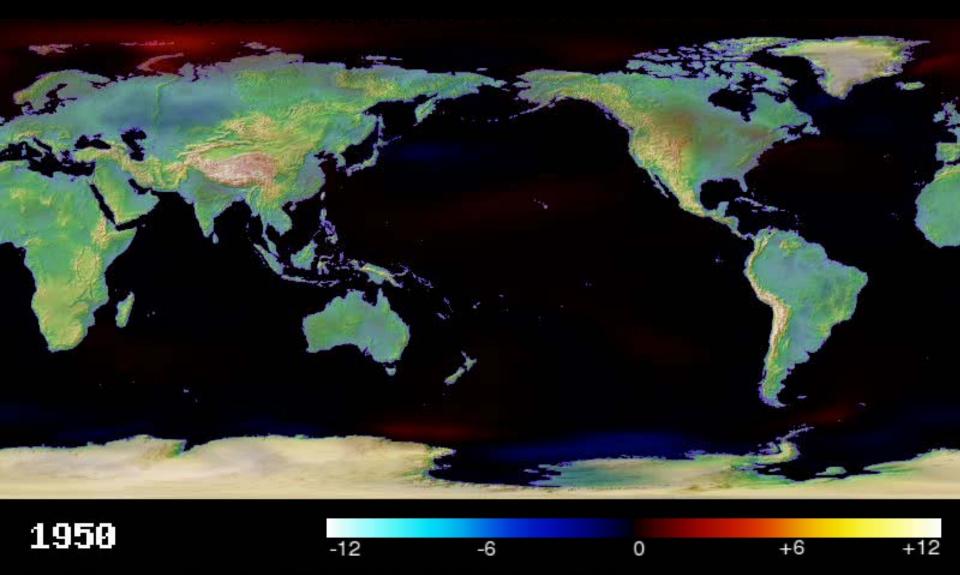
A Dozen Frequently Asked Questions from decision makers to modelers: Japan's case

- * What happens without climate policy?
- * How much reduction needed ultimately?
- * How to set world reduction target?
- * Options of country's reduction target: long/mid-term
 - * Should industrial structure change?
 - * How much reduction potential each sector has ?
 - * How to change land use?
 - * How much is the cost of reduction?
 - * What policy options exist to attain the goal?
 - * How much is the impact to jountry's economy?
 - * Can we win in international technology competition?
- * How Japan can contribute internationally?

Asian Modeling Meeting, 18 Sept, 2009 Tsukuba Shuzo Nishioka National Institute for Environmental Studies (NIES)

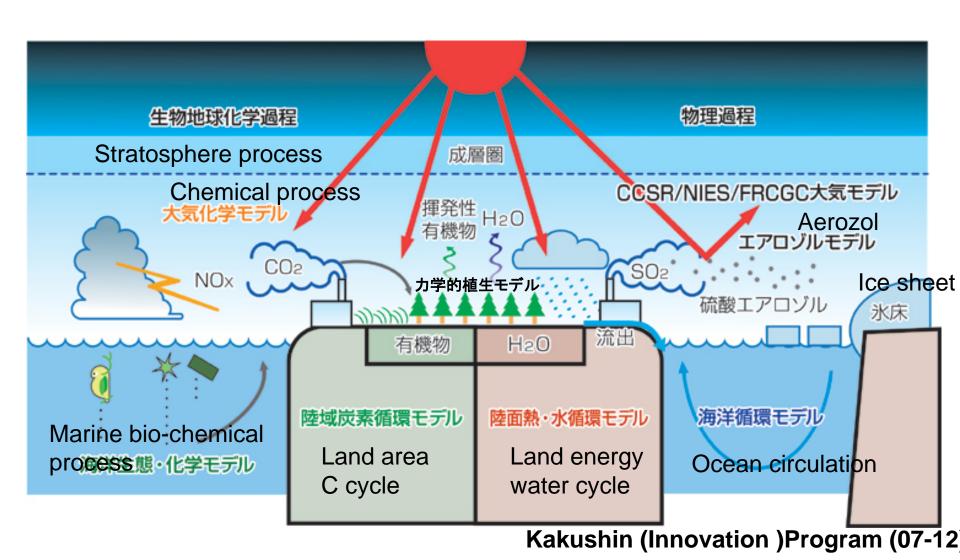
Q1: What happens without climate policy?

Projection of surface temperature from 1900

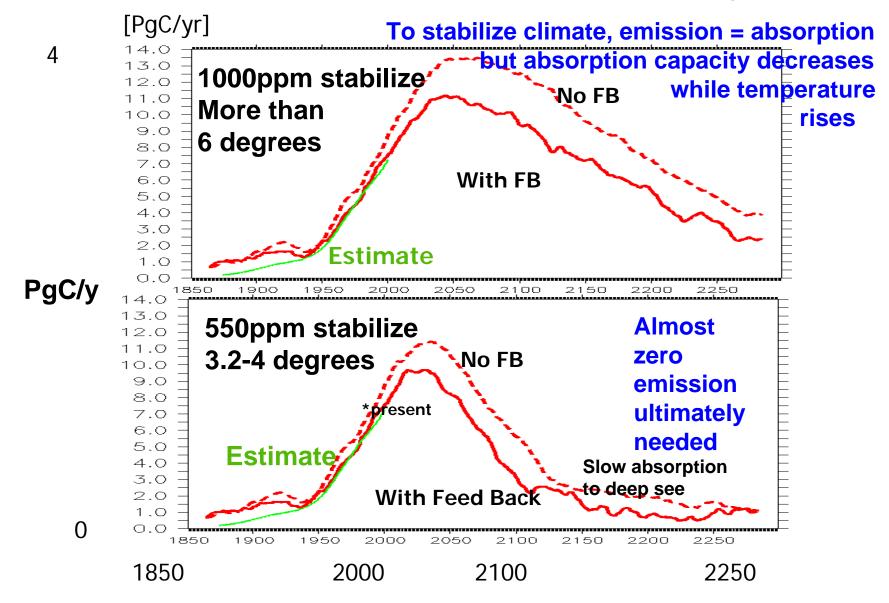


Climate model: CCSR/NIES/FRSGC

Q2: How much reduction needed ultimately? Earth System Integrated Model: climate +carbon cycle model

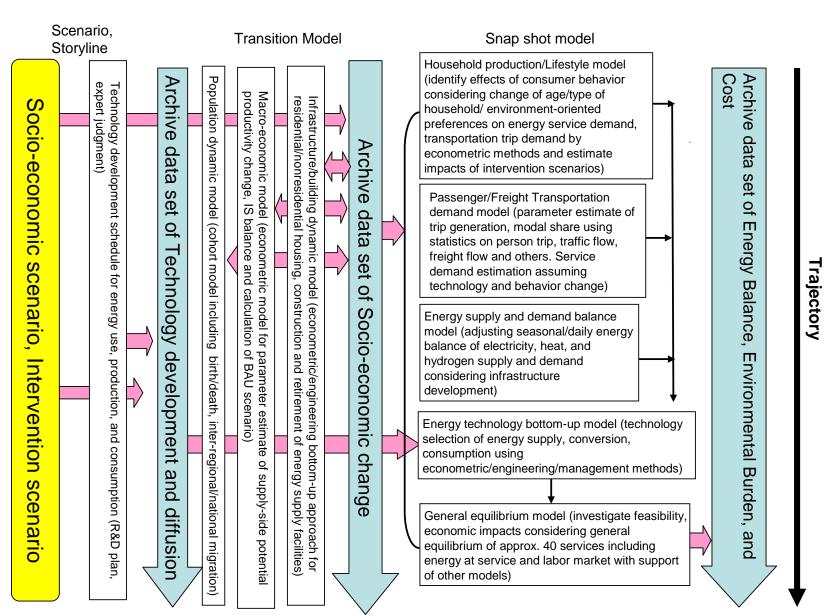


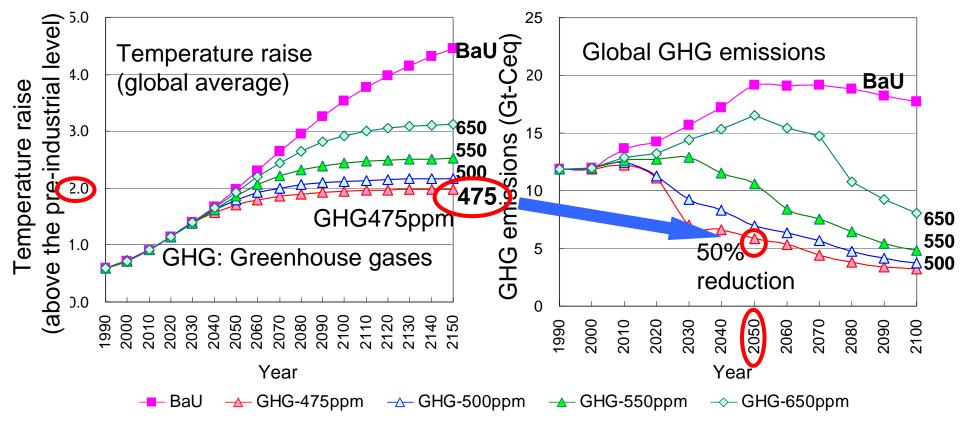
Q2: How much reduction needed ultimately?



