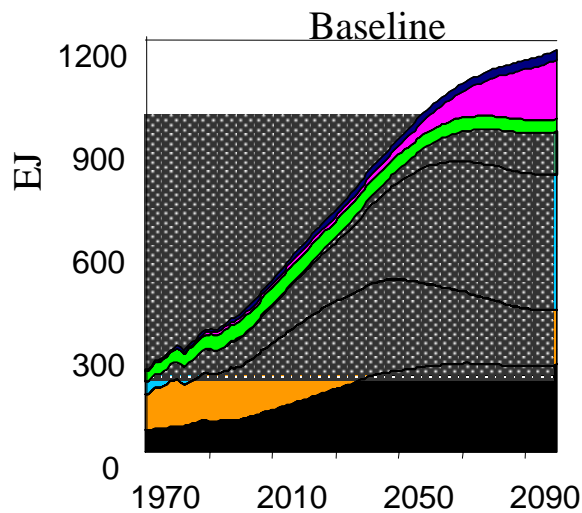


Contribution in mitigation



- 📄 In short terms, large contributions from sinks and non-CO₂ GHGs (upto 80%) due to low costs
- 📄 Longer term, contribution of different options more according to their share in emissions
- 📄 Contribution from sinks uncertain: here 0.35 GtCO₂ but estimates vary between 0.2-2 GtC depending on land availability - but also implementation barriers

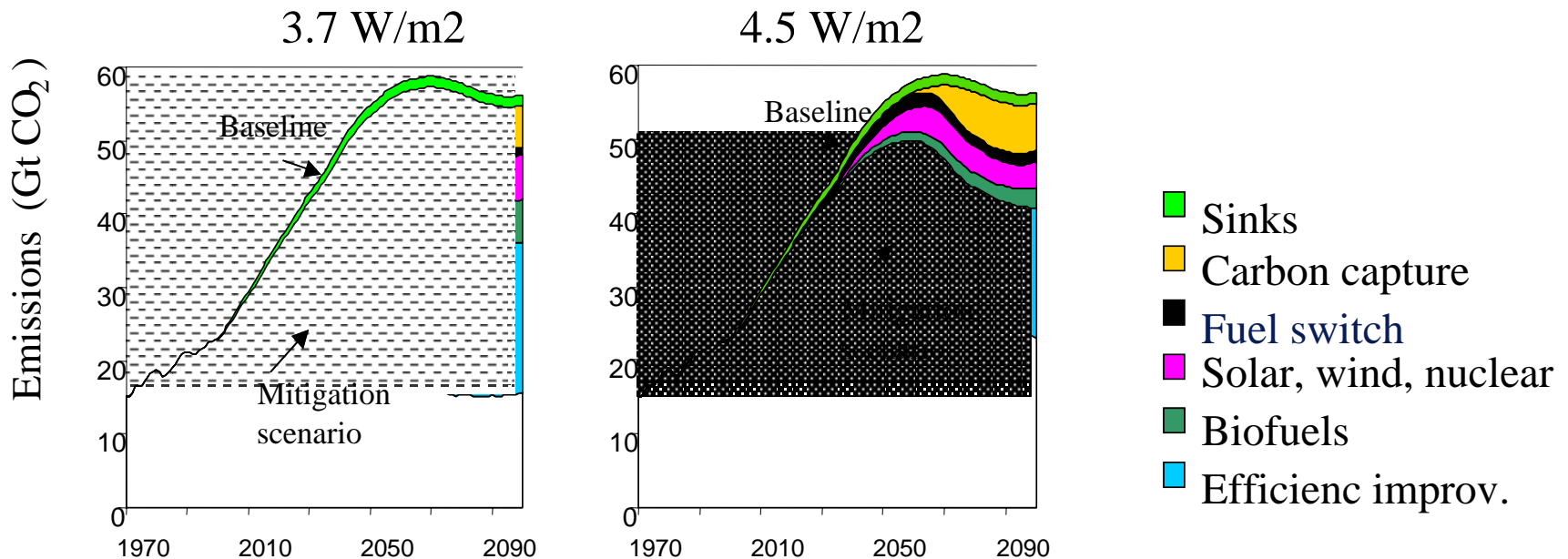
Contribution in mitigation



- Hydropower
- Nuclear/solar/wind
- Traditional fuels
- Modern biomass
- Natural gas
- Oil
- Coal

