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# ACHIEVING NET ZERO CO2 EMISSIONS IN NEPAL: THE ROLE OF CLEAN ENERGY OPTIONS

Ram M. Shrestha<sup>1</sup> Bijay B. Pradhan<sup>2</sup> Bundit Limmeechokchai<sup>2</sup>

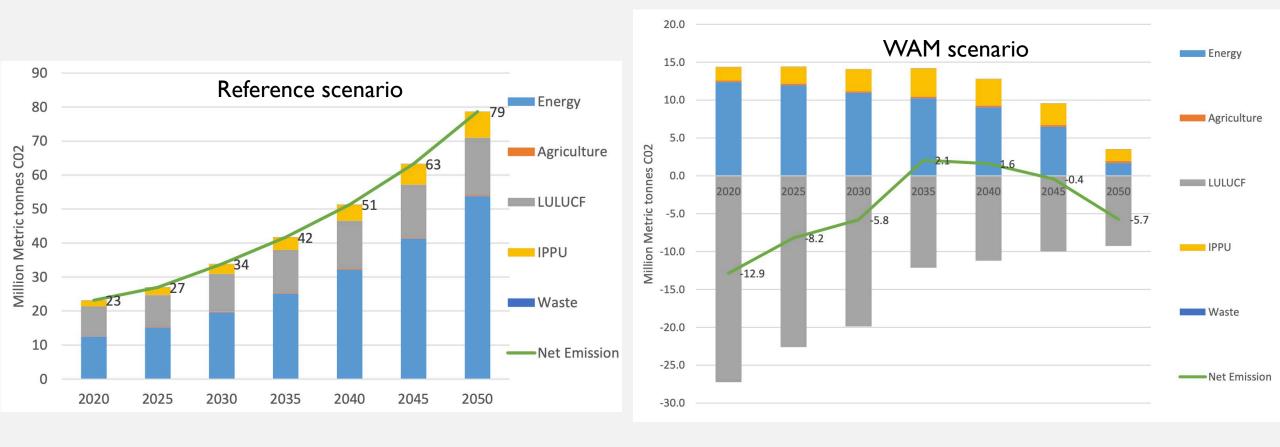
<sup>1</sup> Institute for Integrated Development Studies, Nepal

<sup>2</sup>Sirindhorn International Institute of Technology, Thammasat University, Thailand

# OUTLINE

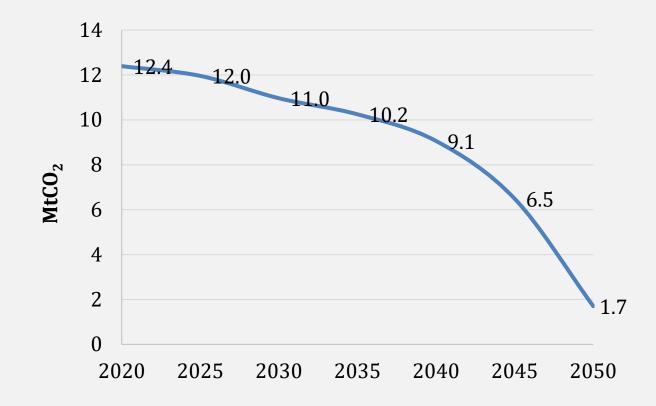
- 1. Nepal's Long-term Strategy for Net Zero CO2 Emissions
- 2. Nepal's Energy Resources
- 3. Scenario Description
- 4. Analysis of BAU and NZE Scenarios
- **5.** Final Remarks and Future Works

#### NEPAL'S LONG-TERM STRATEGY (LTS) FOR NET ZERO CO2 EMISSIONS



Source: GoN (2021), Nepal's Long-term Strategy for Net-zero Emissions

#### CO2 EMISSION PATHWAY OF ENERGY USING SECTORS UNDER THE ALTERNATIVE MEASURES (WAM) SCENARIO OF LTS



Source: GoN (2021), Nepal's Long-term Strategy for Net-zero Emissions

# SCENARIOS DESCRIPTION

#### BAU

• Energy and technology usage follow historical pattern

#### NZE\_ELY (i.e., NZE without H2)

- CO2 emission pathway in the energy sector follows LTS trend
- Electrification in all possible end-uses
- No hydrogen-based technologies

#### NZE\_ELY+H2 (NZE with H2)

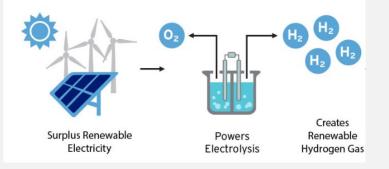
- CO2 emissions pathway in the energy sector follows LTS trend
- Electrification in all possbile end-uses
- Hydrogen based technologies to reduce emissions from hard-to-abate sectors from 2035 onwards