Interim research findings of "Innovative" Earth System Model JAMSTEC(2007)

Element models for Japan low carbon society project developed by Prof. Matsuoka (Kyoto Univ.)

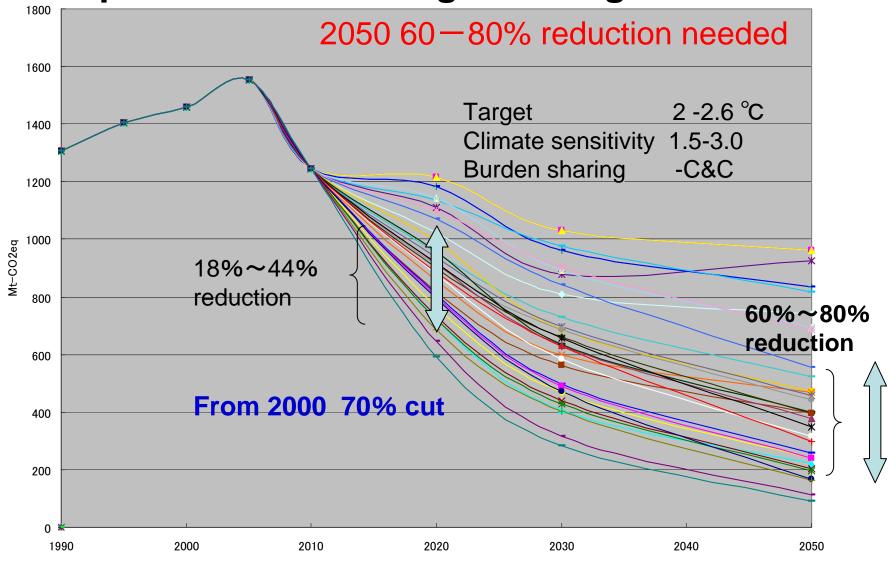




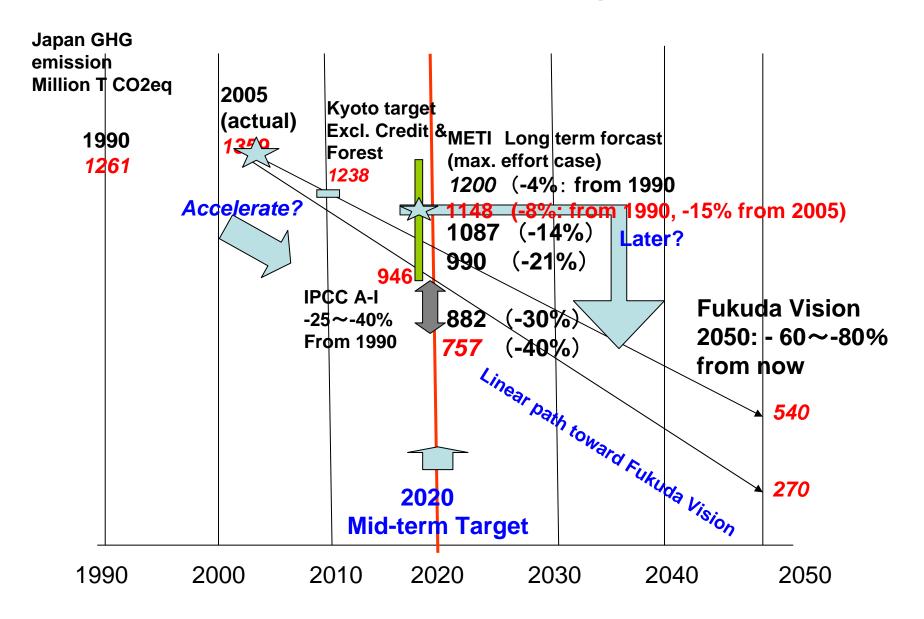
Q3:How to set world reduction target?

•to avoid temperature rise of 2°C from pre-industrial era, 50% GHG reductions in 2050 is required

Q4: Japan's reduction target ?: long-term

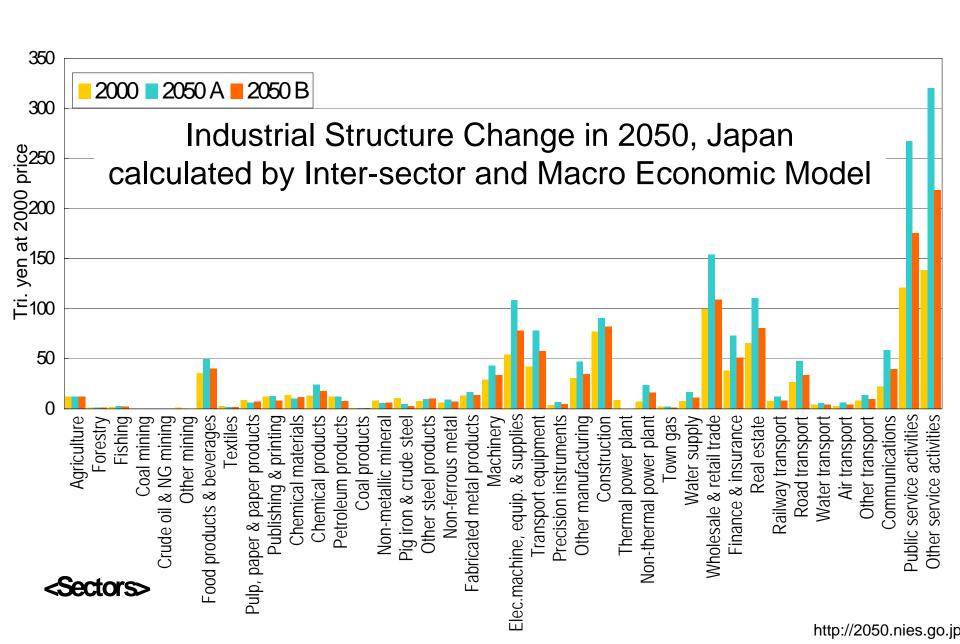


Q4: Japan's reduction target ?: mid-term



Q4: Japan's reduction target ?: mid-term **Evaluation of Options** Economic impact Photo Voltaic Cost (NIES) NetGDP generation Base:1990 1)Mac 2 per (base:2005) **GDP** +5% **METI Long-term prediction** Keep continuous effort enough for **x4** 0.05% reference (+4%) ·US/EU level by MAC 100 \$50 \$60 $\pm 0\%$ Annex I -25% ⋅ Less than Kyoto Kyo **Equal Mac** \$100 target (+1%**~**-5%) to Revolution (Economi stimulation Pro. 0.2% METI Long-term practicex I almost Tar 4 month 0.3% x10 delay (Flow countermeasurgs (than 25% getl \$200 Recent Govnt Target 1094 Annex I -25% Wide gap **Equal Cost/GDP** between models **(-8%~-17%)** \$300 7 month Flow +Stock -15**%**• 0.8% x25 delay **Technically** countermeasures compalsult feasib<mark>le wi</mark>th (-15%)1.0% policy Cost of Inactic Stern Review **−20%**+ 2~3% 6year Industr All Annex I -25% Structuras delay -25%x55 change needed

Q5: Should industrial structure change?



