

Effects of Carbon Tax on Energy System Development and Environment : Cases of Indonesia and Thailand

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19-21 February 2006

11th AIM International Workshop
Tsukuba, Japan



Presentation outline

- **Introduction**
- **Primary Energy Supply & Emissions**
- **Effect of C-tax on Energy Supply & Emissions**
- **Changes in other Indicators**



I. AIM Related Activities during 2005/06



AIM Related Activities during 2005/06

- **Updating AIM/ Enduse model of Thailand**
 - Extension of the planning horizon to 2050
 - Revision of the transport sector (included new technologies)
 - Revised emission factors (IPCC revised guidelines and RAINSASIA)
 - Modifications on the methodology to forecast service demand
 - Revision of fuel prices
 - Efficiency improvement of devices
- **Multi-gas emissions inventory of Thailand**
 - Type of gases: CO₂, NO_x, N₂O, CH₄ & CO.
 - Source and sink categories: energy use, fugitive emissions, industrial processes, agriculture and waste.
 - Planning horizon: 2000–2035.



AIM Related Activities during 2005/06

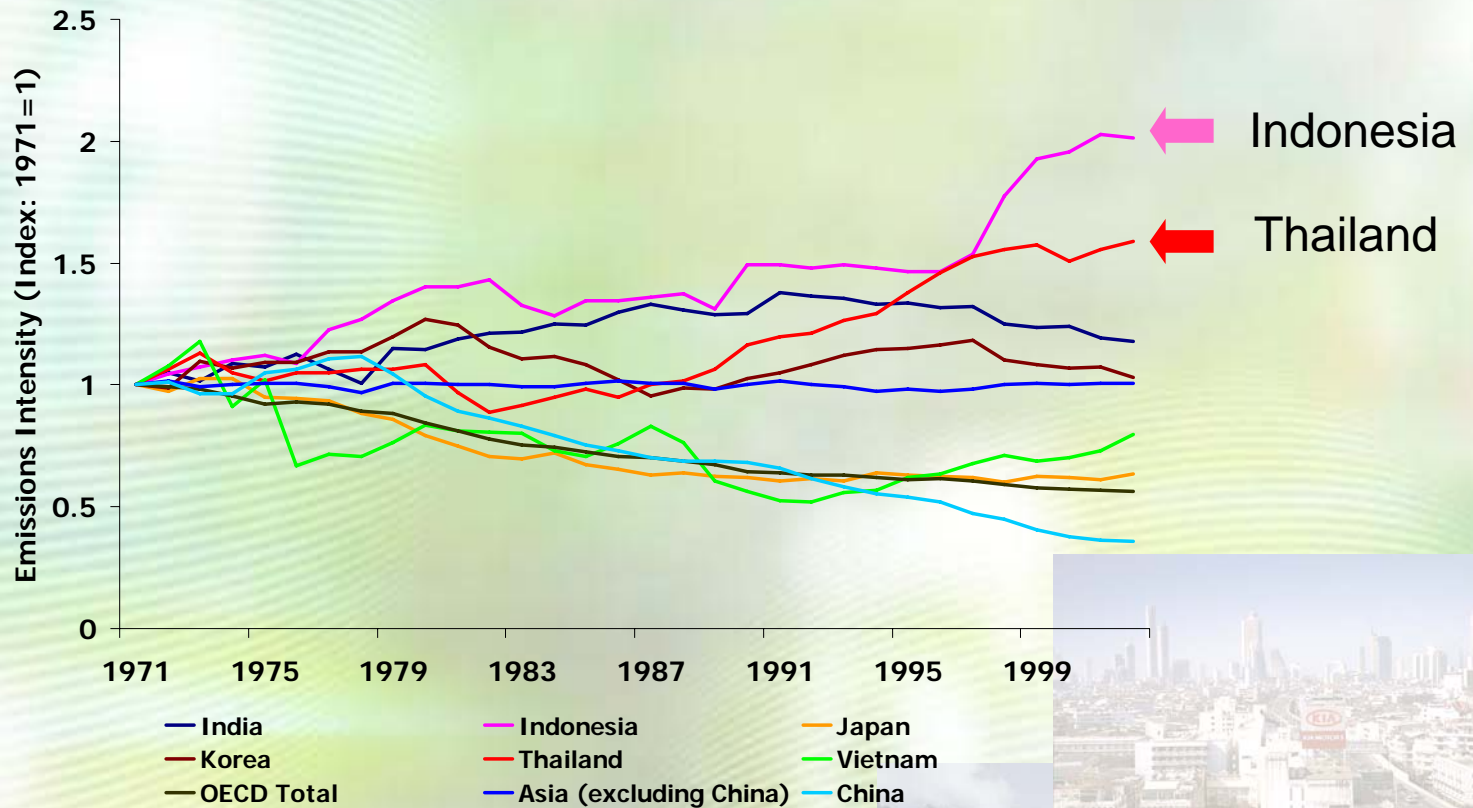
- **AIM/ Air: Bangkok**
 - Data collection (on going)
 - Development of the node-link matrix for Bangkok city
 - Estimation of emissions from each line source
- **AIM/ Enduse – Cambodia & Nepal:**
 - Data collection (ongoing)
- **AIM/ Enduse – Indonesia:**
 - Updating energy devices data
 - Revisions to fuel prices
 - Revised emission factors (IPCC revised guidelines and RAINSASIA)
 - Modifications on the methodology to forecast service demand
 - Analysis of carbon tax scenarios