### NEPAL'S CLEAN ENERGY RESOURCES ARE HIGHLY UNDERUTILIZED

	TWh	MW	Capacity utilized (MW)	
Hydropower <sup>a</sup>	-	83,000	2,081	
Solar <sup>b</sup>	66-98	-	54	
Wind <sup>c</sup>	-	3000	NA	
Oil reserve	nil	-		
Coal reserve	nil	-		
Natural gas reserve	nil	-		



Shrestha(1966), <sup>b</sup>ADB (2021), <sup>c</sup>AEPC(2008)



# HARD-TO-ABATE SECTORS IN NEPAL

- Long-distance road transport
- Aviation
- Cement industry





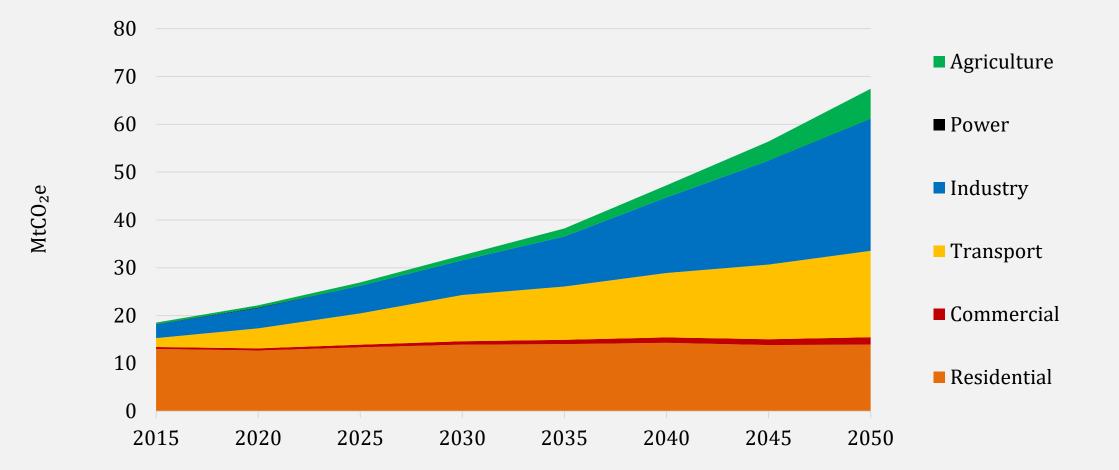


# SCENARIOS ASSUMPTIONS

		Business-as-usual	NZE_ELY	NZE_ELY+H2
Electric-transport	LDVs	-	Full	Full
	HDVs	-	Partial	Full
Biofuels in transport	All		Full	Full
Hydrogen-based fuel and technologies in transport	LDVs	-	-	Full
	HDVs	-	-	Full
	Aviation	-	-	Partial
Electrification in industry	Cement	-	-	-
	Brick	-	Full	Full
	Paper and pulp	-	Full	Full
	Iron & steel			
	Others (Process heat)	-	Full	Full
Hydrogen-based fuel and technologies in industry	Cement	-	-	Partial
Electrification in residential and commercial	All heating applications	-	Full	Full



# **GHG EMISSIONS FROM ENERGY USING SECTORS IN BAU**

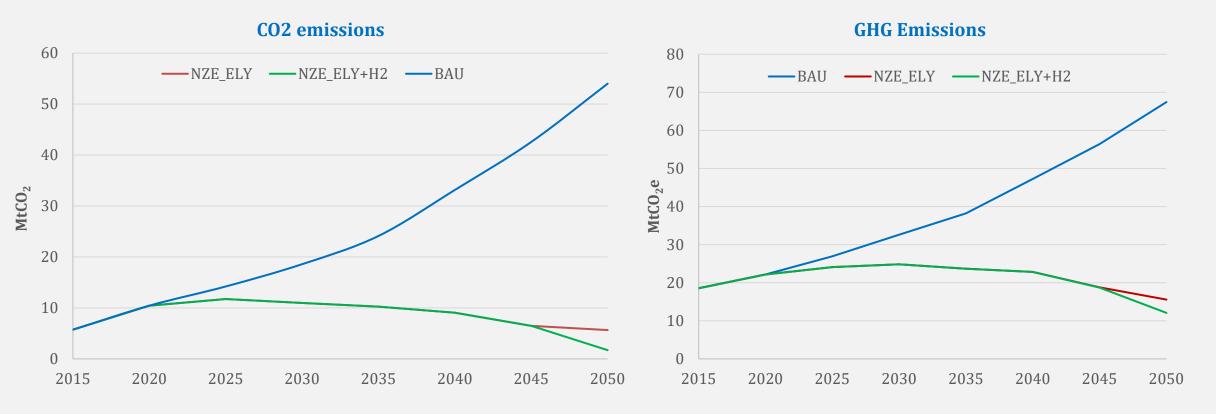


- GHG emissions in BAU would increase by 3 times during 2020-2050
- Industry and transport sectors would be the two highest emitting sectors by 2050

