

GTSP



Global Energy Technology
Strategy Program

Technology and Stabilization

Workshop on GHG Stabilization Scenarios

Jae Edmonds

22 January 2004

National Institutes for Environmental Studies

Tsukuba, Japan

Thanks To

National Institutes for Environmental Studies Stanford Energy Modeling Forum

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Dedicated to the Memory of Tsuneyuki Morita



Key Question for Today

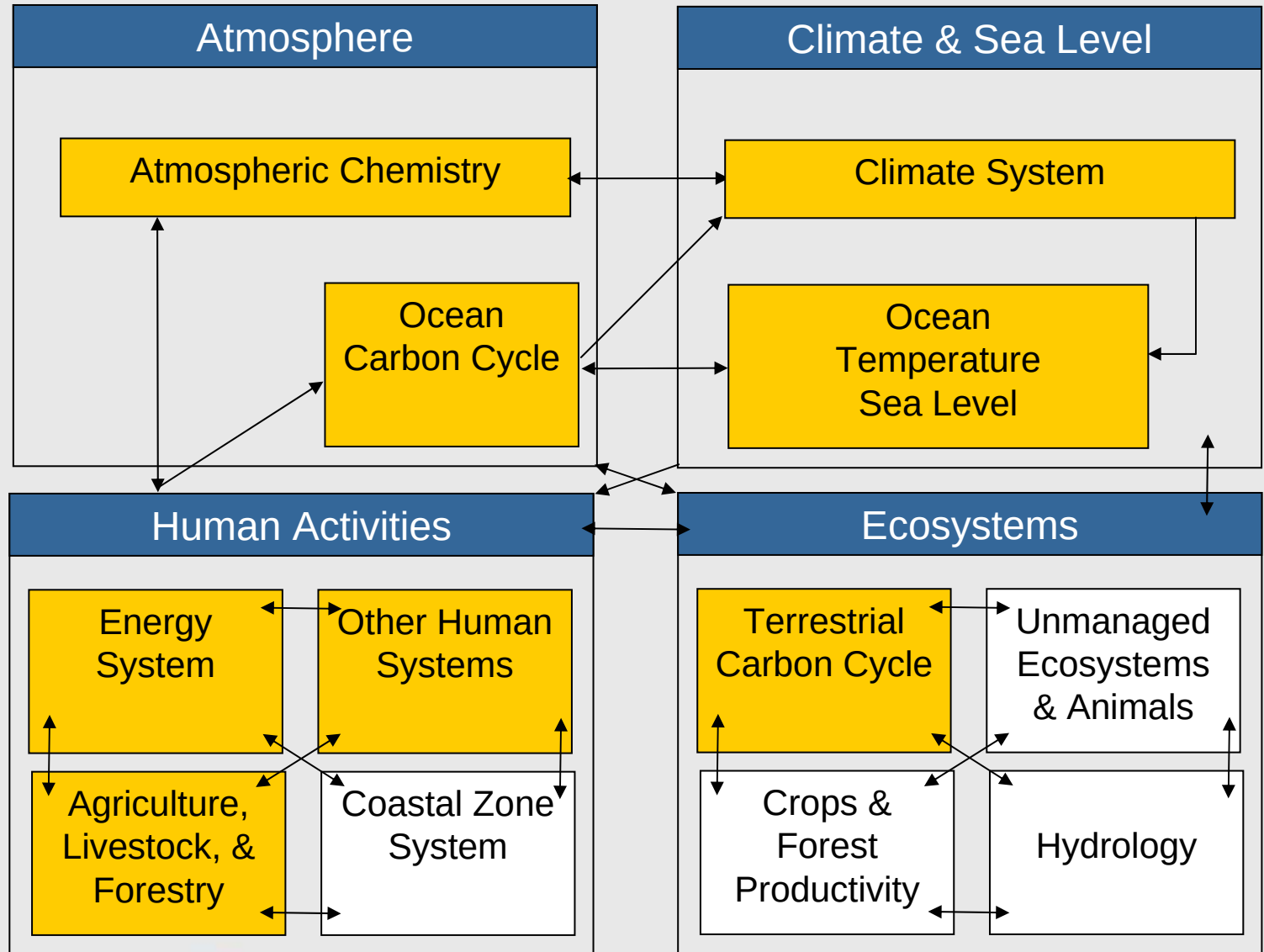
- ▶ What are the energy technology implications of stabilizing climate—not just CO₂ concentrations?
 - Interactions with uncertainty in biogeochemical parameterization;
 - Interactions with uncertainty in technology developments.

- ▶ Inspired by the work of Richels, Manne and Wigley.

APPROACH

- ▶ Background—MiniCAM
- ▶ A Reference Case—MiniCAM B2
- ▶ Stabilize mean global temperature change to 2°C (relative to pre-industrial) at minimum cost.
- ▶ Sensitivities
 - Physical science uncertainties
 - Climate sensitivity
 - Ocean diffusivity
 - Terrestrial carbon uptake
 - Energy technology uncertainties
 - CO₂ capture and storage
 - H₂ systems
 - Biotechnology

MiniCAM



The MiniCAM

KEY CHARACTERISTICS

- ▶ Energy-Agriculture-Economy Market Equilibrium
- ▶ 17 Global Regions
- ▶ 15-year time steps
- ▶ Multiple Greenhouse Gases
- ▶ Internally Generated Demographics
- ▶ Land Resource Constraints
- ▶ **69 Energy Technology Options**

The MiniCAM

KEY CHARACTERISTICS

15 Greenhouse Related Gases Tracked

- ▶ **Carbon Dioxide**
- ▶ **Methane**
 - 15 Source Sectors
 - Energy, Human Wastes, Agriculture, Land-Use
- ▶ **Nitrous Oxide**
 - 12 Source Sectors
 - Energy, Human, Industrial, Agriculture, Land-Use
- ▶ **Halocarbons, etc.**
 - 15 Source Sectors (7 gases)
- ▶ **Reactive Gases**
 - NO_x, VOC, CO
- ▶ **Sulfur Dioxide**
- ▶ **Carbonaceous Aerosols**
 - Black Carbon & Organic Carbon
 - 19 Source Sectors each (Energy & Land-Use Combustion)

*GHG concentrations
and radiative forcing
calculated using
MAGICC (Wigley et al.)*

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MiniCAM B2

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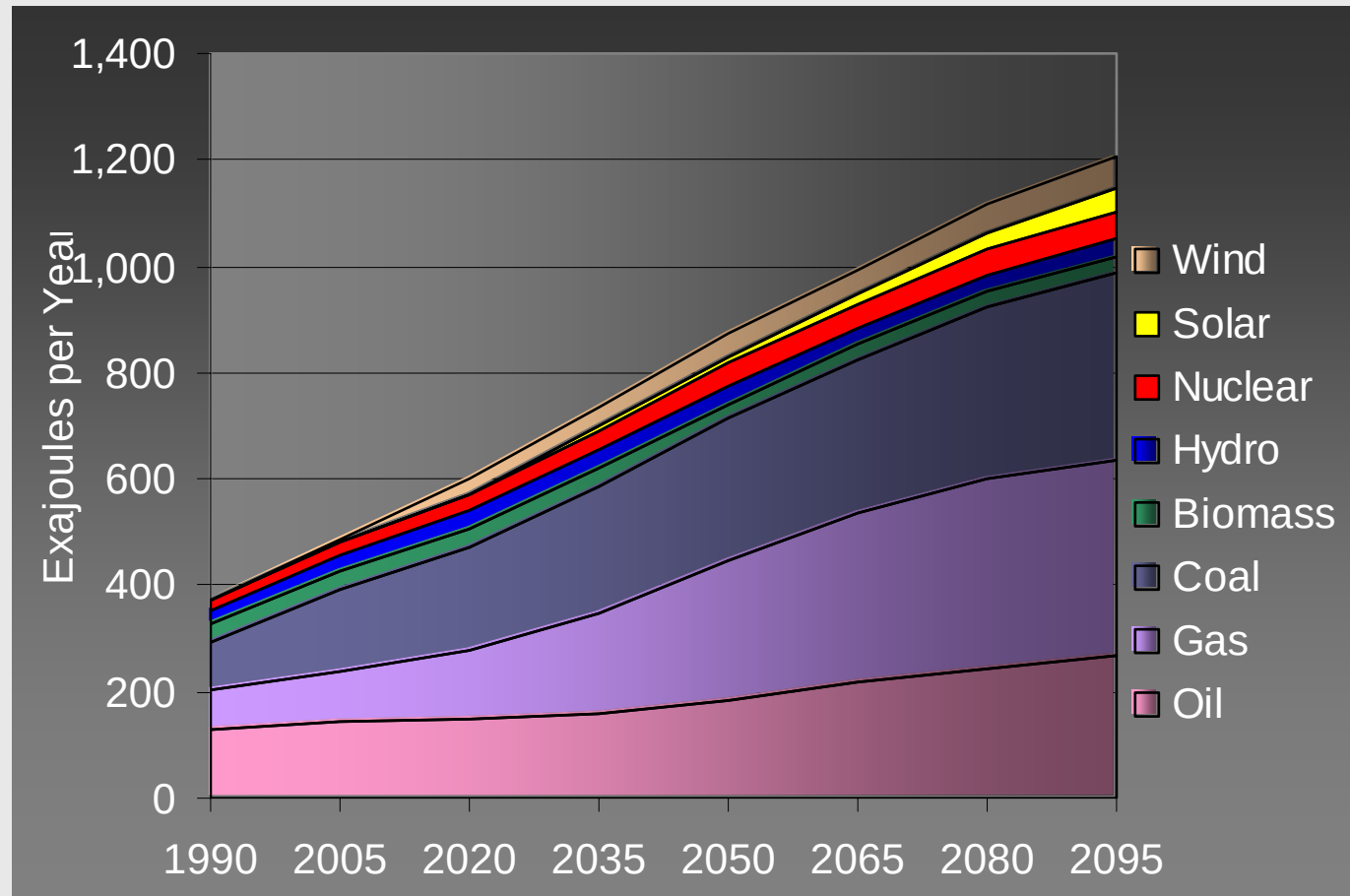
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Science**
U.S. DEPARTMENT OF ENERGY

 **JGCRI**
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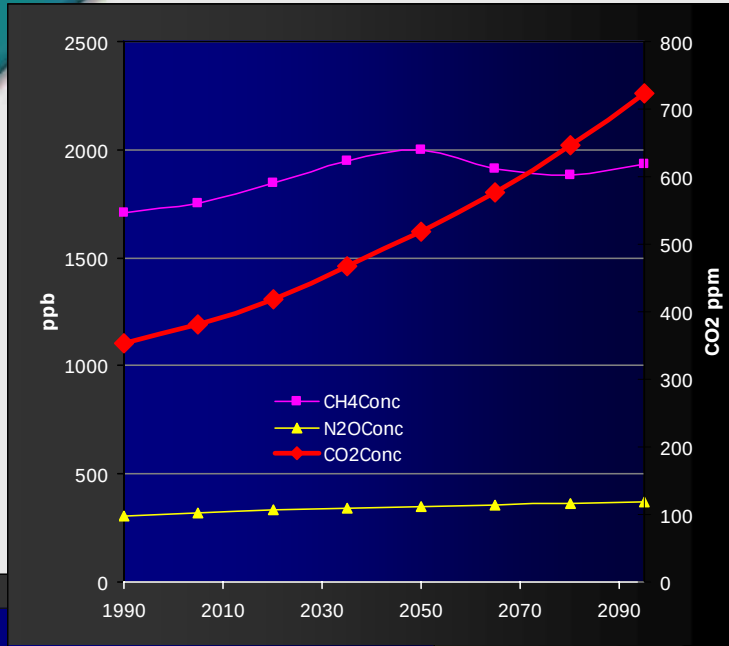
**Pacific Northwest
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The Reference Primary Energy System SRES MiniCAM B-2