II. Effects of Carbon Tax on energy System Development and Environment : Cases of Indonesia and Thailand



CO₂ Intensity (CO₂ per GDP_{MER})



Source: IEA, 2004

- CO₂ intensity has been increasing in the past three decades in Indonesia and Thailand.

Economy, energy use and CO₂ emissions in Thailand, Indonesia and selected countries of the world (2002)

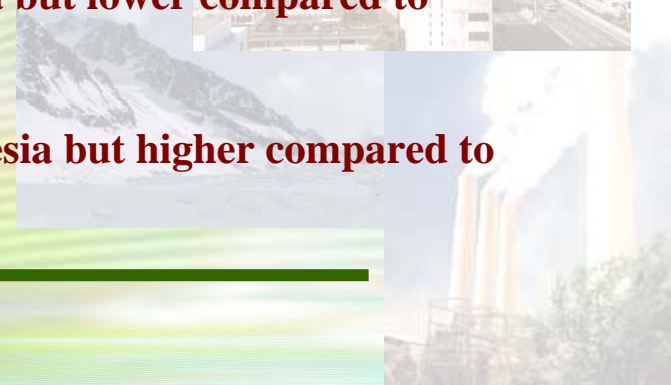
| Indicators | Thailand | Philippines | Indonesia | OECD | World |
|--|----------|-------------|-----------|--------|--------|
| Population (million) | 62 | 80 | 212 | 1145 | 6195 |
| GDP/capita (constant 1995 US\$) | 3,000 | 1,209 | 1,060 | 24834 | 5701 |
| TPES/capita (kgoe) | 1,344 | 526 | 736 | 4668 | 1675 |
| CO ₂ emissions (million tons) | 179 | 70 | 303 | 12,554 | 24,101 |
| CO ₂ intensity (kg CO ₂ per 1995 US\$) | 0.97 | 0.72 | 1.35 | 0.44 | 0.68 |
| Net energy import (% of commercial energy use)* | 47 | 53 | -54 | - | - |

* Data for 2001

Source: WDI (2004) and IEA (2004)

In Thailand,

- GDP/capita and TPES/capita is higher compared to Indonesia but lower compared to industrialized nations.
- CO₂ emissions and CO₂ intensity is lower compared to Indonesia but higher compared to industrialized nations.