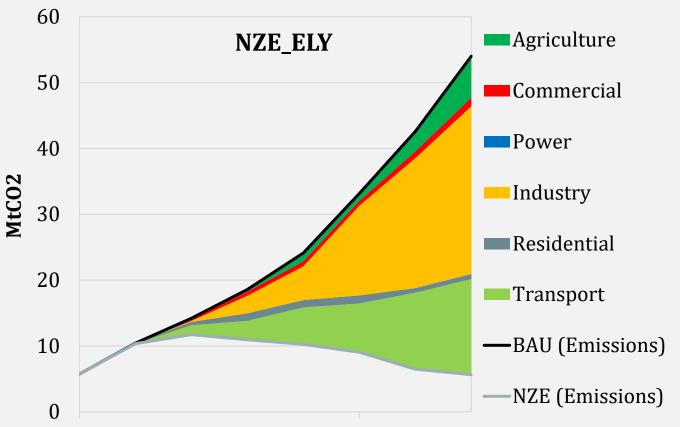


#### CO2 AND GHG EMISSIONS FROM ENERGY USING SECTORS IN BAU AND NZE SCENARIOS



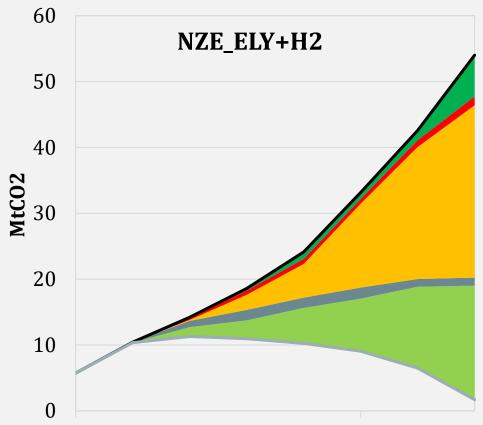


# **CO2 EMISSIONS REDUCTIONS BY SECTOR IN NZE SCENARIOS**



 $2015 \ 2020 \ 2025 \ 2030 \ 2035 \ 2040 \ 2045 \ 2050$ 

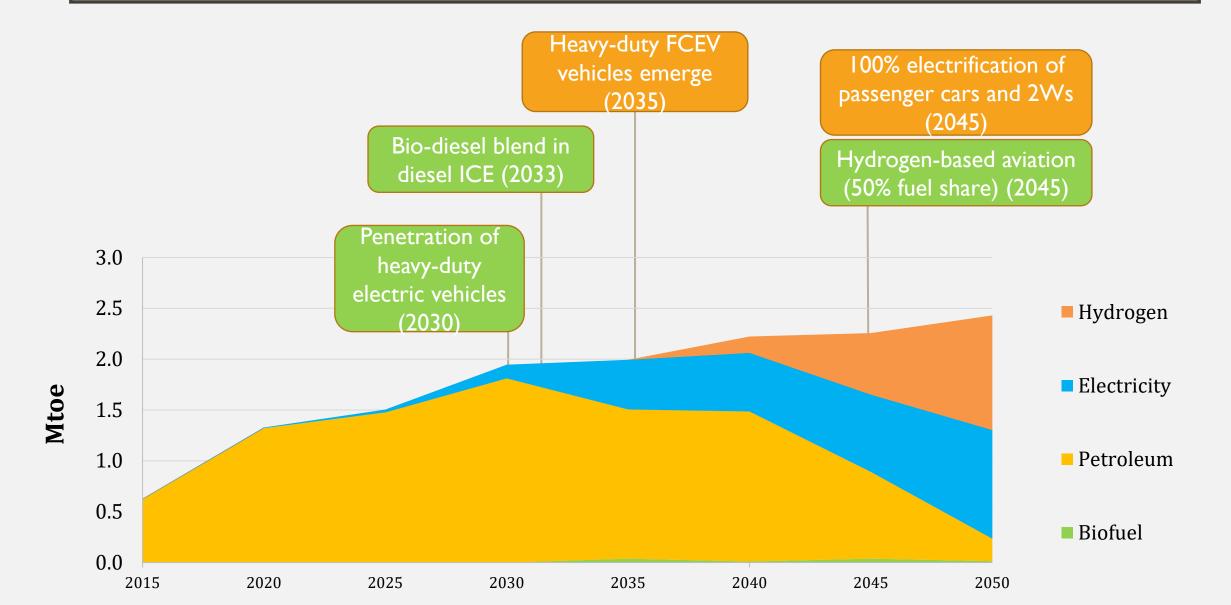
- Reduction in CO2 emissions in NZE\_ELY
  - 90% (48.4 MtCO2 in 2050)
  - 63% in cumulative CO2 emission (560 MtCO2) during 2020-2050
- GHG emissions redution in 2050 by 77%