- GHG stabilisation level strongly affects energy demand.
- Stabilisation level strongly affects energy mix: strong reduction in coal;

Contribution of Energy system CO₂ emission reductions



- major contribution from energy efficiency improvement – in particular from DCs
- In the longer run changes in energy production become more important
- Carbon capture and storage option could make an important contribution

Issues for further analysis

 Overshoot profiles / hedging

 Dealing with uncertainties

-  Climate sensitivity

-  Technology development

 Implementation

-  Differentiation of future commitments

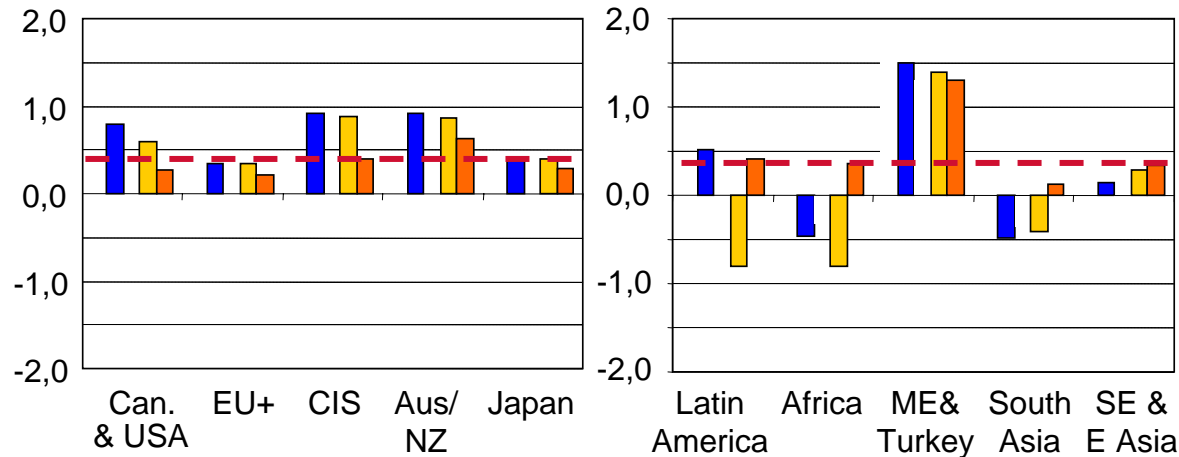
 Stabilisation scenarios and non-Kyoto gasses / non-GHG impacts (land use)

Proposals for differentiation

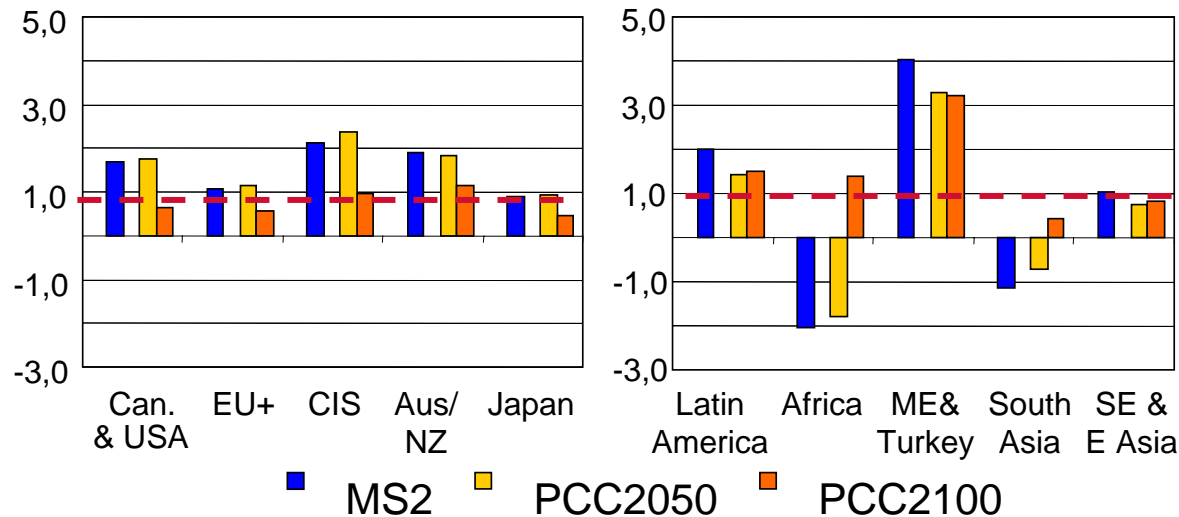
-  **Brazilian Proposal (Brazil / RIVM)**
-  **Multi-stage (RIVM)**
-  **Contraction & Convergence (Global Commons Institute)**
-  **Global Compromise (Benito Müller)**
-  **Jacoby rule (MIT)**
-  **Multi-criteria convergence (CICERO)**
-  **Emission intensity targets approach**
-  **Global Triptych approach (University of Utrecht)**