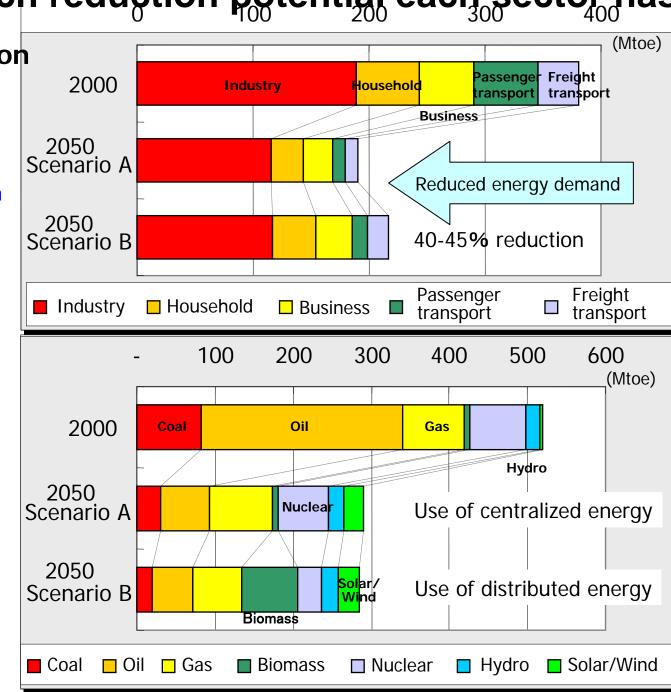
Q6: How much reduction potential each sector has ?

70% CO₂ reduction feasible

Smart consumer choices can reduce energy consumption by as much as 40-45%!

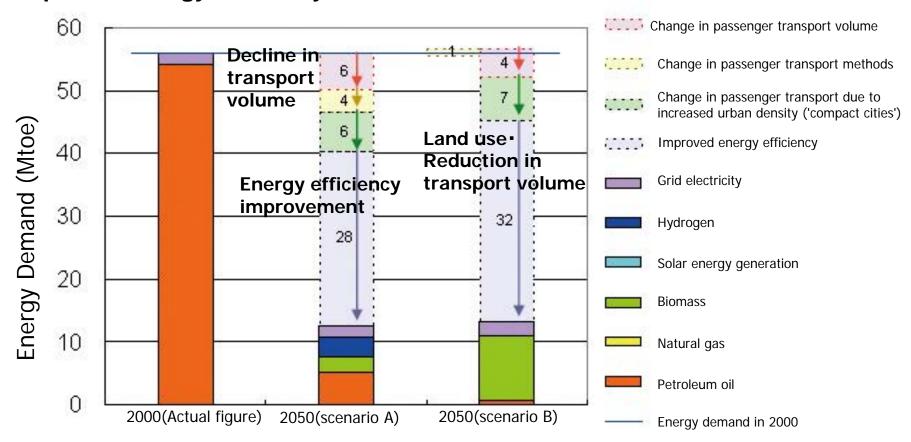
Equal effort by demand & supply side

Low carbon shift in primary energy sources via introduction of renewable energies



Q7: How to change land use?

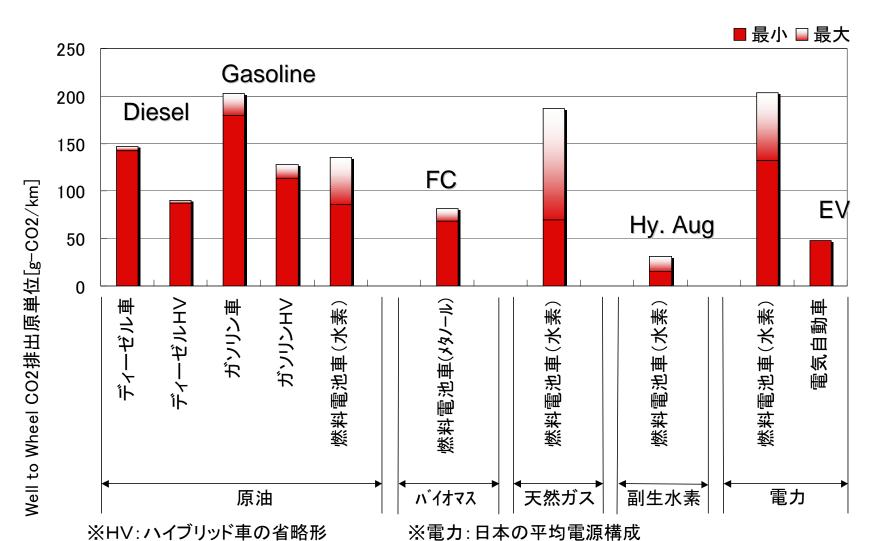
Passenger transport sector can achieve 80% reduction in energy demand via improved energy efficiency & suitable land use



Change in passenger transport volume: reduction in total movements due to population decline
Change in passenger transport methods: modal shift using public transport system (LRT etc.)
Change in passenger transport due to increased urban density ('compact cities'): reduced travel distance due to proximity
of destination

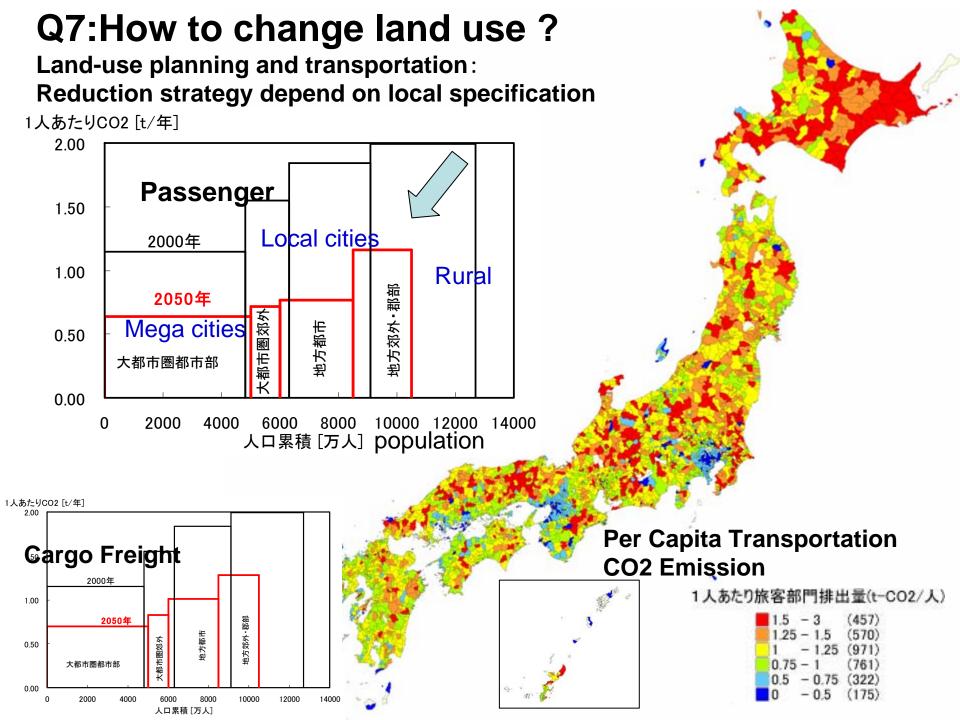
Improved energy efficiency: improvements in automobiles & other passenger transport devices (hybrids, lightweight designs etc.)