2015 2020 2025 2030 2035 2040 2045 2050

- Reduction in CO2 emissions in NZE\_ELY+H2
  - 97% (52.3 MtCO2 in 2050)
  - 66% (573.6 MtCO2) during 2020-2050
- GHG emissions redution in 2050 by 82%

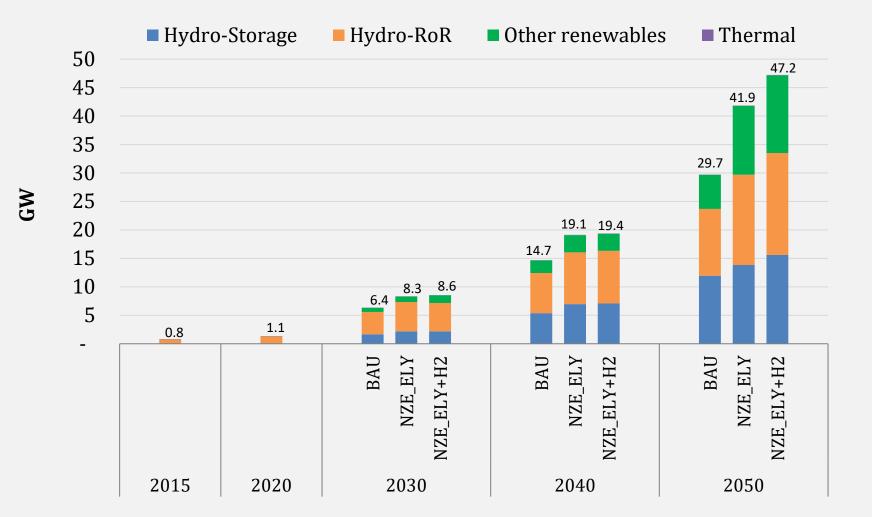
#### FINAL ENERGY CONSUMPTION IN TRANSPORT IN NZE\_ELY+H2





#### **IMPLICATION FOR POWER GENERATION**

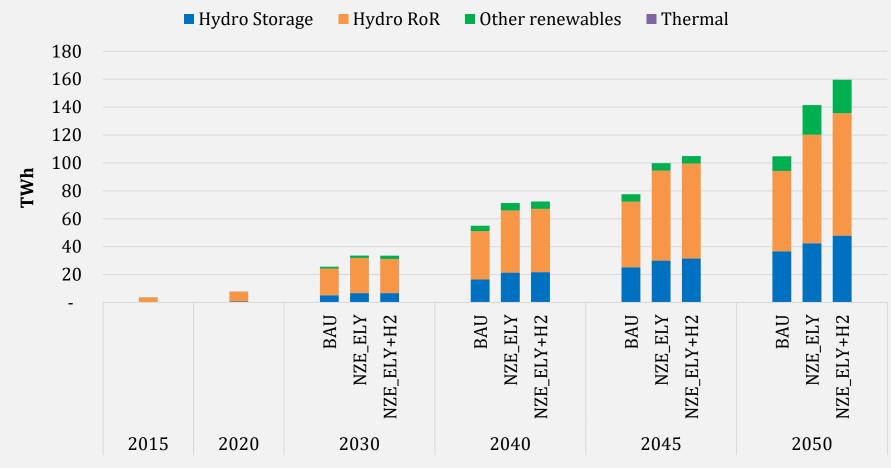




• Installed capacity would reach 29 GW in BAU, 42 GW in NZE\_ELY and 47 GW in NZE\_ELY+H2 by 2050