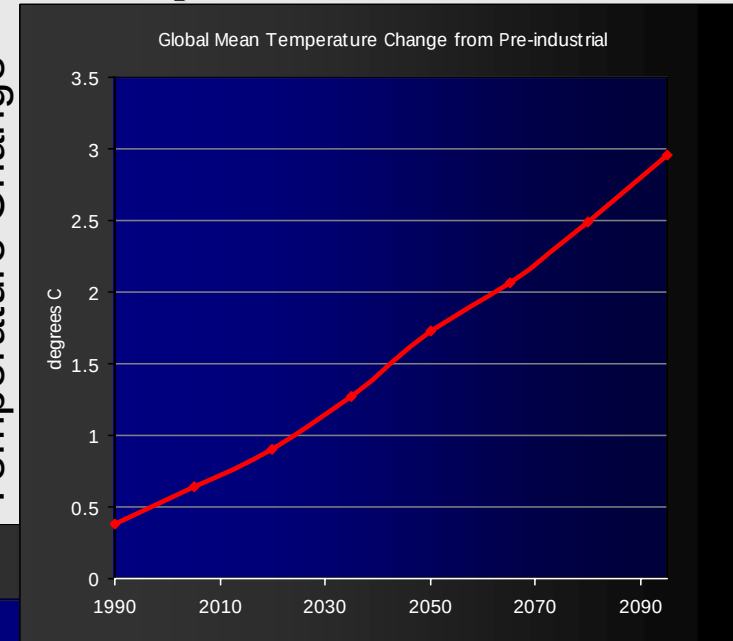


B2 Greenhouse Gas Emissions, Concentrations, Temperature Rise & Sea Level Rise

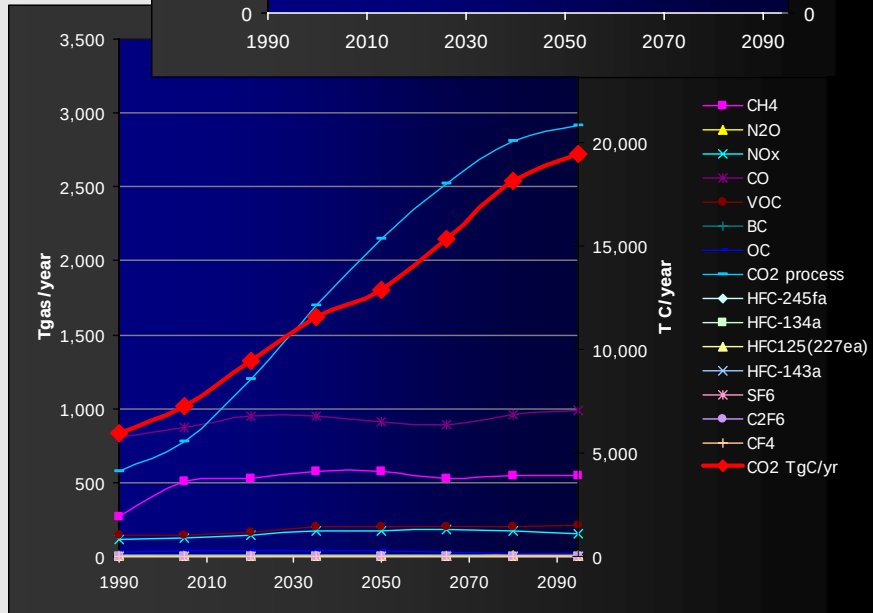
Concentrations



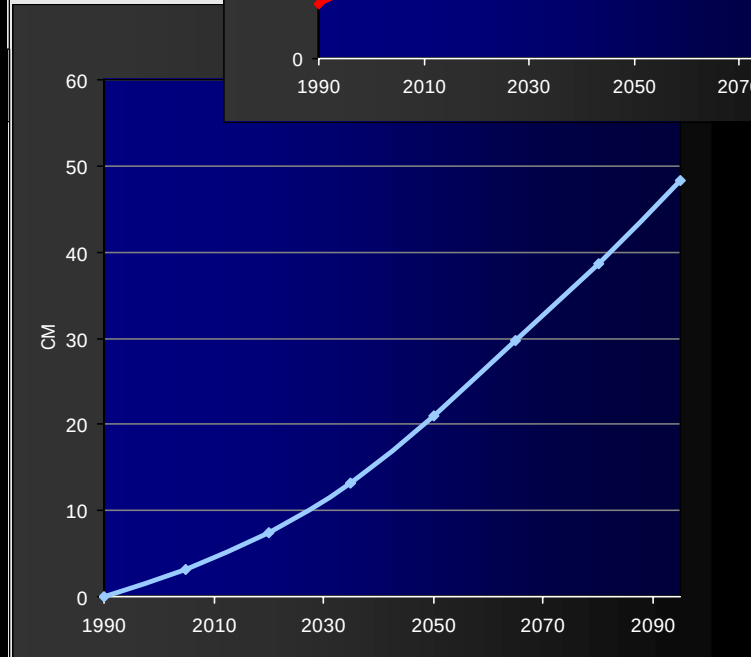
Global Mean Temperature Change



Emissions



Sea Level Rise



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Climate Stabilization

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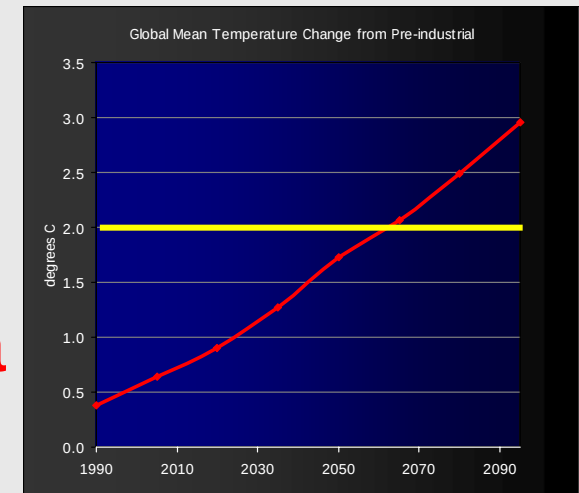
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The Analysis

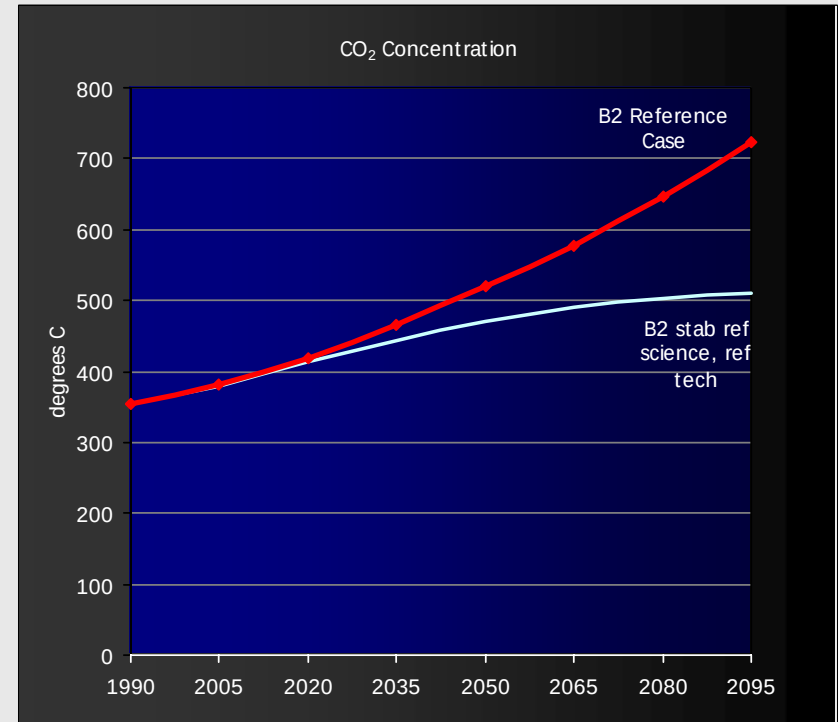
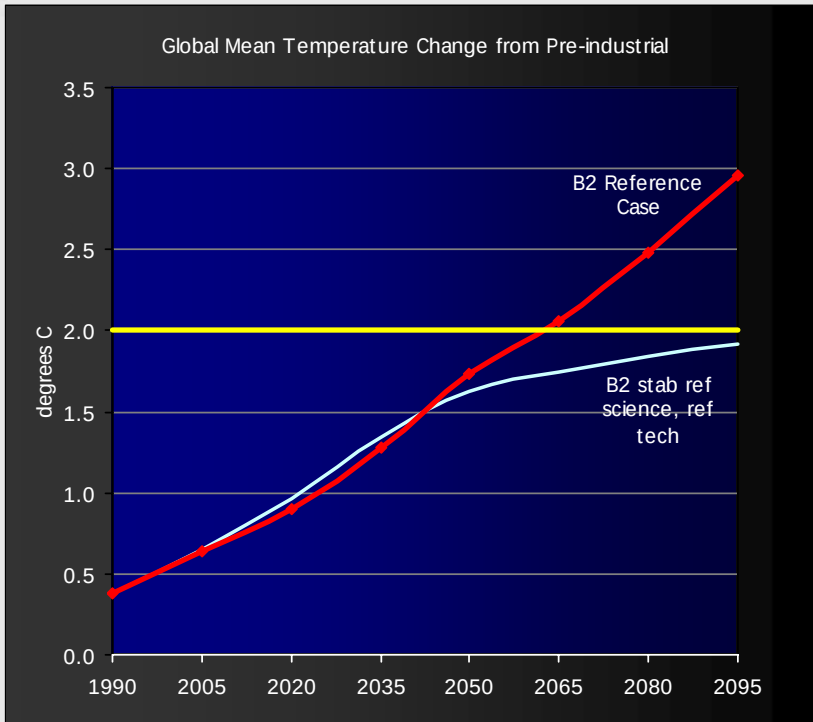
- ▶ Global Mean Temperature Change not to exceed 2°C.
- ▶ This limit does **NOT** reflect a determination as to a change that avoids dangerous anthropogenic interference with the climate system.
 - Other values could equally well have been chosen.
 - Future work will explore other values.