Technical solution Car CO₂ Emission/km: EV: Gasoline= 1:4

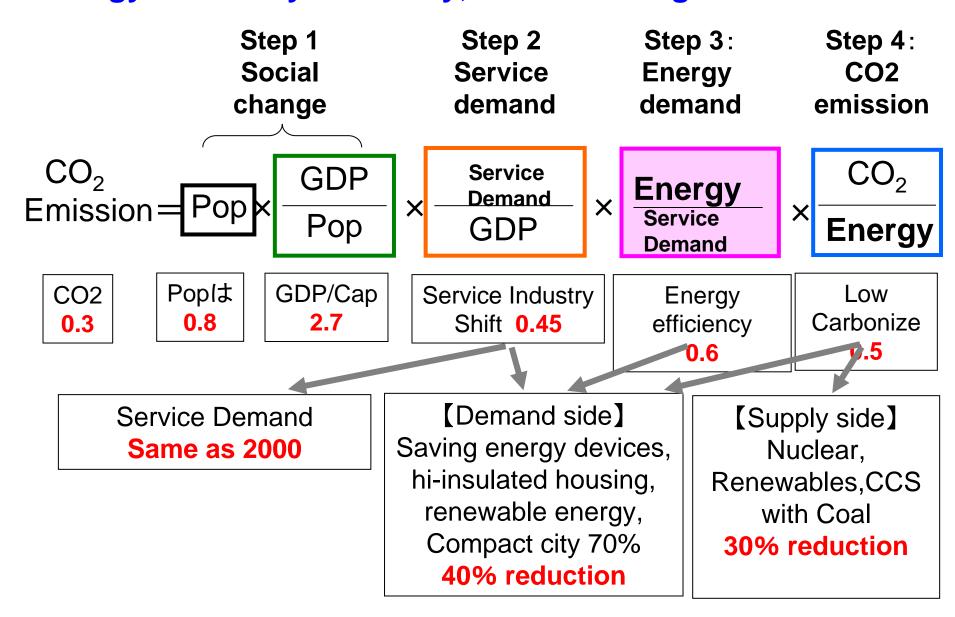


※燃料電池車:回生エネルギーを二次電池で回収 ※水素:圧縮水素を仮定

脱温暖化2050研究 交通チーム 工藤



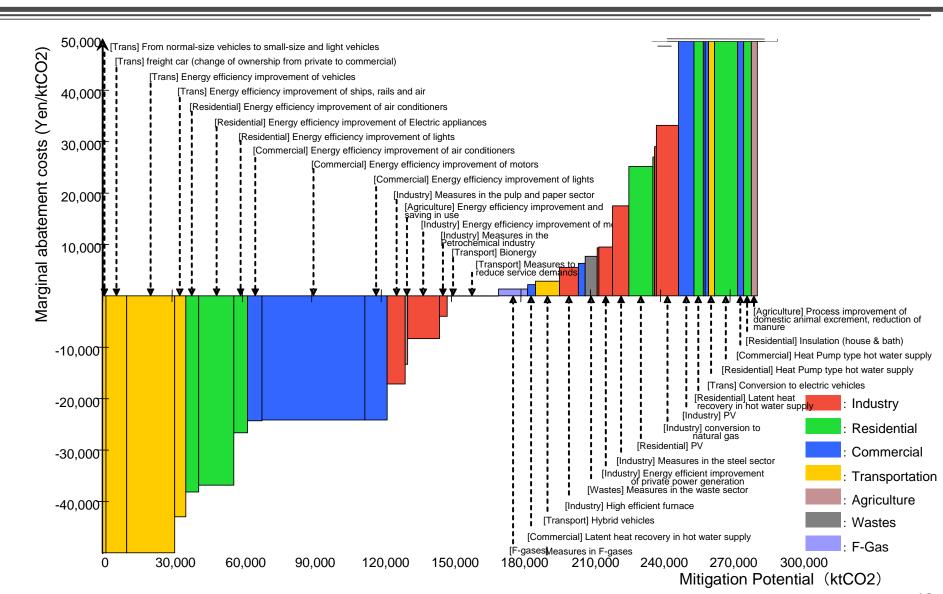
Energy Efficiency is the key, but not enough



2050 Japan LCS Scenario

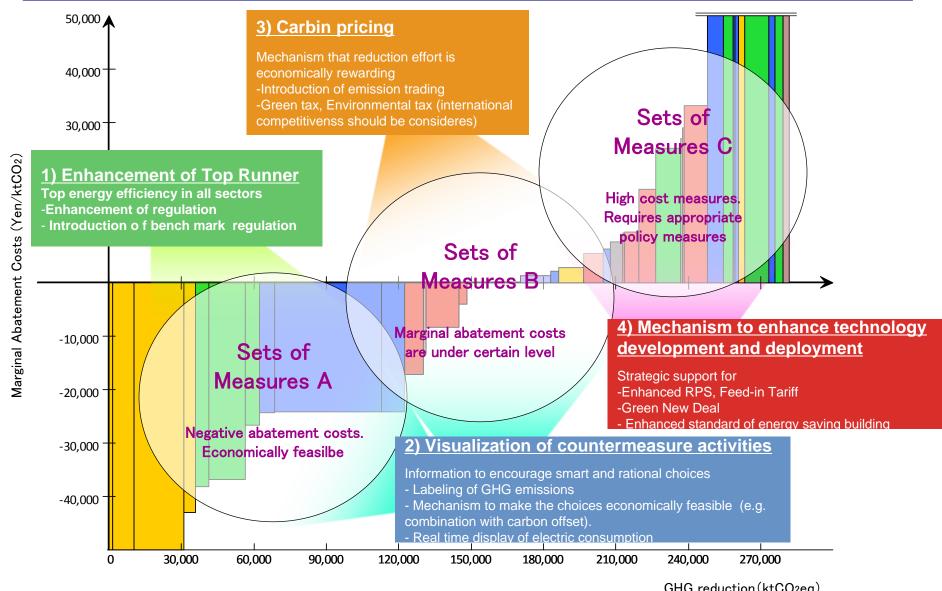
Q8: How much is the cost of reduction?

Marginal Abatement Cost to Reduce GHG emissions in 2020



Q9: How much is the cost of reduction?

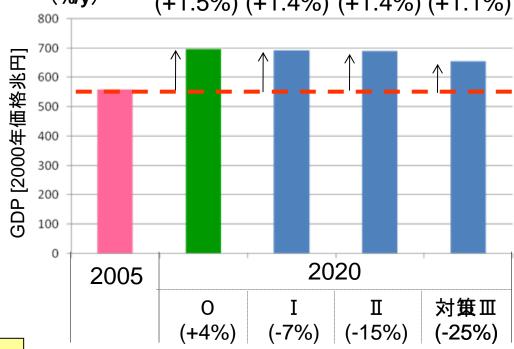
Feasible with Four sets of countermeasures to achieve the target of 2020

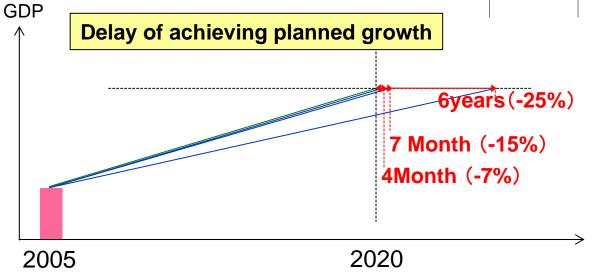


Q10: How much is the impact to country's economy?

Endurable loss in GDP growth:? GDP Growth from 200525% +24% +24% +17% (%/y) (+1.5%) (+1.4%) (+1.4%) (+1.1%)

- •7%∼15% reduction from 1990 effect little to GDP
- 25% reduction from 1990 can secure 1.1%/y growth

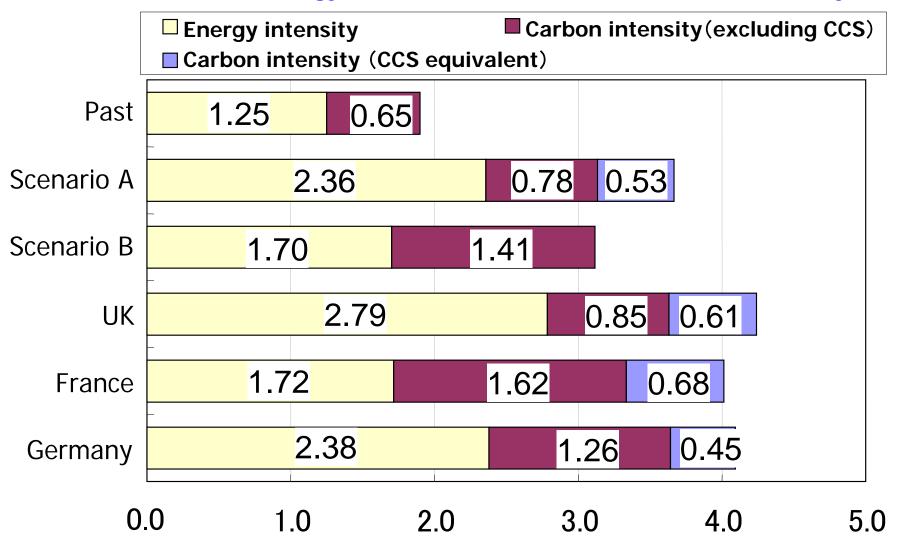




NIES

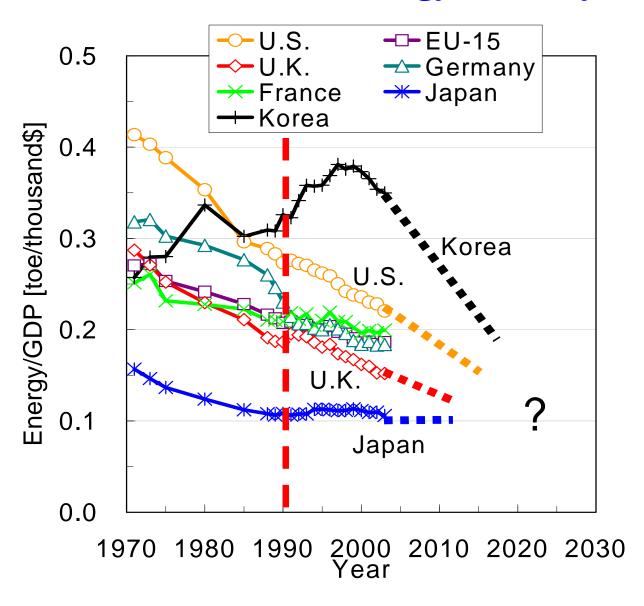
Q11: Can we survive in international technology competition?