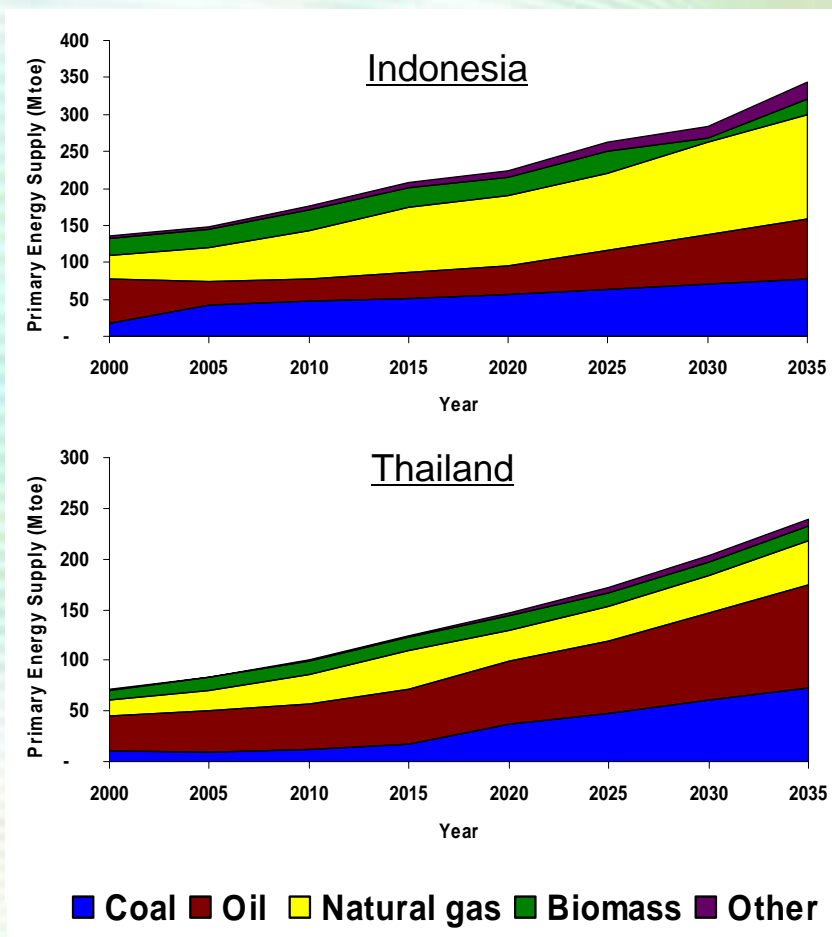
Introduction

- Study period:
 - 2000 to 2035
- Scenarios considered:
 - Base Case
 - Carbon Tax: US \$ 10, 30, 50, 100 & 200 /tC (CT10, CT30, CT50, CT100 & CT200)
- Tax is considered from 2013 onwards.



Total Primary Energy Supply (TPES)

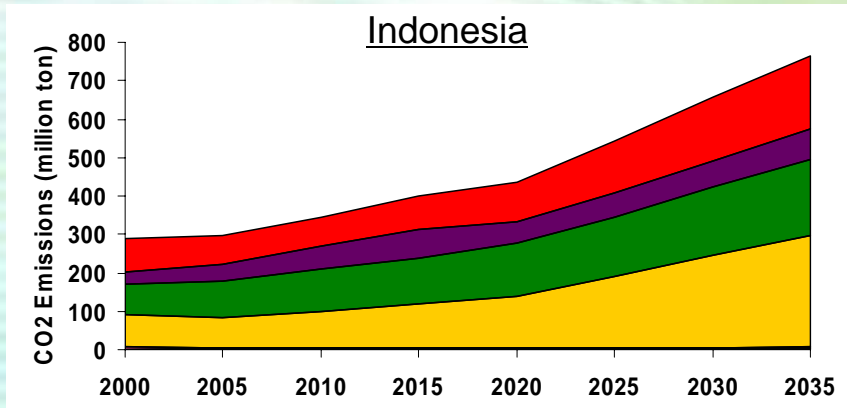
Base case



- TPES :
From 2000 to 2035,
 - Indonesia: 135 to 343 Mtoe (2.5 times)
AAGR: 2.9%
 - Thailand: 71 to 239 Mtoe (3.5 times)
AAGR: 3.5%
- Changes in fuel shares: (From 2000 to 2035)
 - Indonesia:**
 - Oil ↓ 45 to 24%
 - Coal ↑ 13 to 23%
 - Natural gas ↑ 23 to 41%
 - Biomass ↓ 17 to 6%
 - Thailand:**
 - Oil ↓ 49 to 43%
 - Coal ↑ 14 to 30%
 - Natural gas ↓ 22 to 19%
 - Biomass ↓ 14 to 6%