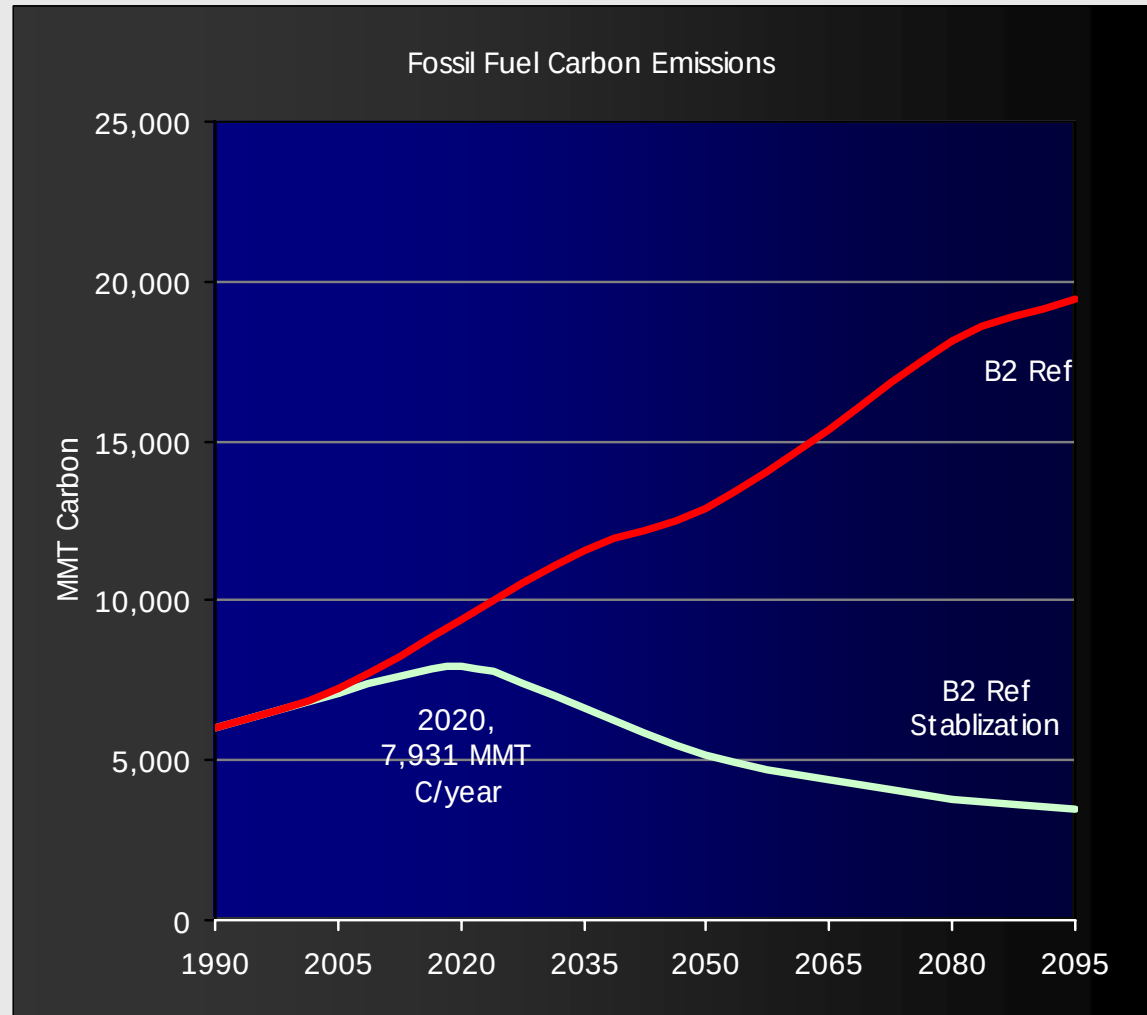
Approach

Minimize the cost of stabilizing
climate change

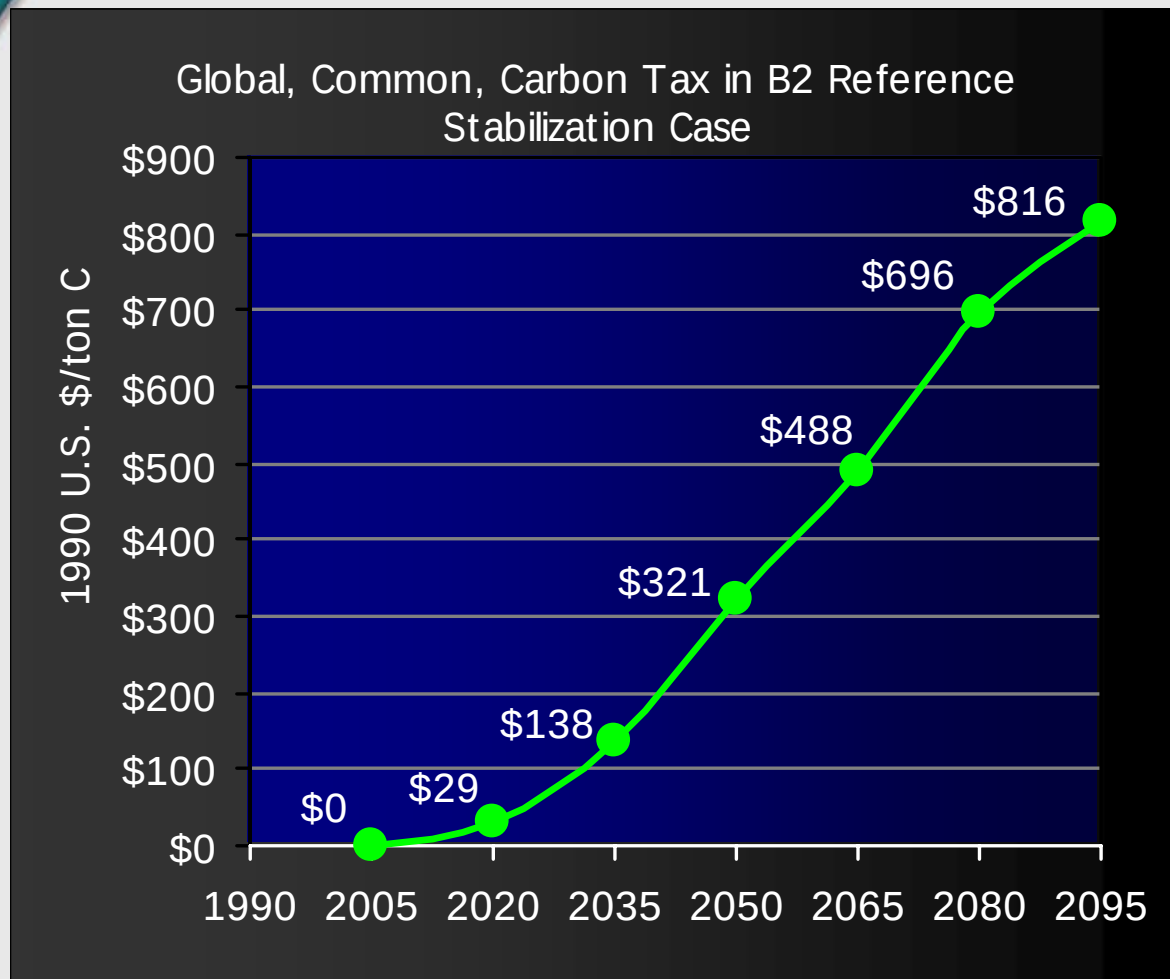
Reference B2 and Stabilization with Reference Technology and Physical Parameters



CO₂ Emissions



Carbon Tax and Total Cost B2 Ref and B2 Ref with Stabilization



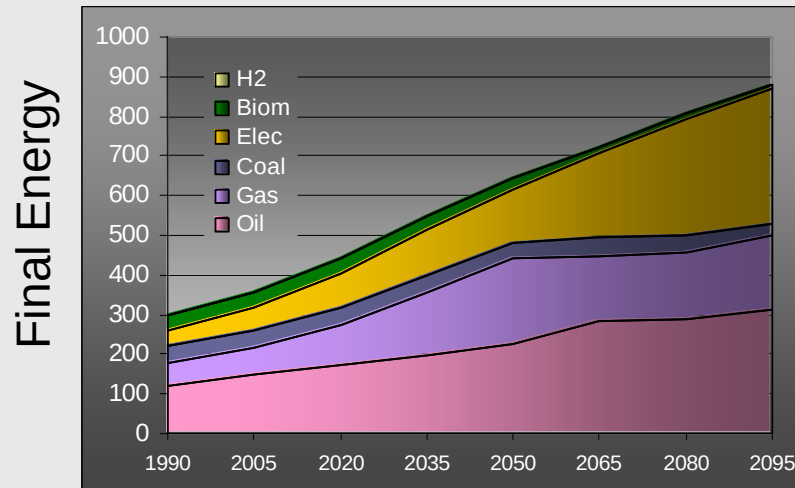
Present
Discounted Cost

**\$4.625
trillion**

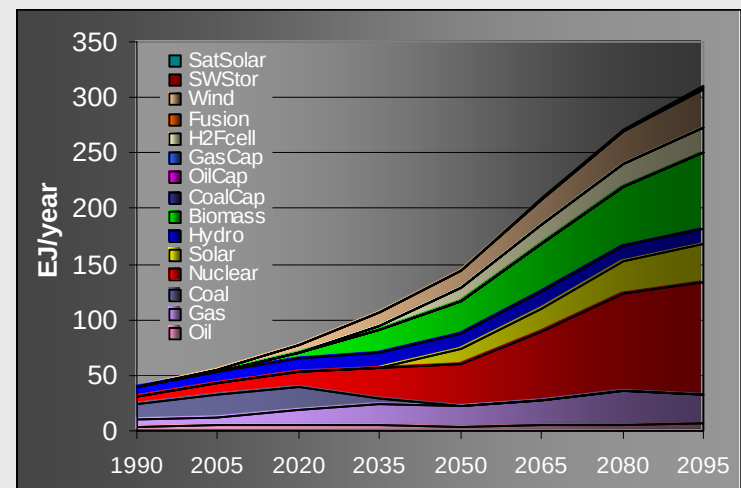
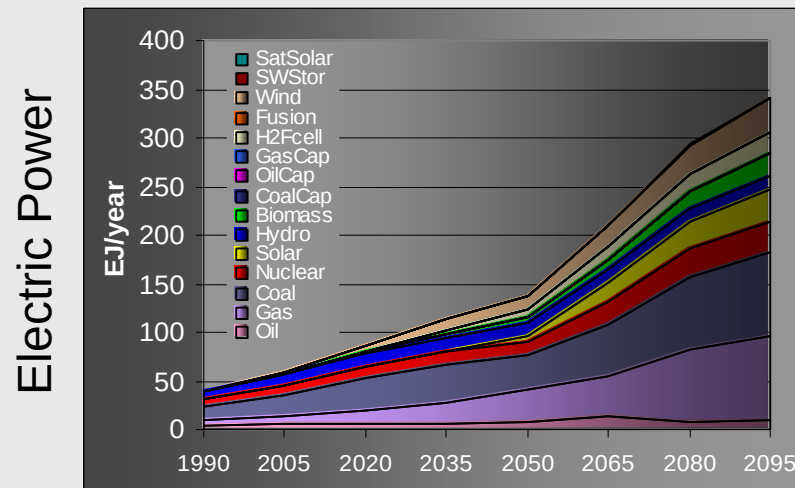
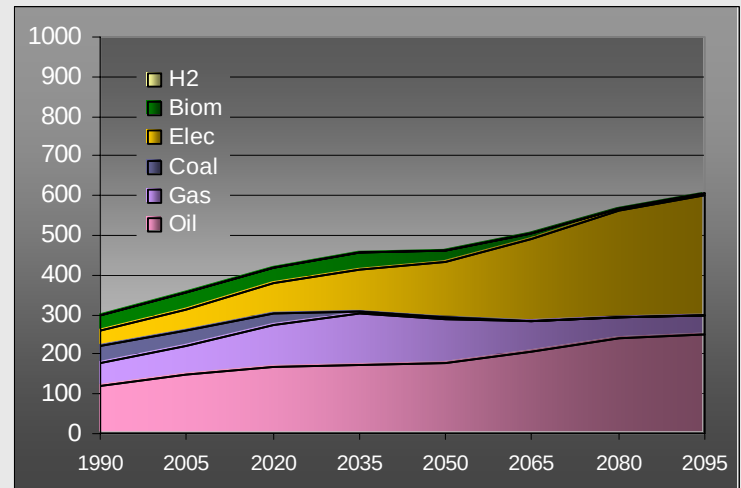
*1990 U.S. dollars,
discounted @ 5%/year,
1990 to 2095*