Acceleration of Technology Essential to Realize a Low Carbon Society



Rate of improvement in carbon & energy intensity (%/year)

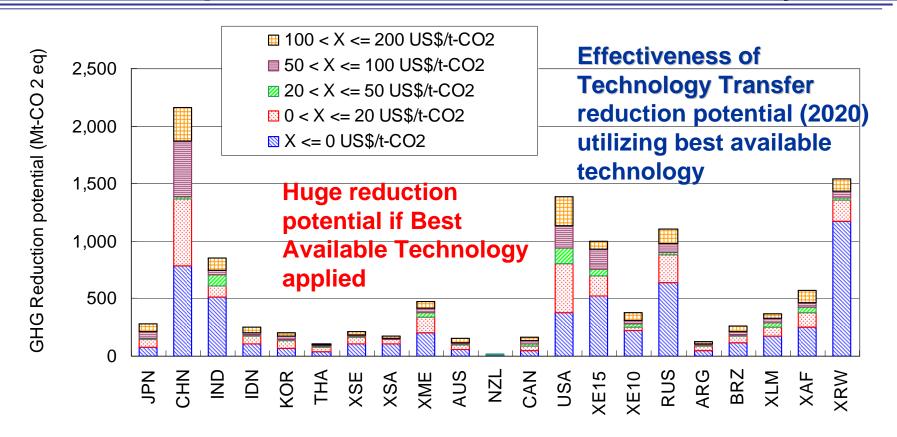
International Energy Intensity Competition



Japan almost caught up by European countries

IEA Energy statistics

Q12: How Japan can contribute internationally?



China, US, India, Western Europe and Russia are major 5 regions where there are large reduction potentials, and it accounts for 63 % of total reduction potentials in the world. Top 10 regions account for about 80 % of total reduction potentials.





Establishment of the Committee

Cabinet Office

The Council on the Global Warming Issue

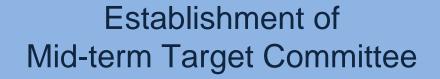
- Established in February 2008
- Discuss a variety of issues toward a low-carbon society
- Chair: Mr. Hiroshi OKUDA (former TOYOTA president)

The Mid-term Target Committee

- Established in October 2008
- Consider Japan's mid-term target from a scientific viewpoint and offer options
- Chair: Mr. Toshihiko FUKUI (former governor of the Bank of Japan)



Process of the Consideration



Scientific examinations and analysis of options in the Committee

Concluded on 14 April

Public Comments ~16 May

The Japanese Government will choose the mid-term target from the options and announce it by June.



Prime Minister Aso's Speech

"We are currently examining our mid-term target based on scientific analysis, considering the environment, the economy, and energy in an integrated manner, and I intend to announce the target by June. This target should not be a declaration without backing; I intend for this to be viable from an economic perspective and serve as a contribution to global warming countermeasures for the entire planet."

From the Special Address by Prime Minister Aso in Davos (January 31, 2009)



Japan's policy on mid-term targets

- Set quantified national emissions reduction targets
- Ensure comparability based on mitigation potential analysis
- Evaluated with regard to domestic mitigation efforts
- Use of flexibility mechanisms as a supplementary measure
- Include land use, land use change and forestry (LULUCF) as part of the national commitment



Techno-Economic Models Applied for Analysis

- International Comparability: MAC (marginal abatement cost) and Cost/GDP analysis models by:
 - National Institute for Environmental Studies (NIES)
 - Research Institute of Innovative Technology for the Earth (RITE)
- Domestic Reduction: Bottom-up technology-based analysis models by:
 - National Institute for Environmental Studies (NIES)
 - Institute of Energy Economics Japan (IEEJ)
- Economic Evaluation: General Equilibrium / Macro-economic models by:
 - Japan Center for Economic Research (JCER)
 - National Institute for Environmental Studies (NIES)
 - Keio University



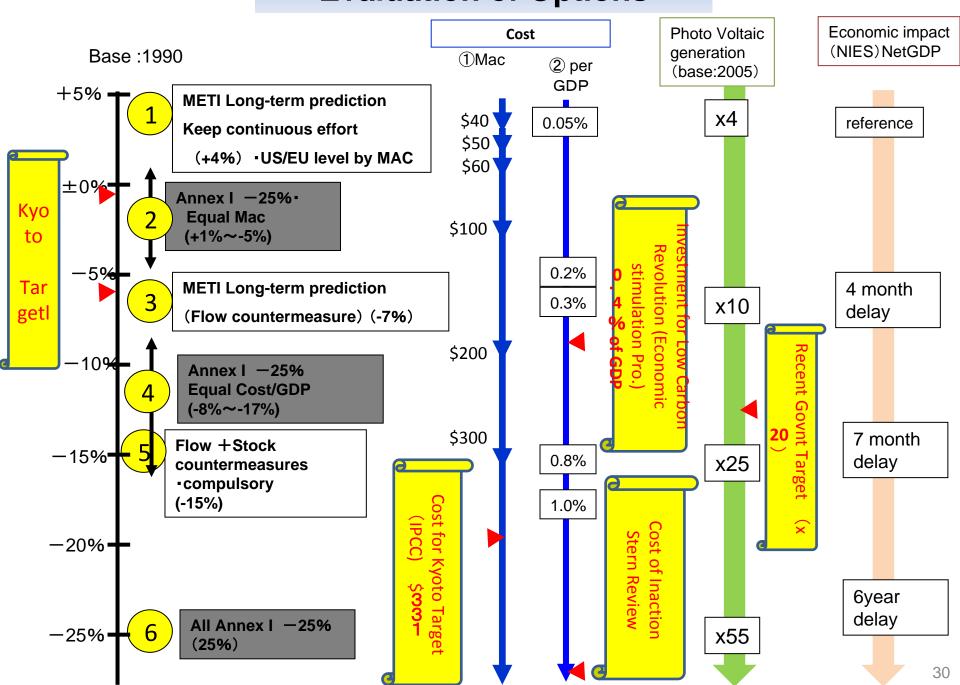
Elements of Options and Evaluation

- 1. Level of targets
 - GHG: Energetic-origin CO₂ emissions + Non-CO₂ GHGs
 - International Comparability: Marginal Abatement Cost (MAC) & Cost /GDP
- 2. Emission reduction scenarios to satisfy the level of targets
 - Fuel shares of electricity generation
 - Primary energy supply by fuel
 - Level of required measures (supply and demand side)
 - Activity data
- 3. Macro-frame fixed (Iron & Steel Production, Nuclear power, Traffic Volume, GDP growth)
- 4. Economic and social influence with the level of targets

(economic growth, employment, energy security etc.)

- 5. Checked by
 - Compatibility with UNFCCC consideration (Annex I: 25-40%reduction)
 - The path to 2050 (Fukuda Vision of 60-80% reduction in 2050)
 - Cost of inaction
- 6. In addition, following elements are to be considered later as final decision for negotiation
 - carbon sink,
 - carbon credits

Evaluation of Options



Result

- Big gap remains between feasibility vs. global requirement
- Sufficient consideration done?
 - Limitation of the modeling
 - Fixed industrial structure
 - Policy not fully integrated
 - Cost of inaction not fully considered
- Need more Indicators for comparative effort
 - Effectiveness: Equal MAC (Marginal Abatement Cost)
 - Capability: Equal cost /GDP
 - Responsibility: Equal Per capita, Past emission
 - EU: mix of four Index

Issues

- Endurable economic impact to business, Industry and household?
 - − ~0.5 % GDP of additional cost
 - Industrial structure change necessary
 - Energy security (cost of \$200 Tri./y to domestic investment)
- Sufficient international contribution to stabilize climate?
- Ambitious enough?
 - To pull out innovations to Low Carbon Future
 - To encourage big emitter countries to participate
 - Green investment?