Total CO₂ Emissions

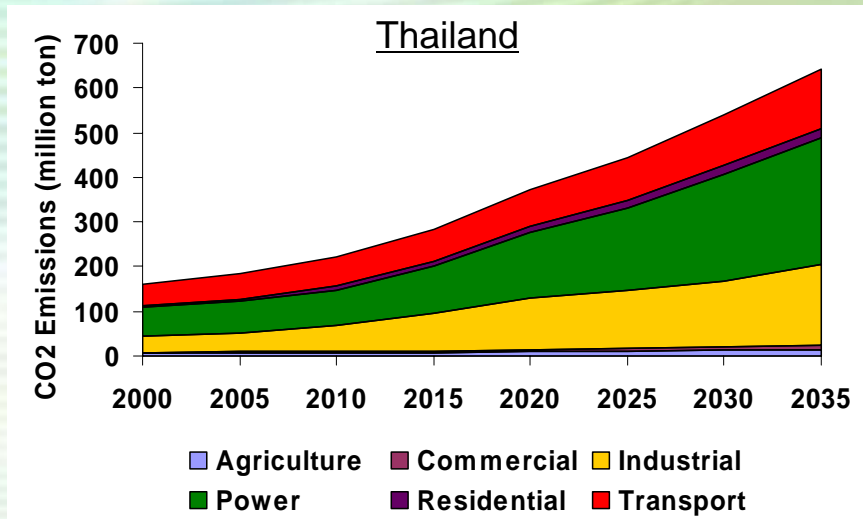
Base case



Indonesia:

- 288 million ton (2000)
- 763 million ton (2035) (< 3 times)

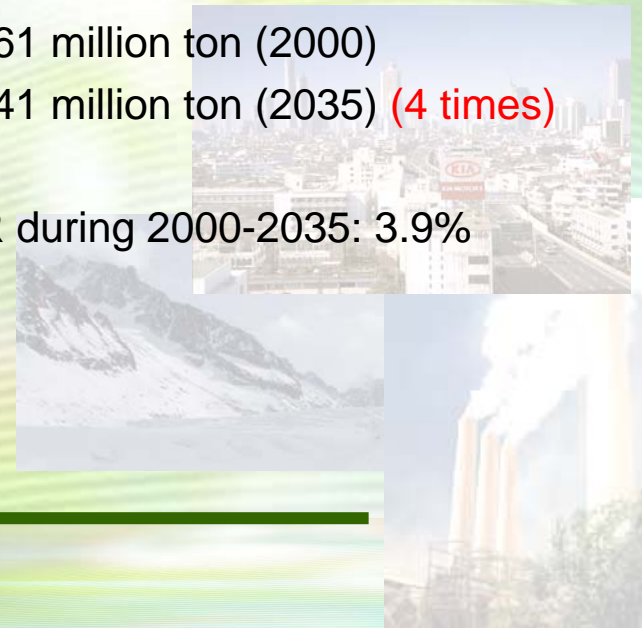
- AAGR during 2000-2035: 2.8%



Thailand:

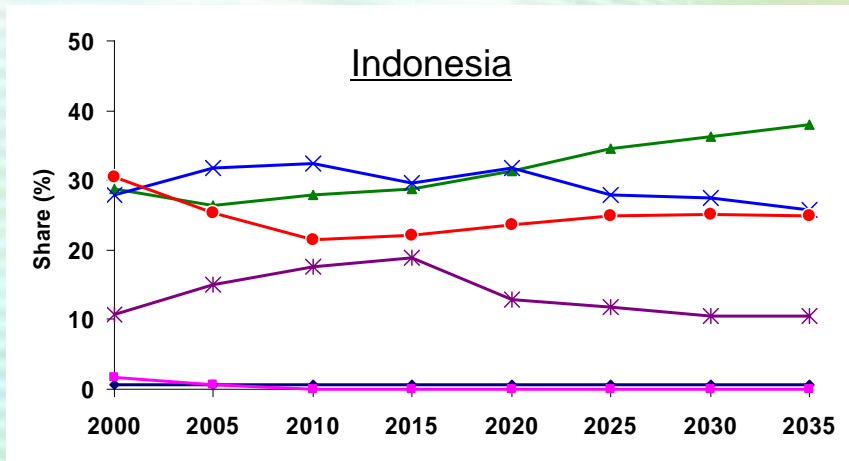
- 161 million ton (2000)
- 641 million ton (2035) (4 times)

- AAGR during 2000-2035: 3.9%



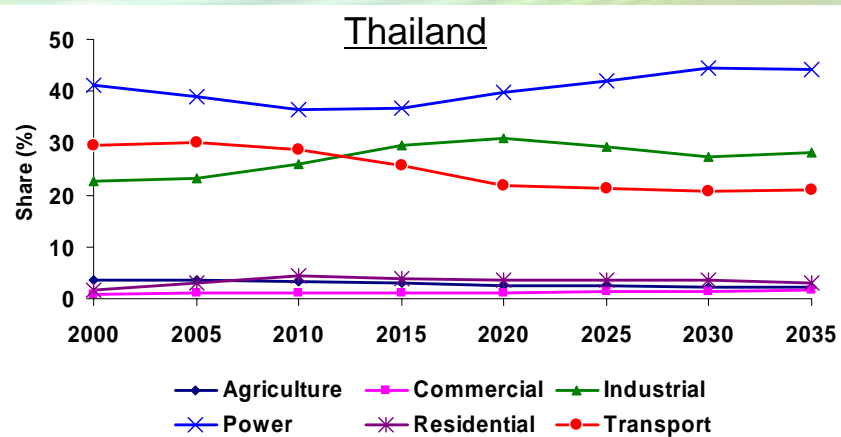
Sectoral Shares in Total CO₂ Emissions

Base case



Indonesia:

- Sectoral shares from 2000 to 2035:
 - Power: ↓ 28 to 26%
 - Transport: ↓ 30 to 25%
 - Industrial: ↑ 29 to 38%
- Industry becomes largest and power becomes second largest in 2035