Energy and Stabilization

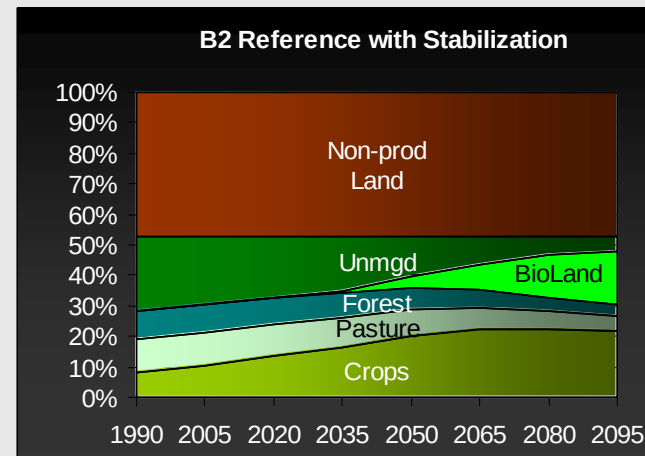
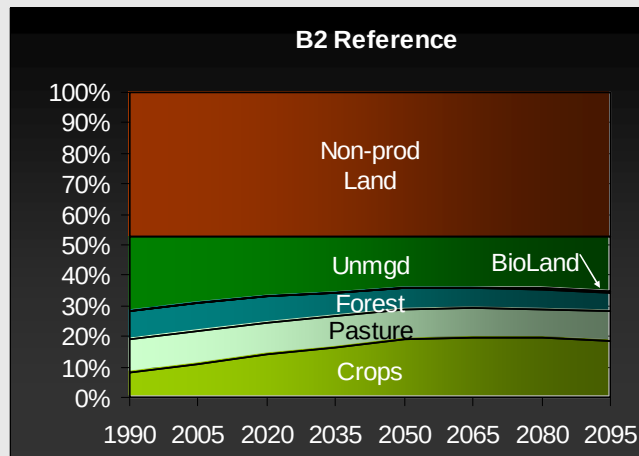
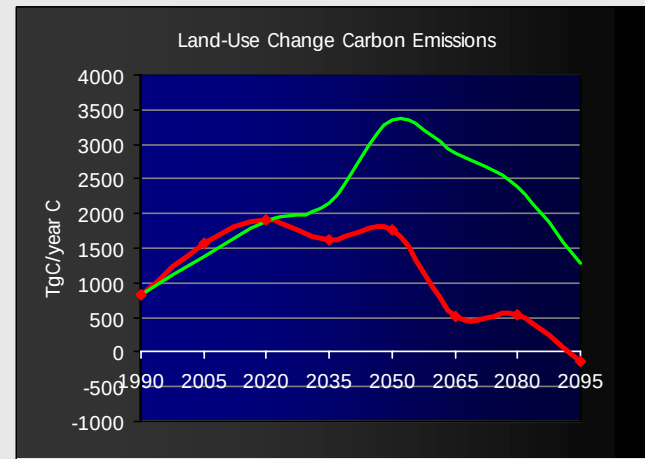
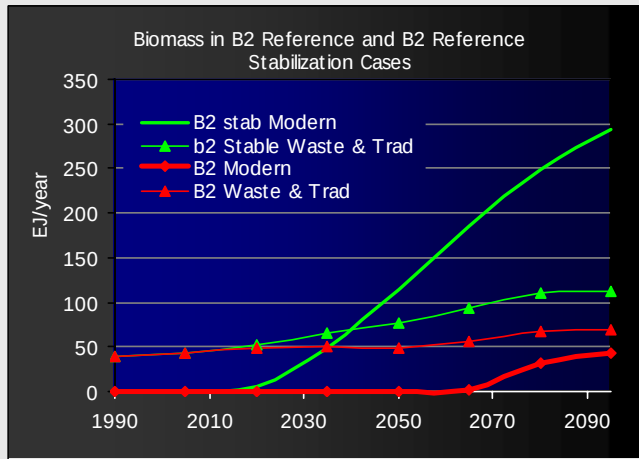
B2 Reference



B2 Reference with
Climate Stabilization



Biomass and Land-Use Change Emission



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Physical Parameter Uncertainty & Climate Stabilization

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Alternative Biogeophysical Parameterizations

SEVEN CASES	
Reference	
High Climate Sensitivity	
High Ocean Diffusivity	
High Carbon Uptake	
Low Climate Sensitivity	
Low Ocean Diffusivity	
Low Carbon Uptake	

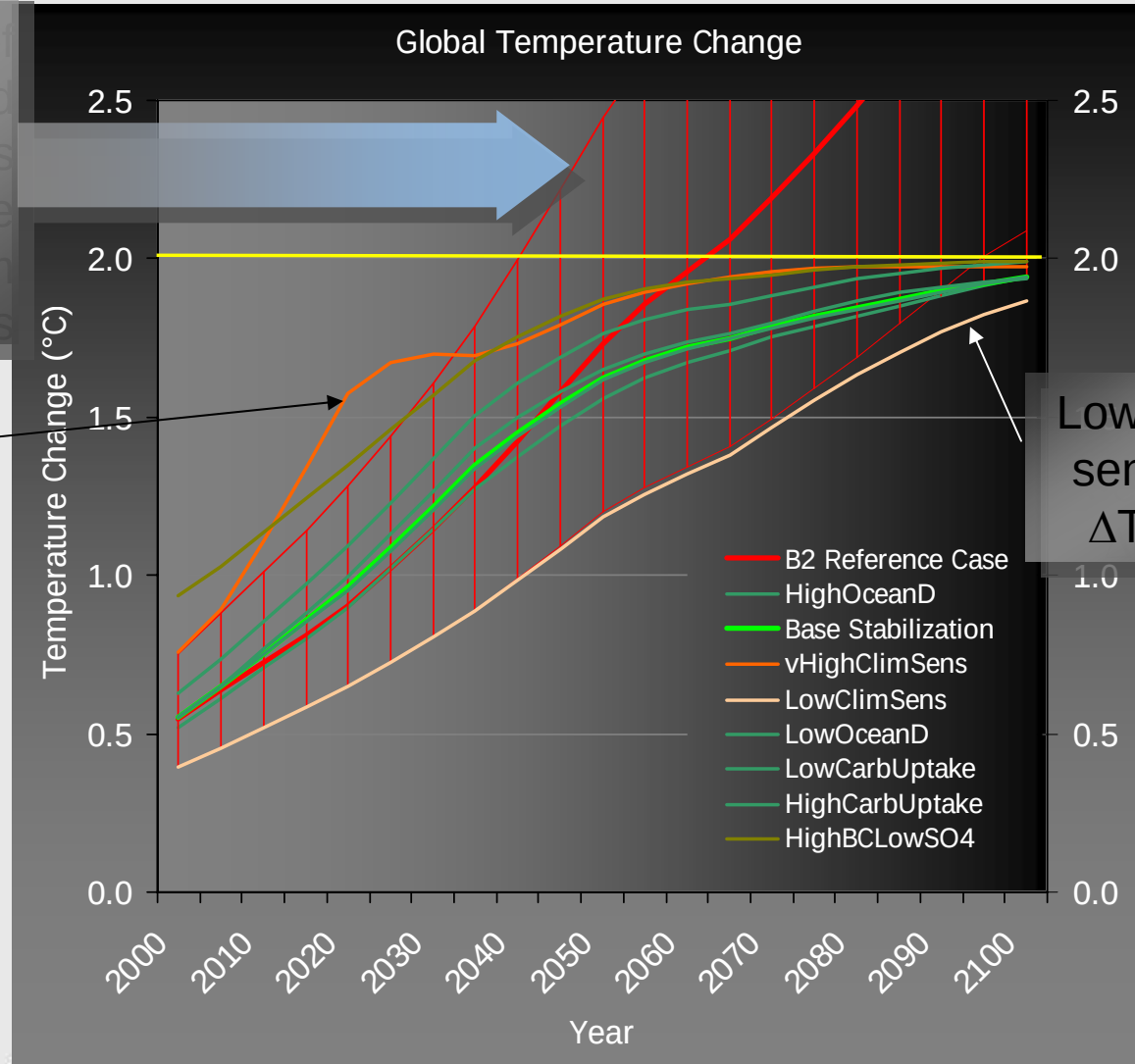
Each case uses the extreme value for one physical parameter and reference values for the others

High Climate Sensitivity		Low Value	Reference Value	High Value	Units
Climate Sensitivity		1.5	2.5	4.5	degrees C per CO ₂ doubling
Ocean Diffusivity		1.0	2.3	3.3	cm ² /s
Carbon Uptake		low	mid	high	various
High Ocean Diffusivity		Low Value	Reference Value	High Value	Units
Climate Sensitivity		1.5	2.5	4.5	degrees C per CO ₂ doubling
Ocean Diffusivity		1.0	2.3	3.3	cm ² /s
Carbon Uptake		low	mid	high	various
High Carbon Uptake		Low Value	Reference Value	High Value	Units
Climate Sensitivity		1.5	2.5	4.5	degrees C per CO ₂ doubling
Ocean Diffusivity		1.0	2.3	3.3	cm ² /s
Carbon Uptake		low	mid	high	various