Economic Evaluation of

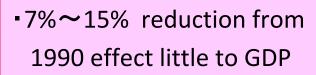
Six Options for Japan's Mid-term Target (3)

	Impacts on Economy (as deviations from reference case in 2020)					
	Percent GDP on a cumulative basis by 2020	Private investment in 2020	Unemployment rate in 2020	Disposable income per household in 2020	Lighting and heating expenses per household in 2020	
1	1.3%/y Growth Reference Case					
2						
3	-0.6 ~ -0.5%	-0.8 ~ +3.4%	+0.2 ~ +0.3%	-150~-40 thousand JPY (-3.1 ~-0.8%)	+20~30 thousand JPY (+13 ~20%)	
4						
5	-2.1 ~ -0.8%	-0.2 ~ +7.9%	+0.5 ~ +0.8%	-390~-90 thousand JPY (-8.2 ~-1.9%)	+60~80 thousand JPY (+35 ~45%)	
6	-6.0 ~ -3.2%	-11.9 ~ +12.5%	+1.3 ~ +1.9%	-770~-220 thousand JPY (-15.9 ~-4.5%)	+110~140 thousand JPY (+66 ~81%)	

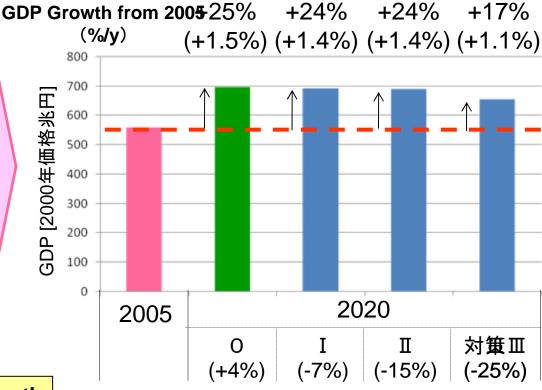
Financial stimulus packages such as "Green New Deal" are not included in the model analyses.

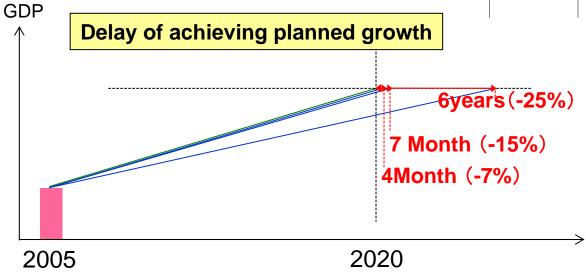
• Cost of inaction should be considered as well.

Endurable loss in GDP growth:?



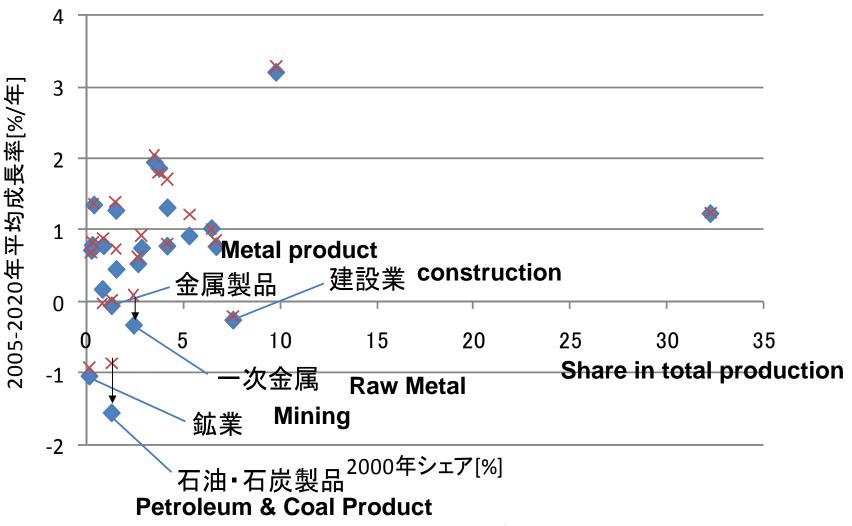
25% reduction form 1990 can
 secure 1.1%/y growth





NIES

Additional impact to sectors' gross production



×: base case ♦:15% reduction

Shares are relatively small in sectors affected by 15% reduction

Limitation of modeling work: Flexibility of structure change and policy introduction are limited under fixed Macro frame

	Common assumption for modeling analysis		
Net GDP Growth rate	2006~2020 average 1.3%/year		
Population	World: UN Middle Estimation (2020:12,449million) Japan: National Inst. for Population Middle Estimation (2020: 12,281Million)		
Oil Price (Nominal)	56\$/BbI(2005)⇒121\$/BbI(2020)		
Raw Iron Production	113Million ton(2005)⇒120Million ton(2020)		
Transportation Volume	Passenger level off from 2005 towards 2020 Cargo 10%increase in 2020 from 2005		
Nuclear Power	437.4Bil.kWh (9 Nuclear newly build, LF: 80%)		

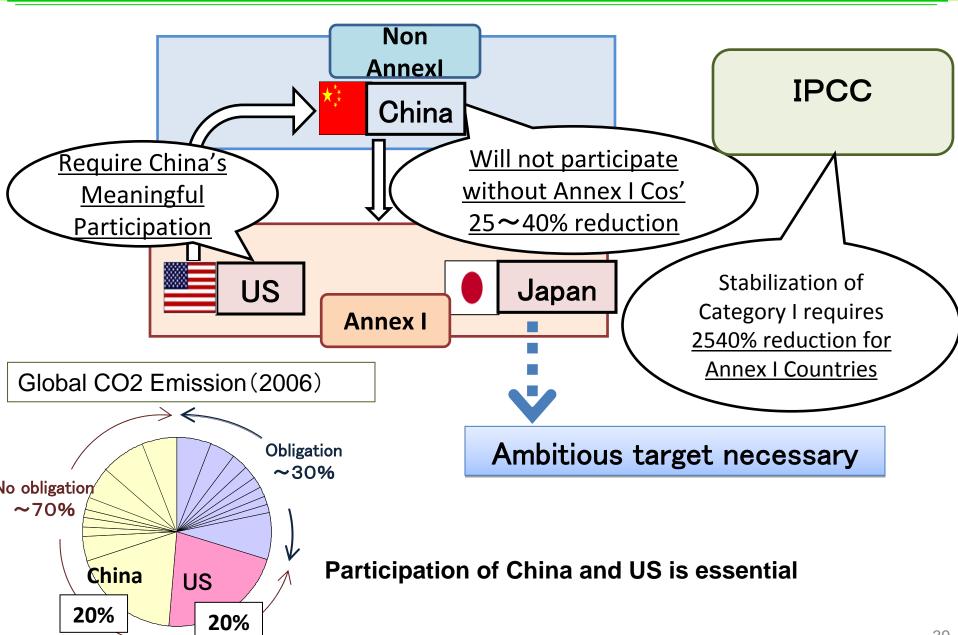
International Comparability of Six Options for Japan's Mid-term Target (2)

Six Options for Japan's Mid-term Target (2)									
		Comparability (Reduction in 2020)							
		% above / below 1990				% above / below 2005			
	Allocation approach	All Annex I Parties	Japan	U.S.	EU	All Annex I Parties	Japan	U.S.	EU
1	Equivalent in marginal abatement cost	-18 ~ -9%	+4%	-5 ~ +6%	-19 ~ -14%	-14 ~ -6%	-4%	-18 ~ -7%	-14 ~ -9%
2	Equivalent in marginal abatement cost	-25%	-5 ~ +1%	-24 ~ - 19%	-27 ~ - 23%	-23 ~ - 22%	-12 ~ -	-33 ~ - 30%	-23 ~ - 18%
3	Equivalent in marginal abatement cost	-29 ~ -25%	-7%	-24 ~ -23%	-27 ~ -26%	-26 ~ -23%	-14%	-34 ~ -33%	-23 ~ -21%
4	Equivalent in abatement cost per Total GDP	-25%	-17 ~ -	-18 ~ -	-31 ~ - 30%	-23 ~ - 22%	-23 ~ - 13%	-28 ~ - 19%	-27 ~ - 25%
5	Equivalent in marginal abatement cost	-39 ~ -29%	-15%	-39 ~ -29%	-33 ~ -29%	-36 ~ -27%	-22 ~ -21%	-47 ~ -38%	-28 ~ -25%
6	25% reduction		-25%				-30%		