Proposals for differentiation

2025



2050

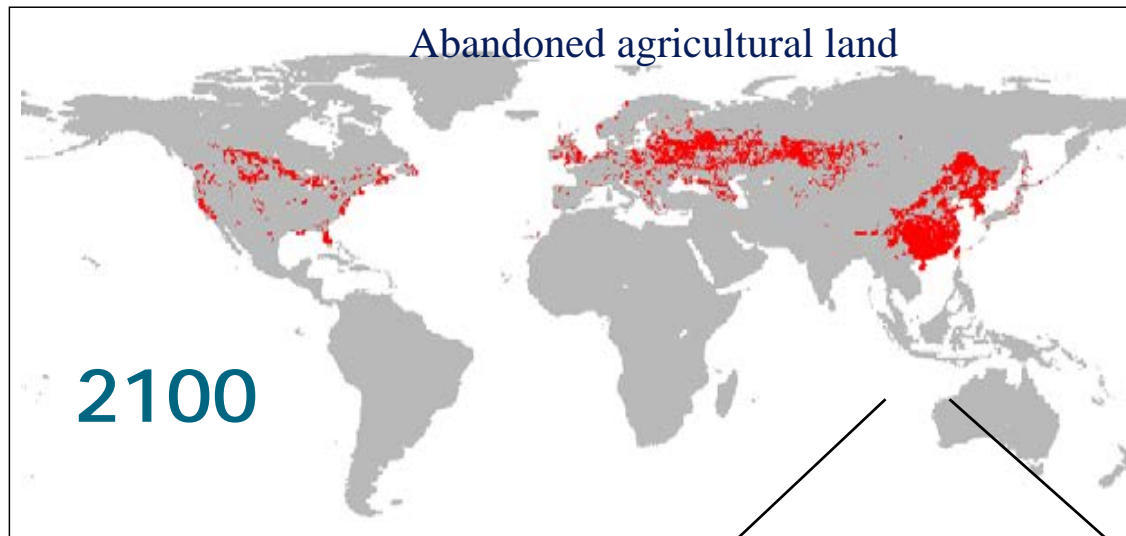


‘Four groups’ regarding costs levels:

- ☞ High emissions/high income: average costs (most OECD regions).
- ☞ High emissions/medium income: Relatively high costs (CIS, ME, Lat. America?)
- ☞ Medium emission/low-medium income: Average to low costs (SE& E Asia)
- ☞ Low emissions/low income: low costs or net gains (Africa, South Asia)