Temperature, Stabilization, & Uncertainty in Biogeochemical Physical Parameters

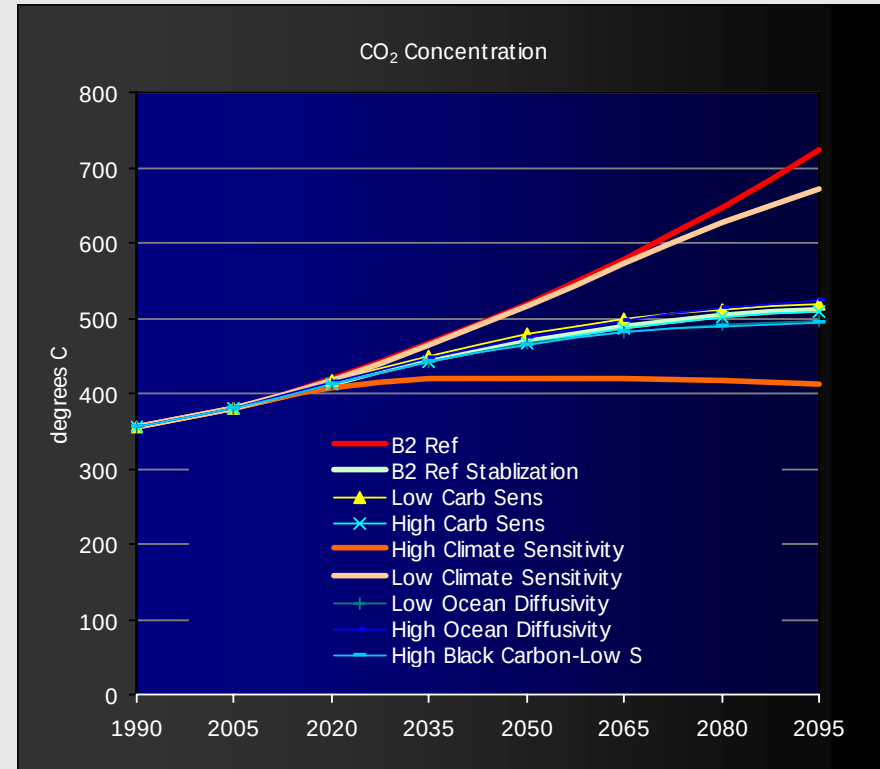
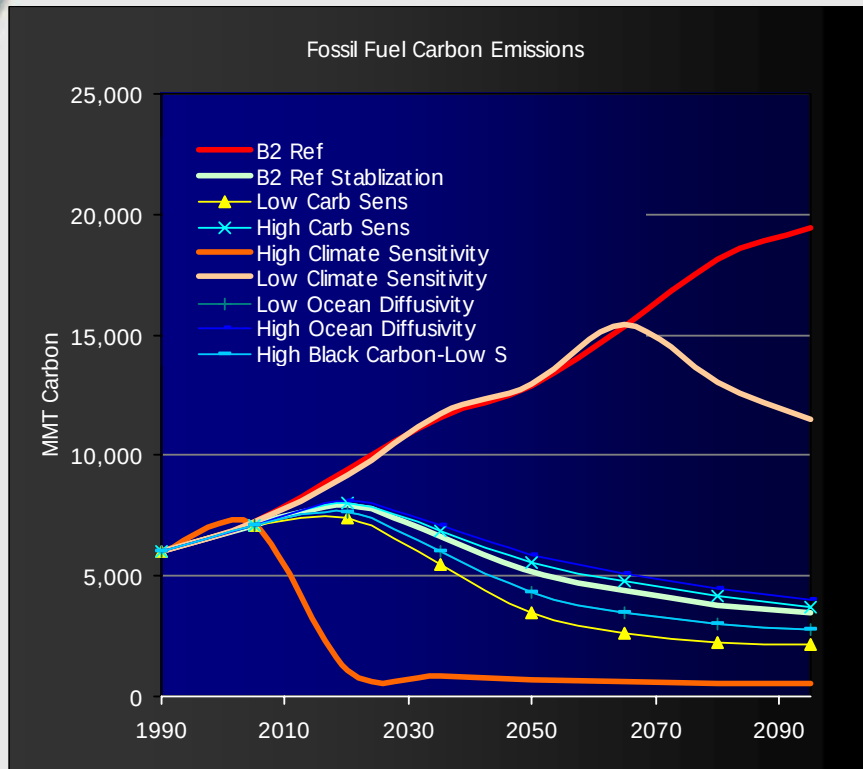
Range of
unconstrained
reference cases
under alternative
physical system
parameterizations

High climate
sensitivity,
 $\Delta T < 2^{\circ}\text{C}$

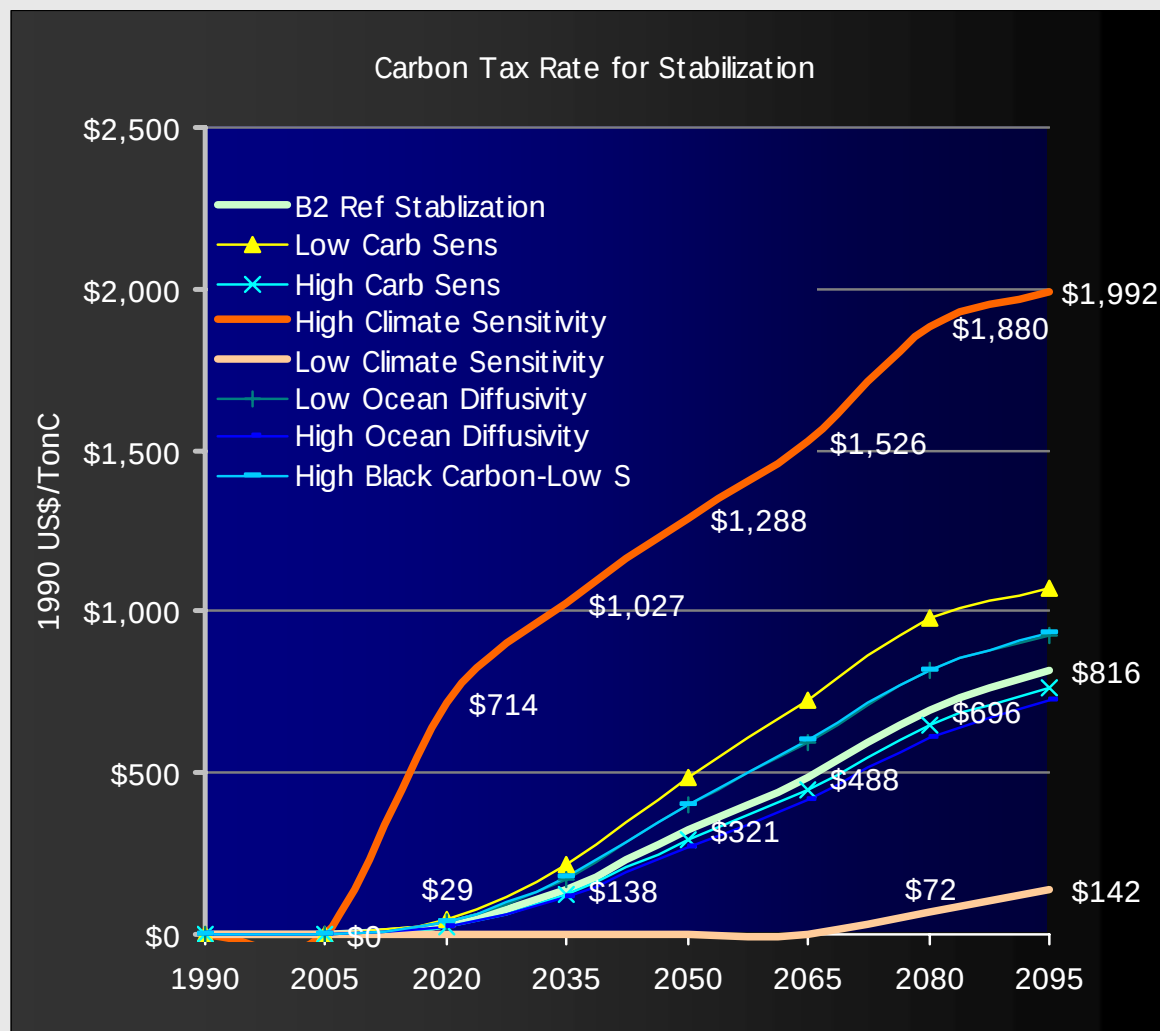


Low climate
sensitivity,
 $\Delta T < 2^{\circ}\text{C}$

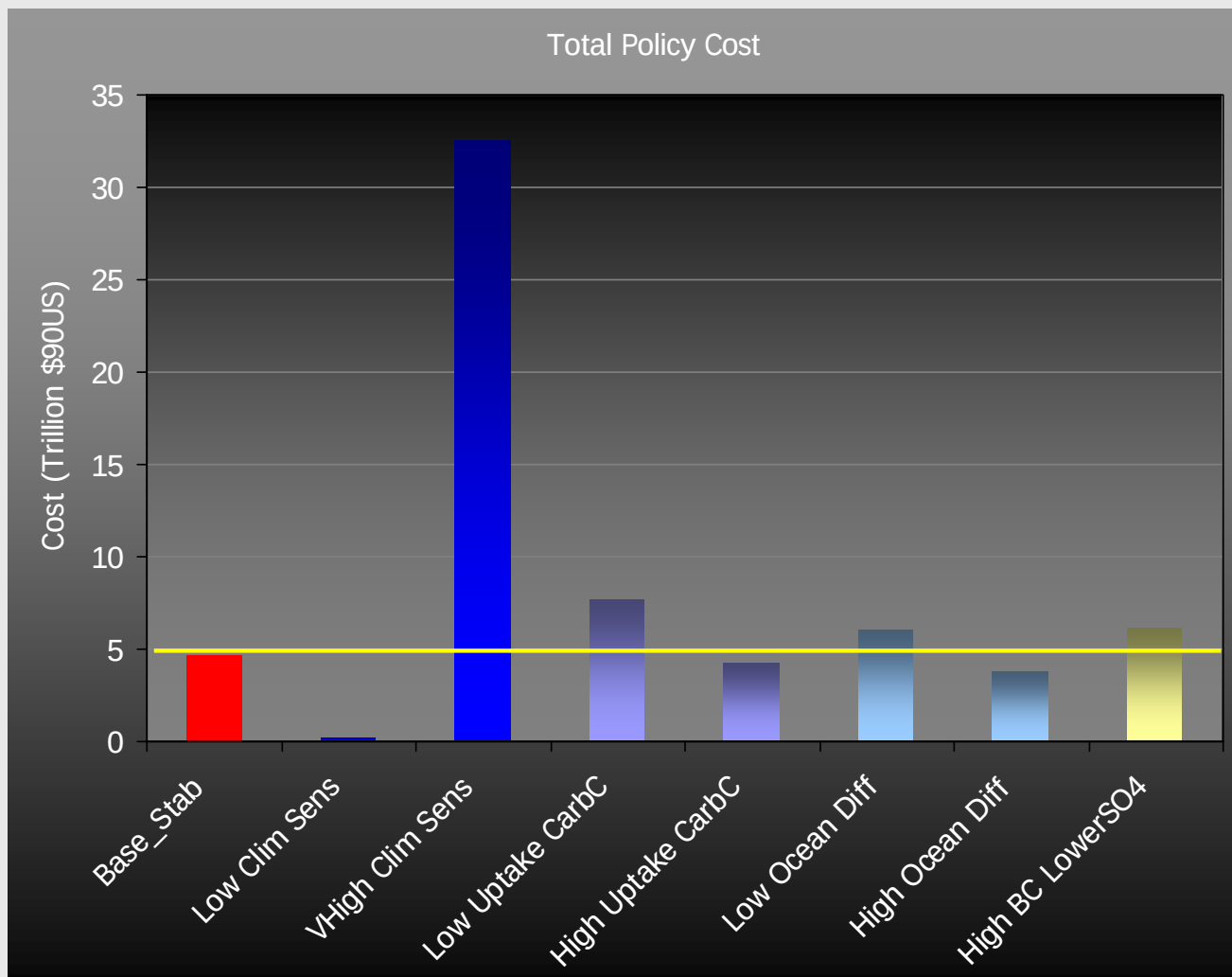
Carbon and GMT Change Stabilization



Biogeochemical Parameter Uncertainty and Cost



B2 Reference with Stabilization Alternative Biogeophysical Parameters



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Technology Availability & Climate Stabilization

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Technology Performance

	Units	1990	Ref 2095	Adv 2095
PRIMARY ENERGY SUPPLY				
Oil	1990 US\$/gJ	\$1.13	\$7.55	\$3.27
Gas	1990 US\$/gJ	\$1.40	\$5.03	\$3.40
Coal	1990 US\$/gJ	\$0.76	\$1.42	\$1.08
Biomass	1990 US\$/gJ	\$1.63	\$1.95	\$1.89

ELECTRIC POWER GENERATION		(fuel + non-fuel cost)		
Nuclear	1990 US cents/kWh	5.8	5.8	5.8
Solar	1990 US cents/kWh	61.0	6.0	6.0
Wind	1990 US cents/kWh	8.0	4.0	4.0
Gas	1990 US cents/kWh	3.5	4.4	4.4
Coal	1990 US cents/kWh	3.8	3.8	3.8

CARBON CAPTURE & STORAGE				
Power penalty, coal	% derating	25	not available	15
Capital cost, coal	% of non-capture K	88	not available	63
Power penalty, gas	% derating	13	not available	10
Capital cost, gas	% of non-capture K	89	not available	72
Storage	1990 US\$/tC	37	not available	37
Capture efficiency	%	90	not available	90

TRANSPORTATION				
US Automobile Performance	mpg	18	60	100
Fuel Cell	mpg (equivalent)	43	60	100

Agriculture & Biomass				
Crop & Biomass Productivity	Annual Ave	0.70%	1.10%	
(added .25% in early years, and 0.5% in latter years)				

Hydrogen Production				
Natural Gas	1990 US\$/gJ	\$6.50	\$9.00	\$15.00
Coal	1990 US\$/gJ	\$9.00	\$7.40	\$29.00
Advanced H2	1990 US\$/gJ	NA	NA	\$5.50

WARNING!!!