Allocation under various criteria

	<u> Alloca</u>	tion	unae	er va	rious	s Crit	eria			
	(2020 from 1990)									
		Japan	US	EU25	Russia	Annex I				
							China	India	Non – Annex I	World
Existin reserach	Multi-stage ¹⁾	-31%	-38%	-36%	-52%	-41%	62%	235%	89%	9%
Höhne, N., D. Phylipsen, Moltmann, S., 2007:	C & C(response) ²⁾	-31%	-18%	-34%	-48%	-32%	62%	168%	76%	10%
Factors underpinning future action 2007 update, For the	Common but Differential responsibility (CDC) 3)	-33%	-9%	-35%	-47%	-29%	48%	180%	72%	10%
Department for Environment, Food and Rural Affairs (DEFRA), UK	Triptyk (Combined) 4)	-29%	-8%	-31%	-45%	-26%	65%	103%	69%	10%
AIM Analysis	MAC (Efficiency) ^{5). 10)}	-5%	-24%	-27%	-32%	-25%	-	_	_	ı
AIM Analysis	Cost/GDP (capability^{6), 10)}	-17%	-18%	-31%	-31%	-25%	ı	-	ı	ı
	Cost/GDP Converge (Efficiency) ^{7), 10)}	- 3%	-10%	-26%	-52%	-25%	114%	65%	74%	14%
	C&C responsibility) ^{8), 10)}	-16%	-13%	-26%	-46%	-25%	72%	98%	74%	14%
AIM and others	Emission/GDP equal rate reduction (efficiency) ^{9) , 10)}	-30%	-19%	-33%	-21%	-25%	160%	81%	74%	14%

International Negotiation

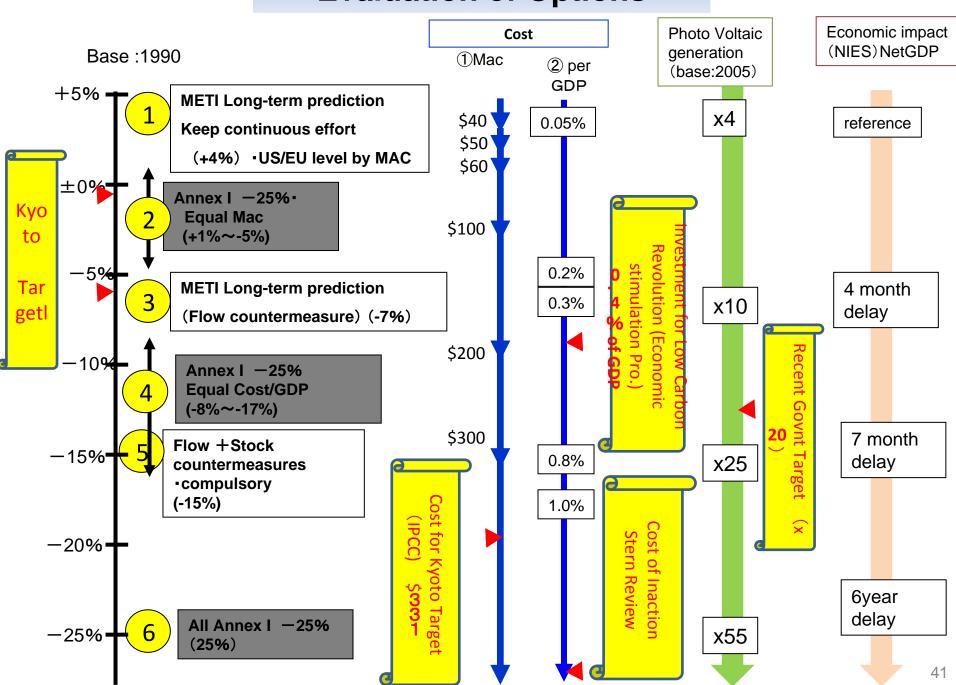


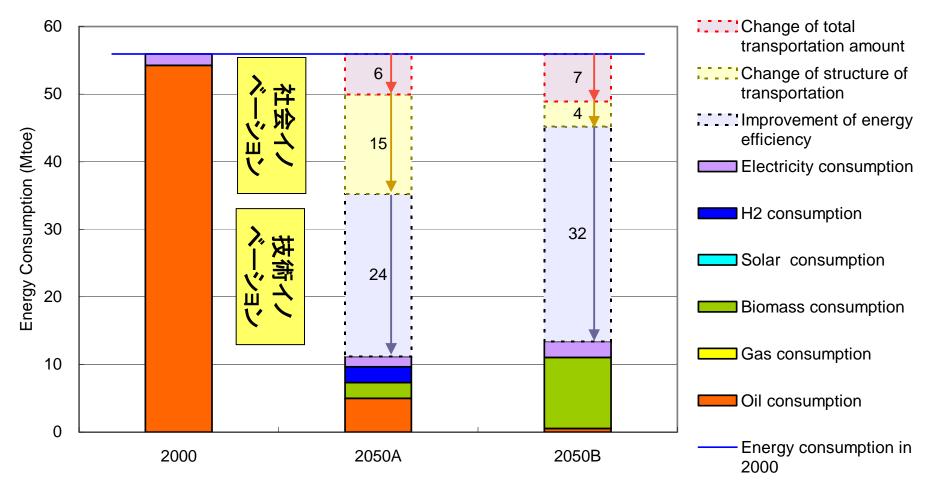
- Debate carrying on
 - Business as a whole: opportunity for domestic economic stimulation
 - Industry: Iron and Steel, Electric Power: strongly support +4% worrying for losing international competitiveness
 - Media: Nikkei/ Asahi: ambitious target for future innovation
 Sankei: Strongly support +4%
 - Environmental NGOs: support deep reduction

Decision (domestic reduction +absorption +credit?) is now matter of political will

- Prime Minister announce in June
 - Congress Election until September

Evaluation of Options





削減要因:運輸旅客輸送量の減少

人口配置やモーダルシフトによる交通手段構成の変化

輸送機器のエネルギー効率向上と低炭素燃料使用

運輸旅客部門

人口配置・自動車燃費向上、低炭素燃料使用により、70-80%の削減

Conclusion: 70% reduction feasible: Direct cost: 1% of GDP/Y Combination of demand side energy Seconday energy demands (Mtoe) reduction +low carbon energy 100 150 200 250 300 350 400 2000 Industrial <mark>Resident@bmmerd</mark>iadans. Prodans. Frg. 2050A Decrease of Energy Final energy **Demand** 2050B demands Residential Industrial Commercial ■ Trans. Prv. ■ Trans. Frg. Primary Energy Consumption (Mtoe) 0 100 200 300 400 500 600 Oil Coal Gas 2000(Actual) **Primary** Nuclear energy 2050(Scenario A) supply 2050(Scenario B) Biomasslar and Wind

■ Biomass

■ Nuclear

Hydro

Solar and Wind

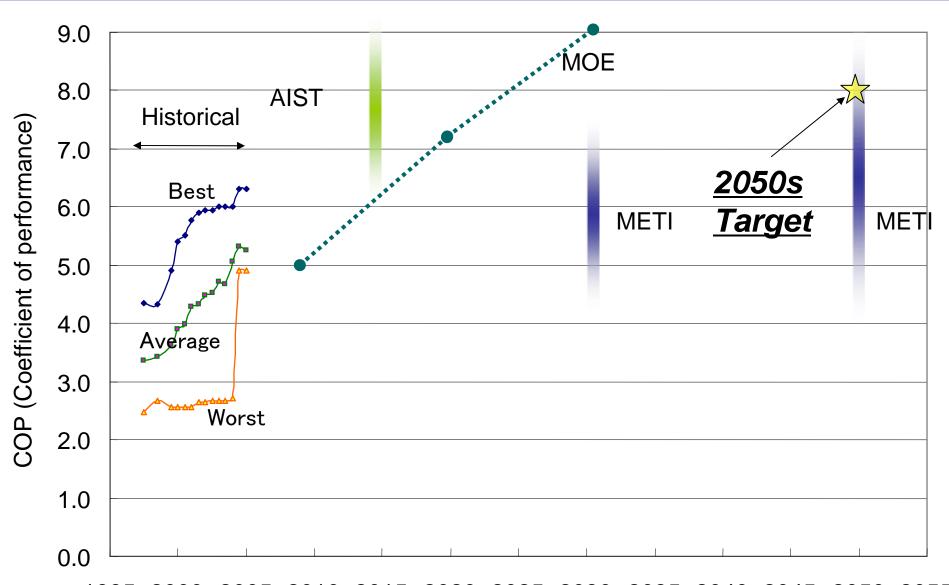
□ Gas

Oil

Coal

Projected energy efficiency improvement: http://2050.nies.go.jp

Air-conditioners for cooling and heating



Factor decomposition of CO_2 emission reduction in 2050

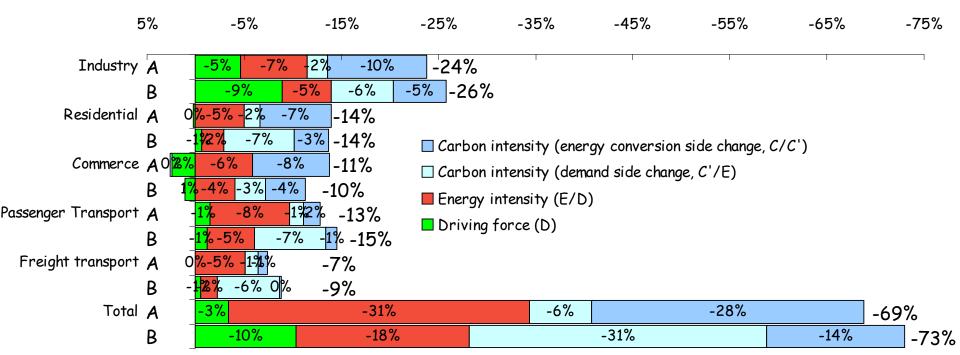
$$C = D \times \frac{E}{D} \times \frac{C'}{E} \times \frac{C}{C'}$$

$$\frac{\Delta C}{C} = \frac{\Delta D}{D} + \frac{\Delta(E/D)}{(E/D)} + \frac{\Delta(C'/E)}{(C'/E)} + \frac{\Delta(C/C')}{(C'/C')}$$