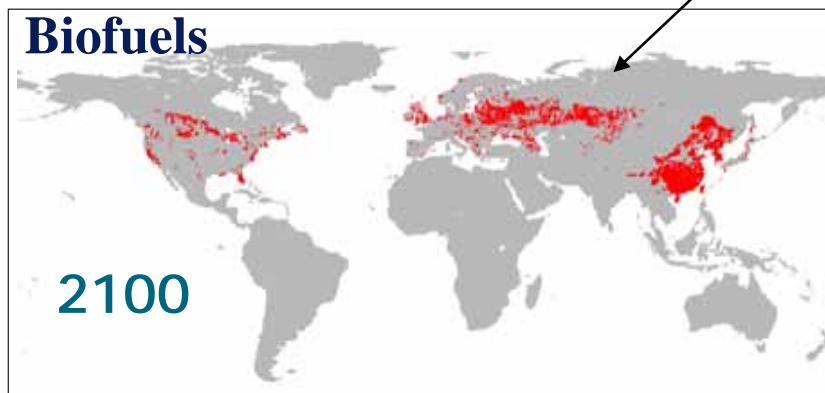
Van Vuuren et al. (2003). Den Elzen et al. (2003).

Stabilisation scenarios and non-GHG impacts

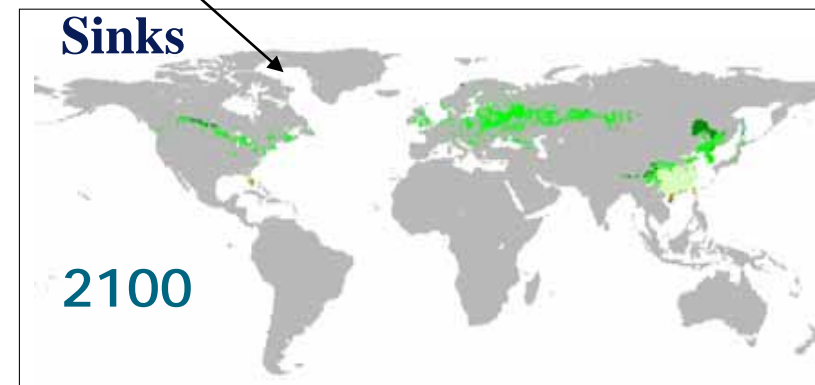


- Analysis land use / energy system: IMAGE 2.2
- Climate: the coupled atmosphere/ocean model ECBilt-CLIO ('small scale GCM')

WORK in PROGRESS!