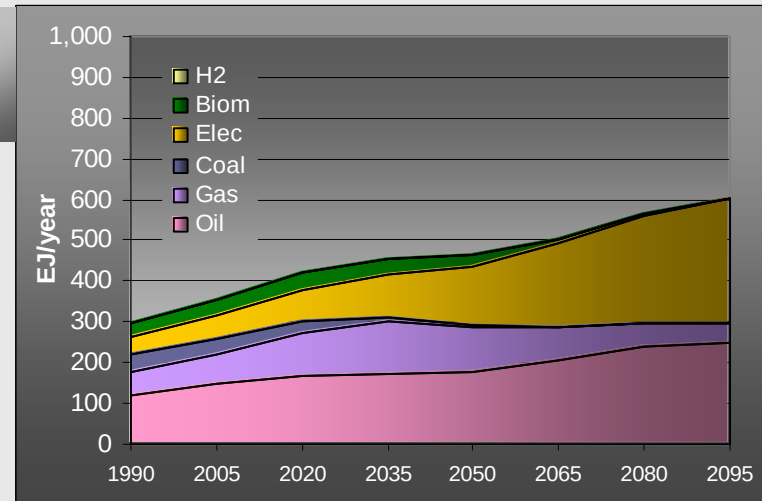
The Advanced Technology Case Is Just One of Many Possible Outcomes for Investments in a Diversified Portfolio of Energy Technology R&D

Includes information from three “deep dives” undertaken under the GTSP

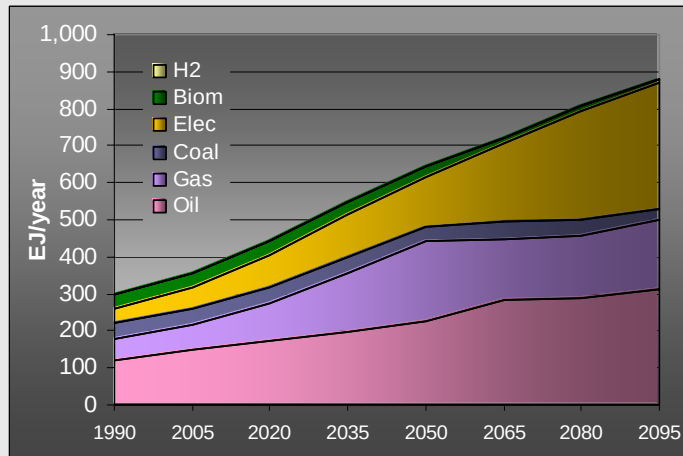
- **Carbon Capture and Storage**
- **Bio-technology**
- **Hydrogen and Advanced Transportation Systems**

Technology & Stabilization

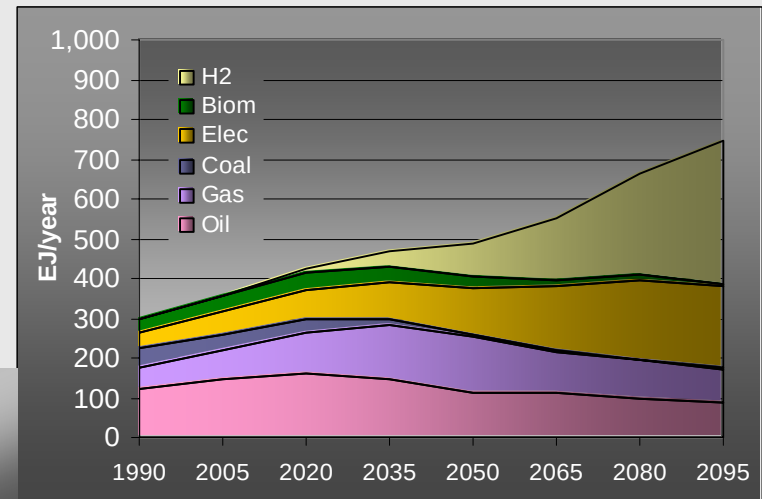
B2 Ref with
Stabilization



B2 Reference



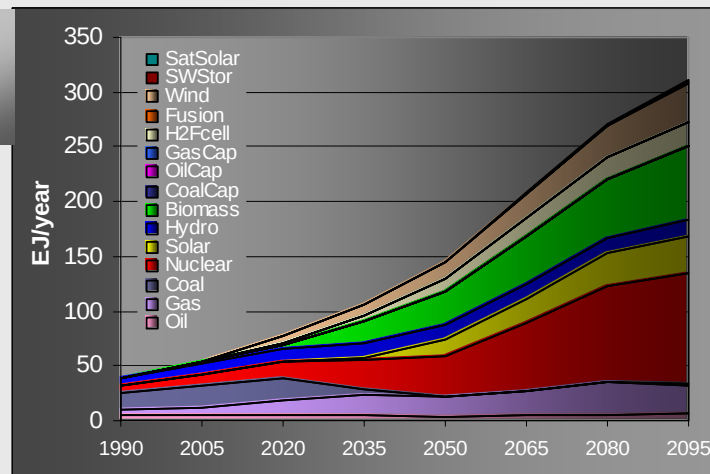
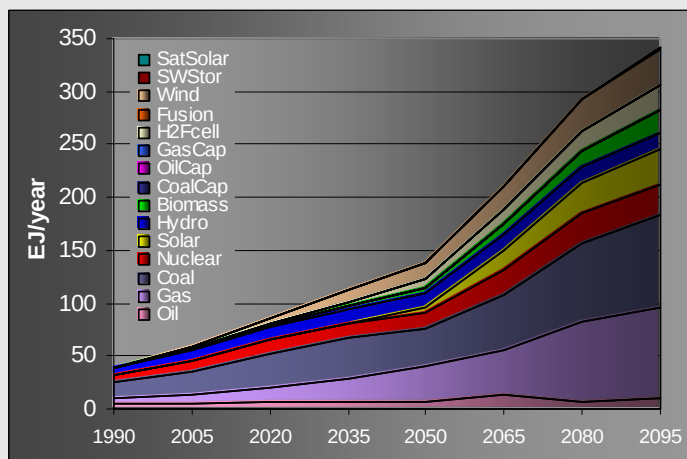
B2 AT with
Stabilization



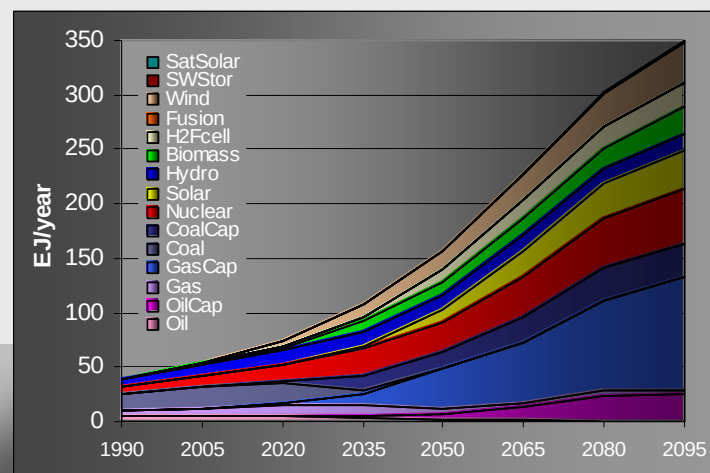
Power Generation and Stabilization—Electrification

B2 Ref with
Stabilization

B2 Reference

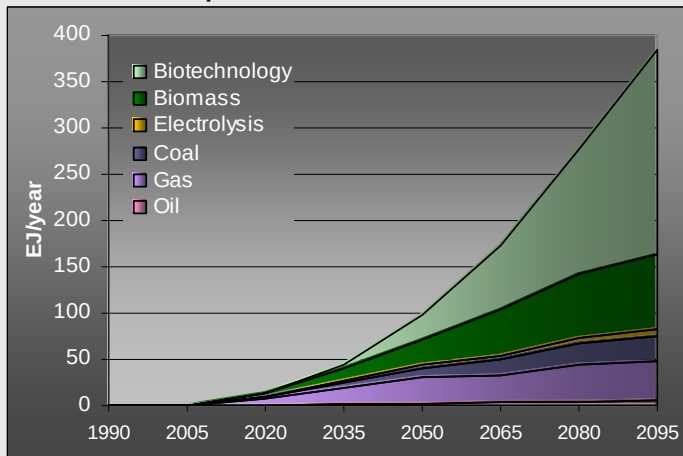


B2 AT with
Stabilization

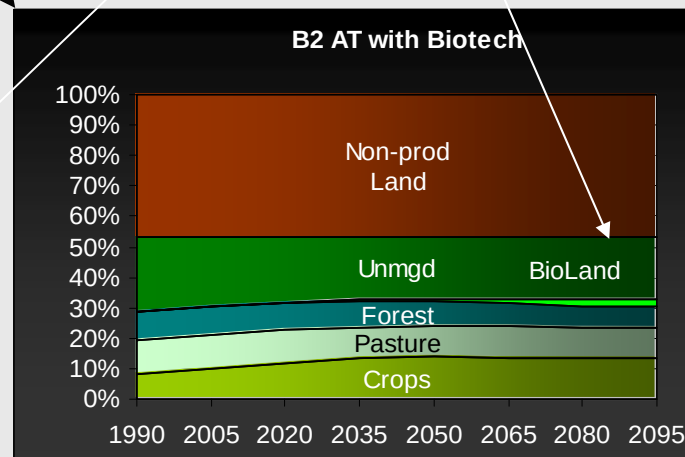
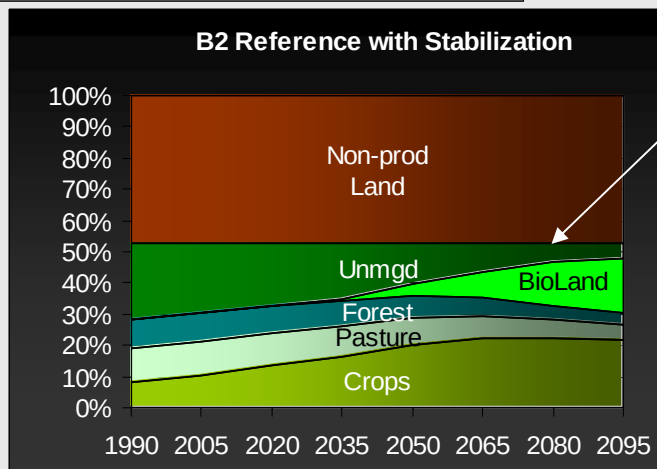
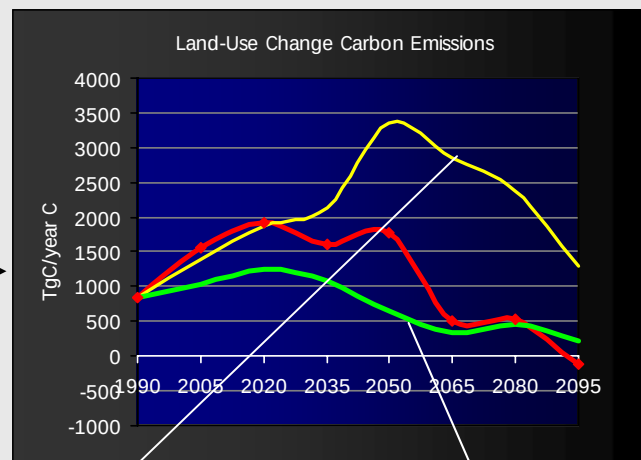