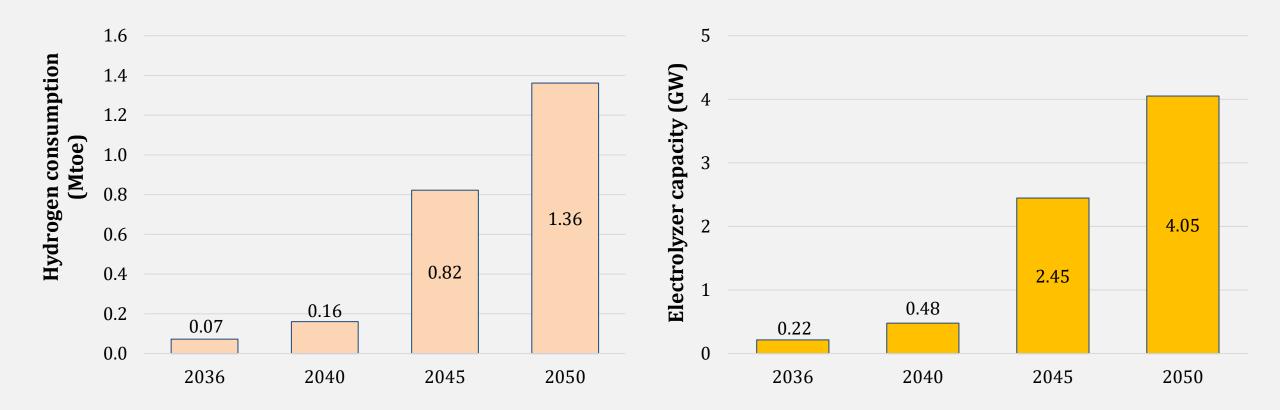


### **IMPLICATION FOR POWER GENERATION**



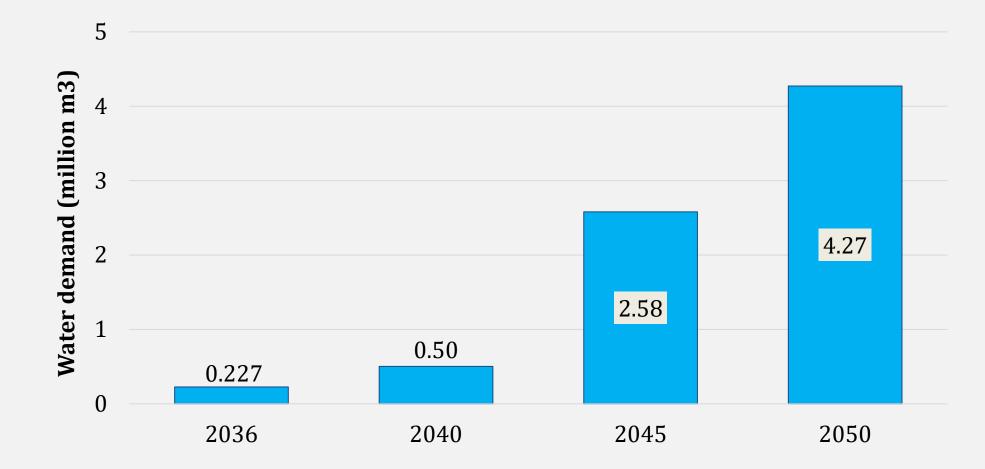
- Electricity generation increases by 12 folds during 2020-2050 in BAU
- In 2045, electricity generation would increase by
  - 29% in NZE\_ELY and 35% in NZE\_ELY+H2
- In 2050, electricity generation would increase by
  - 35% in NZE\_ELY and 52% in NZE\_ELY+H2

## **HYDROGEN REQUIREMENT IN NZE\_ELY+H2**



- Hydrogen would be mainly used in the transport sector
- In cement industry, hydrogen would be used to meet heat demand partially.

# FRESH WATER DEMAND FOR HYDROGEN PRODUCTION IN NZE\_ELY+H2



# FINAL REMARKS AND FUTURE RESEARCH

- The levels of electrification and green hydrogen needed in this presentation are related to only CO2 emission mitigation from energy using sectors.
- If non-CO2 mitigations are considered, higher level of electrification and hydrogen use in the industry sector would be necessary.
- Larger CO2 emission reduction needed after 2045 will be highly dependent on development of hydrogen-based technologies, in particular, electrolyzers and technologies like FCEV, hydrogen based turbines, boilers, etc.
- The sustainability of NZE beyond 2045 will also depend on the level of carbon sequestration from LULUCF. The level of future sequestration presented in LTS seems controversial (difficult to understand!).
- Most importantly, the level of investment in infrastructure development for transition to electrification and hydrogen scenario as well as other additional costs can be very significant. Therefore a major question remains: if the investment requirements and other costs of meeting the NZE target in 2045 will be affordable to a country like Nepal?

# THANK YOU