Biofuels offset mainly oil

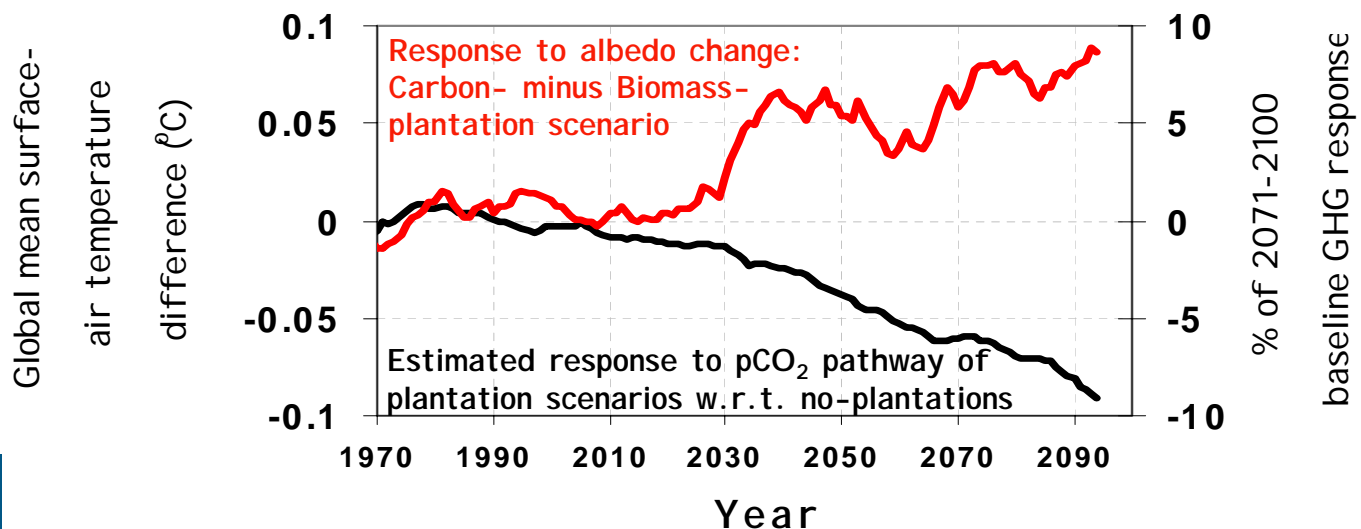
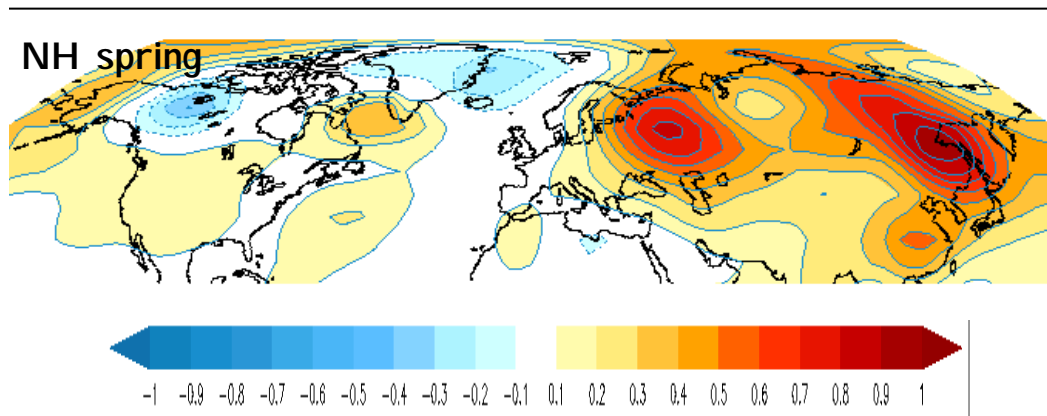
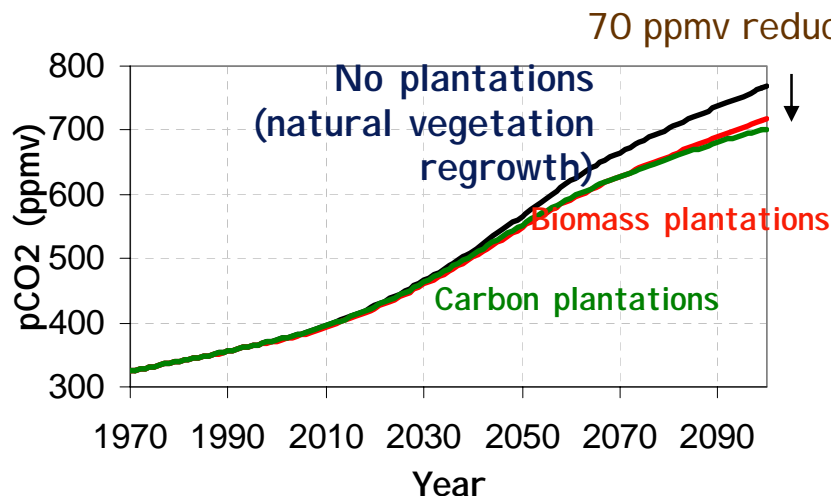


Carbon plantations are harvested every 25 years. Harvested C is stored forever.

M. Schaeffer, B. Eickhout, M. Hoogwijk, R. Leemans, T. Opsteegh, D. van Vuuren (2004)

Stabilisation scenarios and non-GHG impacts

WORK IN PROGRESS!



Conclusions

Thanks to EMF-21 a large group of models is able to perform multigas studies.

EMF-21 analysis on 4.5 W/m² stabilisation shows:

- Using GWPs: a considerable share of early abatements is in methane/ N₂O. Later most abatement needs to come from CO₂.
- Still, very clear difference in carbon value CO₂-only vs. multigas

Further analysis could focus on:

- Role of uncertainties (e.g. technology progress, climate sensitivity)
- Short / long-term targets
- Other stabilisation targets: how does that change results
- Implementation
- Land-use / non-Kyoto gasses...