H2 and Biotech B2 AT with Stabilization

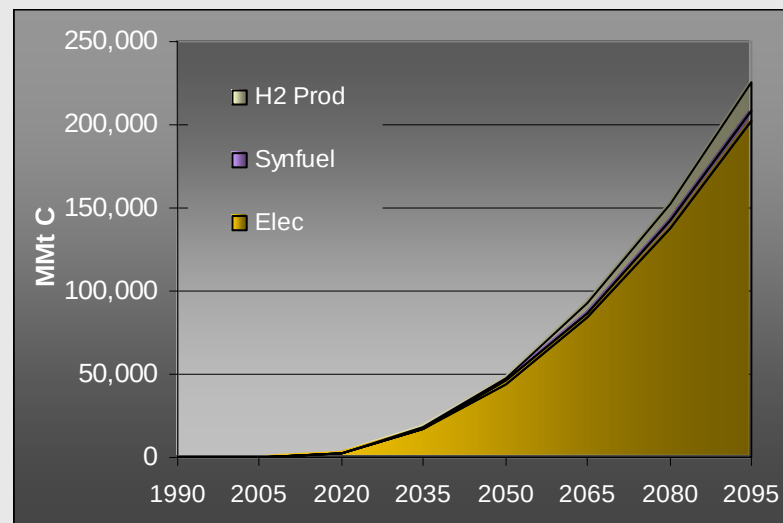
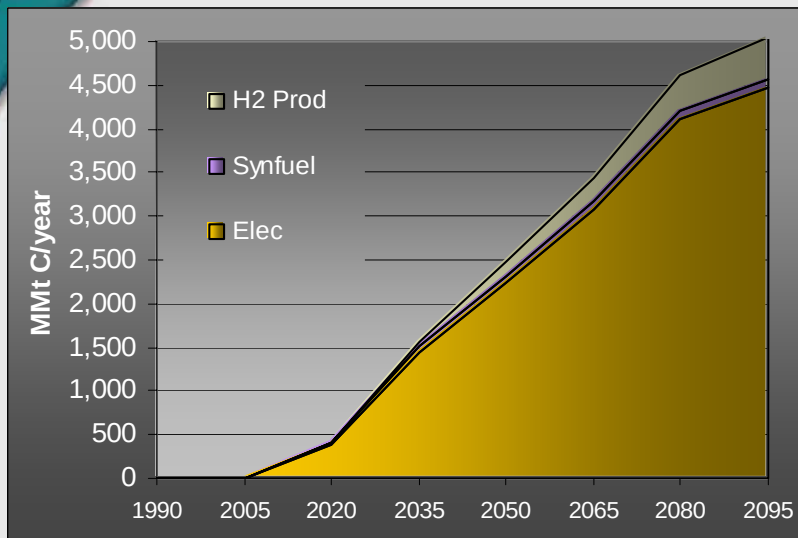
What if agricultural and biomass crop productivities could be maintained and a biological source of H₂ that is cost-competitive with CH₄?



Biotechnology & Land Use



CO₂ Capture and Storage B2 AT with Stabilization



Carbon Storage Reservoir

Range (PgC)

Deep Saline Reservoirs

87 to 2,727

Depleted Gas Reservoirs

136 to 300

Depleted Oil Reservoirs

41 to 191

Unminable Coal

>20

Basalt Formations

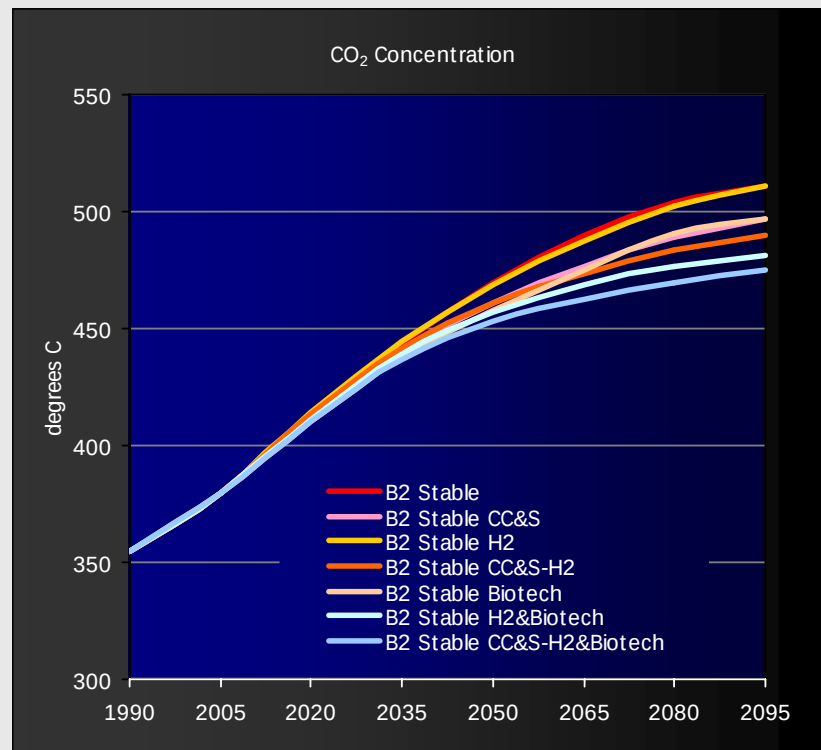
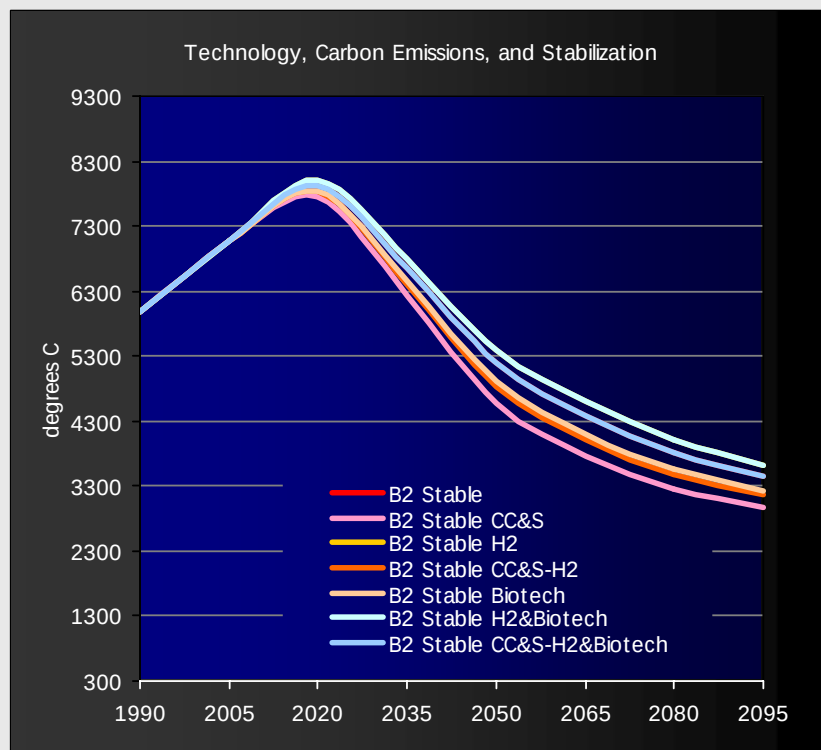
>1,000

Deep Ocean

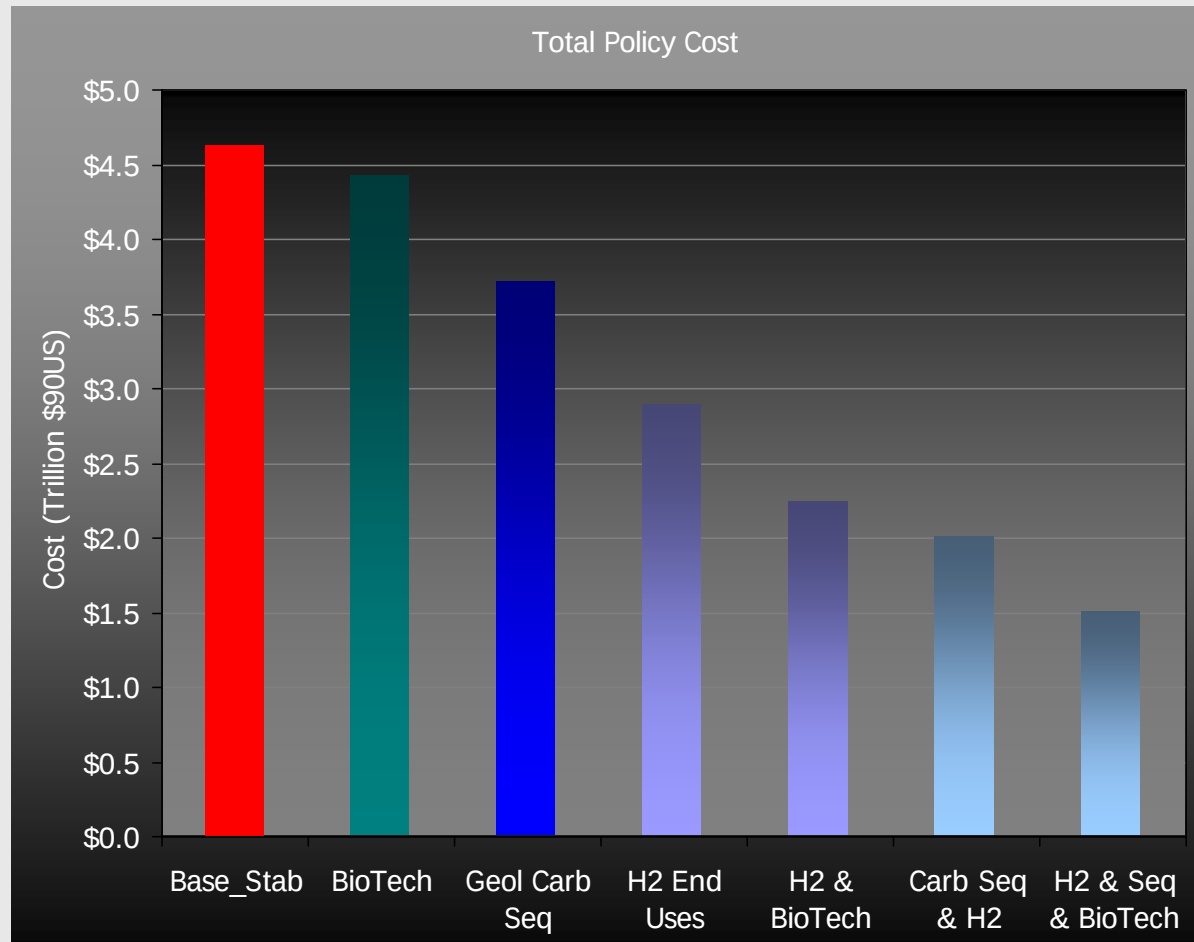
1,400 to 27,000

Source: Herzog et al. (1997), Freund and Ormerod (1997), PNNL (2001).