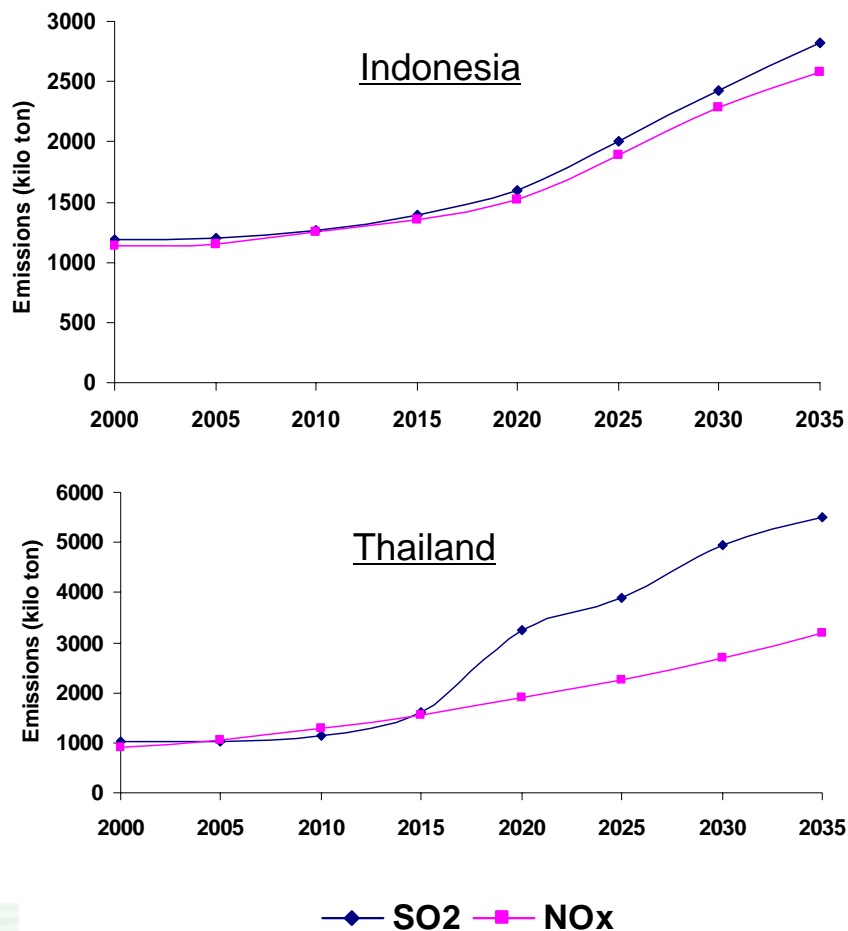


Thailand:

- Sectoral shares from 2000 to 2035:
 - Power: ↑ 41 to 44%
 - Transport: ↓ 30 to 21%
 - Industrial: ↑ 23 to 28%
- Power sector becomes largest and Industry becomes second largest in 2035

SO₂ & NO_x Emissions

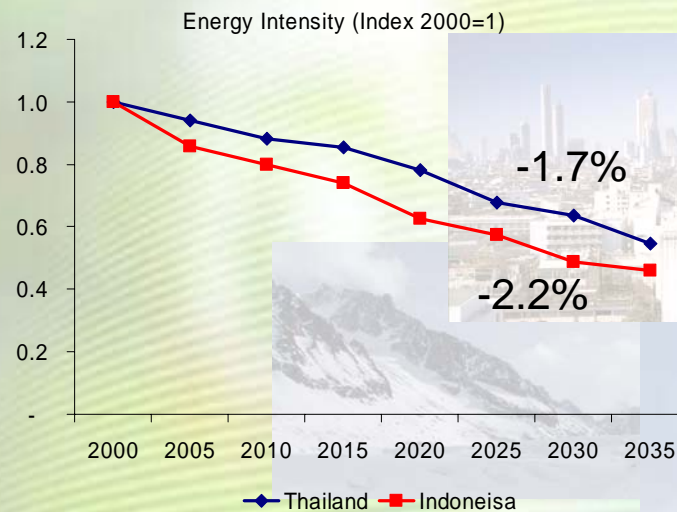
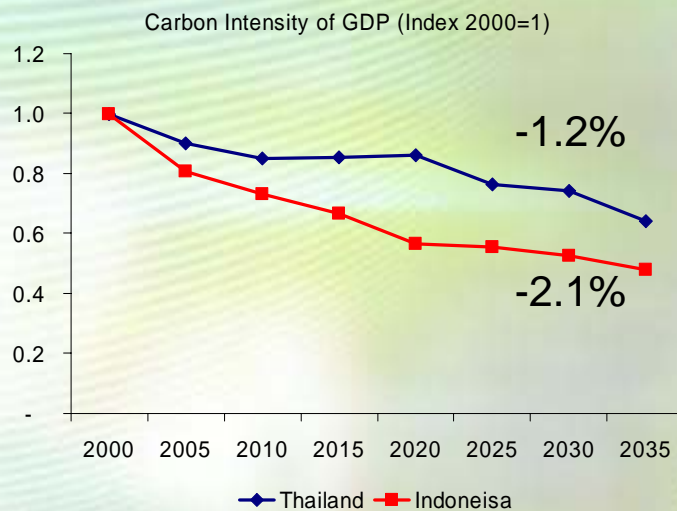
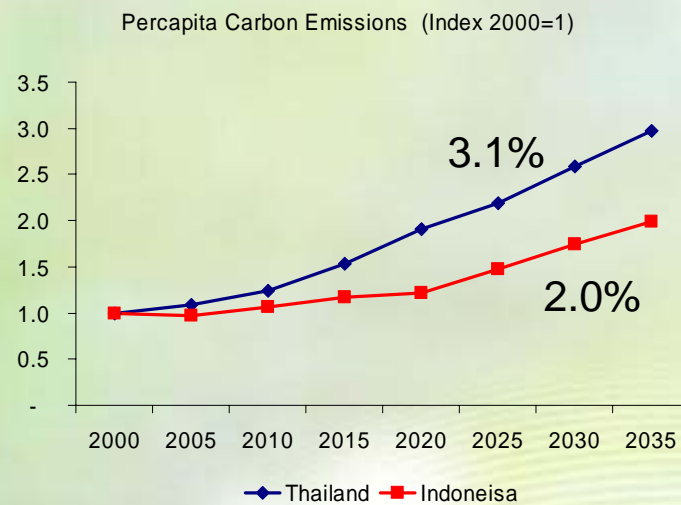
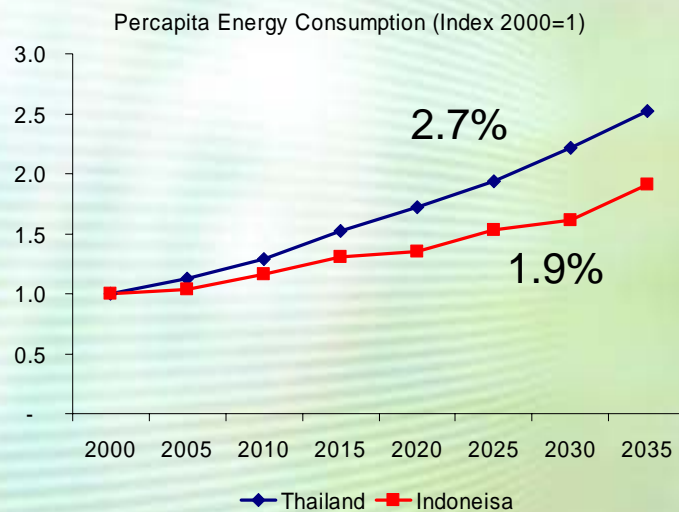
Base case