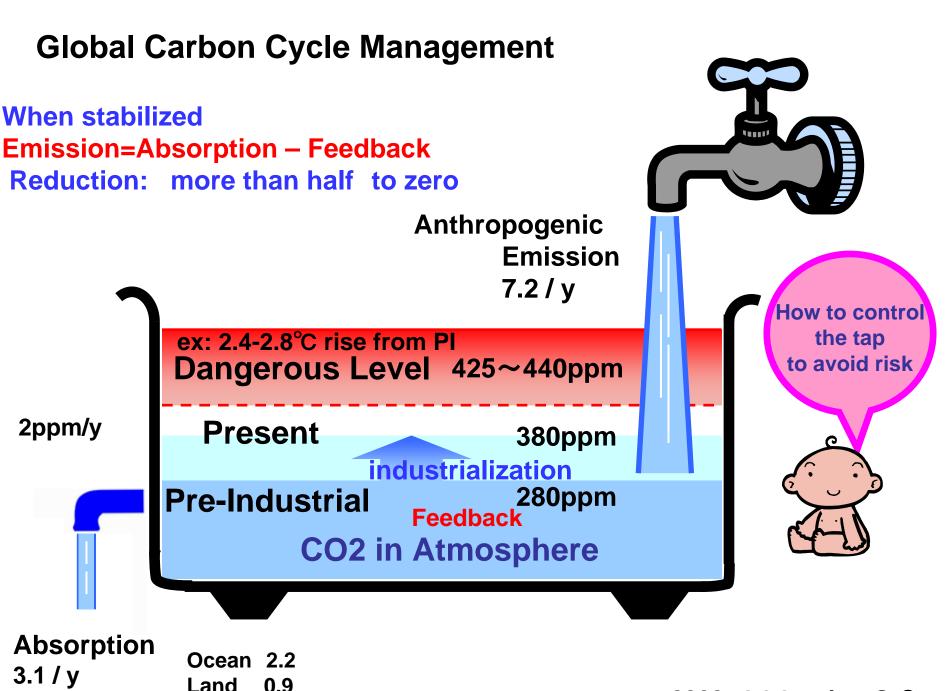
$$\frac{C:CO_2 \text{ emissions}}{D:Activity}$$

$$E:Energy demand$$

$$C':CO_2 \text{ emissions (excluding energy conversion sector)}$$



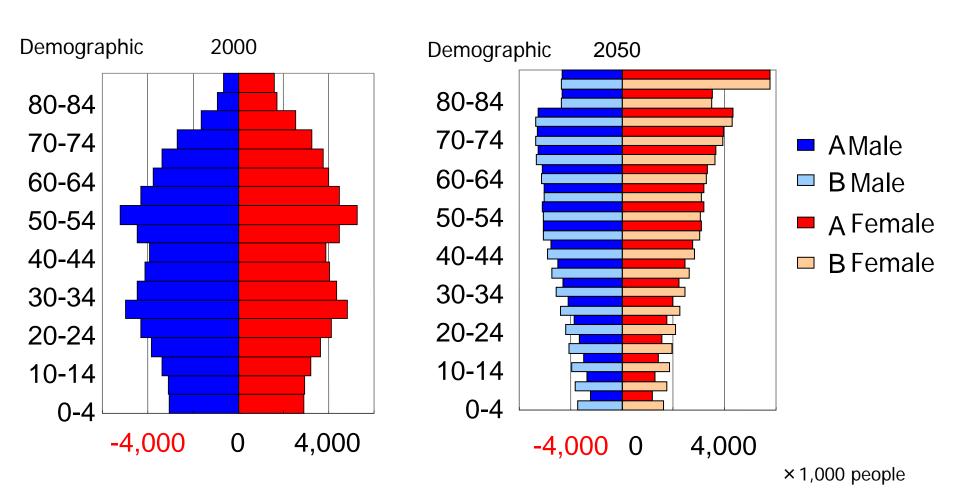
% is a value compared with year 2000's total emission



2000: CO2 only: GtC

Japan: World Front Runner of Aged Society

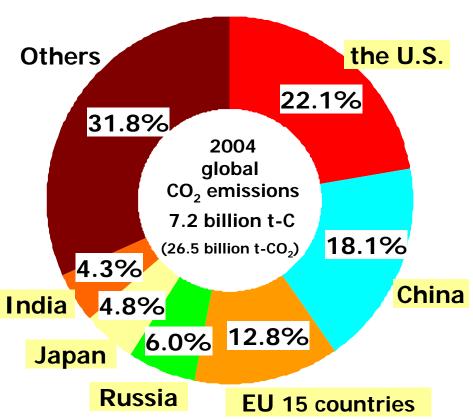
What will Japan's population be in 2020?



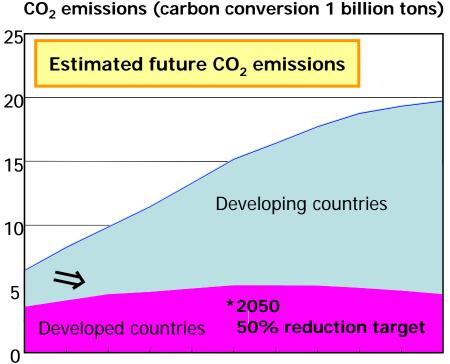
Cooperation with developing countries is the key issue

Current and estimated future total global CO₂ emissions

(significant worldwide reduction is essential)



Made by the Ministry of the Environment, Japan based on Energy & Economics Statistics in Japan (2007 version)



20002010202020302040205020602070208020902100

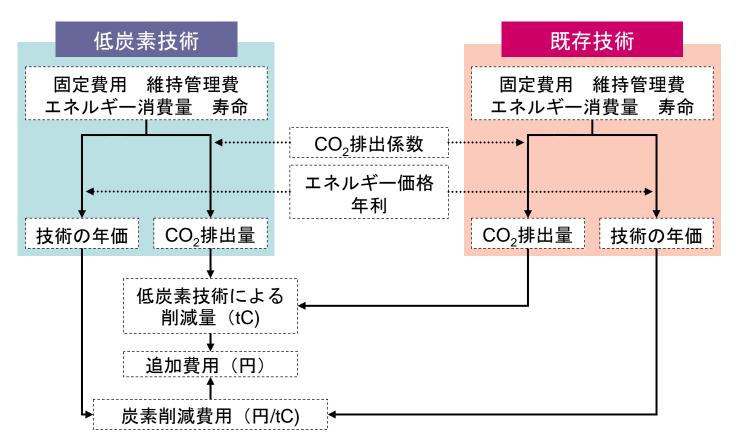
year

Sources: Kainuma et al., 2002: Climate Policy Assessment, Springer, p.64.

Kyoto Protocol framework for period subsequent to first commitment period (2013 onwards)

• An effective framework capable of promoting maximum efforts to reduce emissions by non-signatory U.S. and exempt developing major emitter nations such as India and China is needed.

図6 70%削減実現に向けての技術対策の追加費用算定の考え方



技術の年価: M

$$M = \frac{\alpha (1+\alpha)^{L}}{(1+\alpha)^{L} - 1} \bullet P + OM + EN$$

P: 技術の固定費用(円)

OM: 技術の維持管理費(円/年)

EN: 技術のエネルギー費用(円/年)

A: 年利(4%) L: 技術の寿命(年)