Technology, Carbon Emissions, & CO₂ Concentration



Technology and Cost



Some Major Points

- ▶ The inclusion of non-CO₂ greenhouse gases in an analysis of greenhouse gas stabilization has important implications.
- ▶ Limiting the change in radiative forcing to 2°C implies stabilizing CO₂ concentrations at 500 ppm.
 - Emissions peak in 2020 and decline to 3.4 PgC/year by 2095.
- ▶ An improved technology portfolio could reduce the cost substantially—from \$4.5 trillion to \$1.5 trillion.
- ▶ Uncertainty in climate sensitivity has huge implications for a 2°C limit on GMT change:
 - Low climate sensitivity means no mitigation until the second half of the century
 - High climate sensitivity means immediate, radical emissions mitigation.

The GTSP Web Site

www.pnl.gov/gtsp

PNNL Global Energy Technology Strategy Project (GTSP) - Mozilla

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Battelle
...Putting Technology To Work

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Since its inception in 1998, the Global Energy Technology Strategy Program (GTSP) has been assessing the important roles that technology can play in effectively managing the long-term risks of climate change. This involves an integrated approach to fully exploring all aspects of climate change - including scientific, economic, regulatory, and social impacts - and then aligning new or existing technologies to mitigate negative consequences.

**GLOBAL ENERGY
TECHNOLOGY
STRATEGY
PROGRAM**
CLIMATE CHANGE
TECHNOLOGY

The GTSP is comprised from a core group of scientists from Battelle and the Department of Energy's Pacific Northwest National Laboratory (PNNL), as well as the Joint Climate Change Research Institute, which is a partnership between PNNL and the University of Maryland. Research is conducted in collaboration with scientists from institutions around the world. An international steering group, representing diverse perspectives and interests from government agencies, research institutions, and private industry, guides the GTSP research agenda. GTSP sponsors serve a key role in supporting research that will provide options and solutions to climate change impacts.

About the GTSP

- What is the GTSP?
- History of the GTSP
- Where we came from
- Joining the GTSP
- Contact Us

Contact: [Chariette Geffen](#)
 Pagemaster: [Amanda Kissire](#)
[Security & Privacy](#)
 Updated: June 20, 2003

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END

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GTSP “Deep Dives”

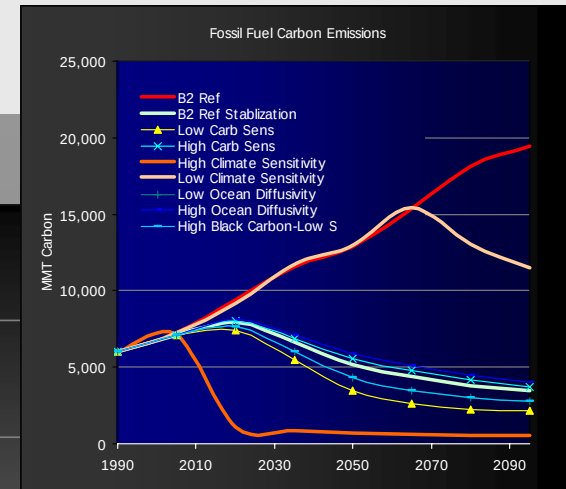
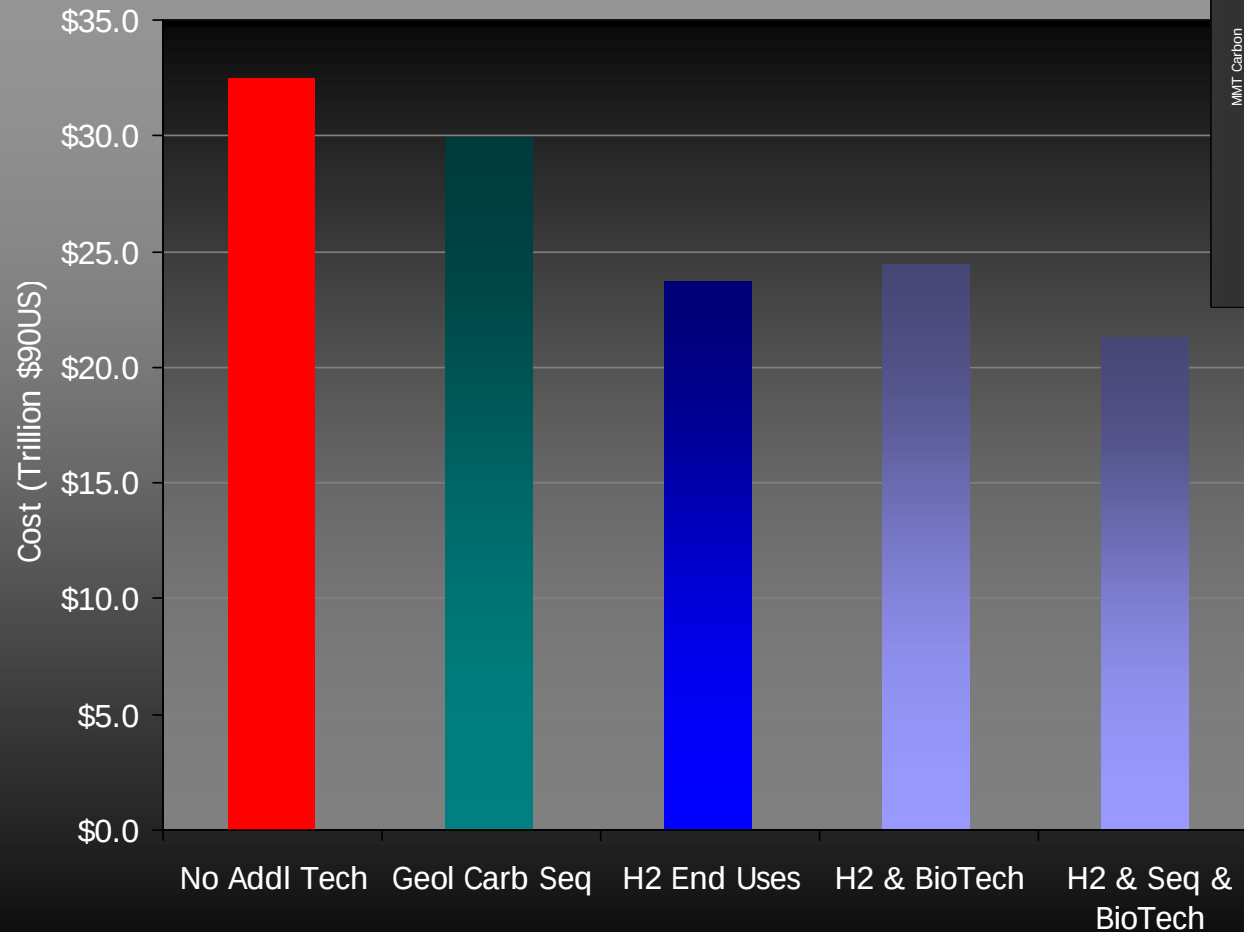
- Carbon Capture and Storage
- Bio-technology
- Hydrogen and Advanced Transportation Systems
- **Nuclear (fission/fusion)**
- **Wind, Solar and Other Renewables (including SSP)**
- **Energy Intensity**

Cross-Cutting Themes

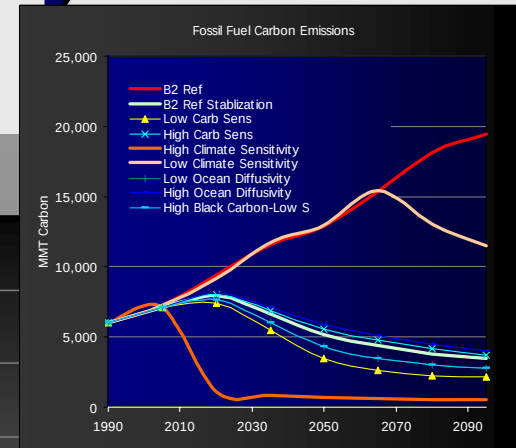
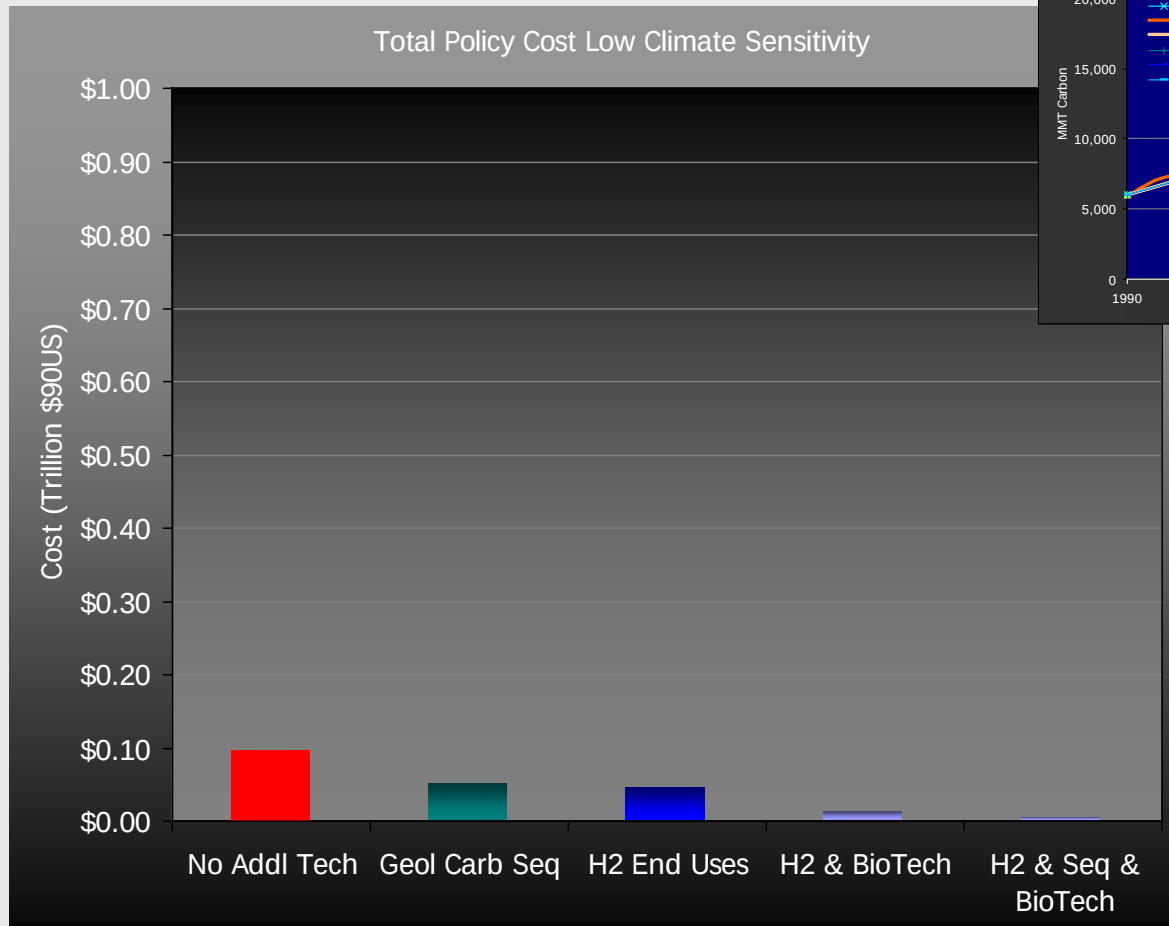
- Modeling
- Non-CO₂ Greenhouse Gases
- Scenarios
- Institutions and Implementation

Technology & High Climate Sensitivity

Total Policy Cost High Climate Sensitivity



Technology & Low Climate Sensitivity



MiniCAM