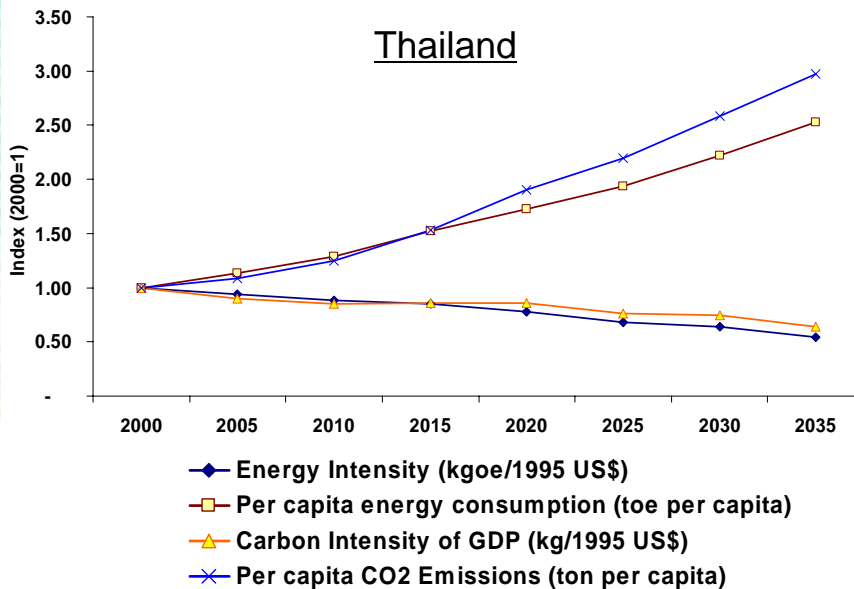
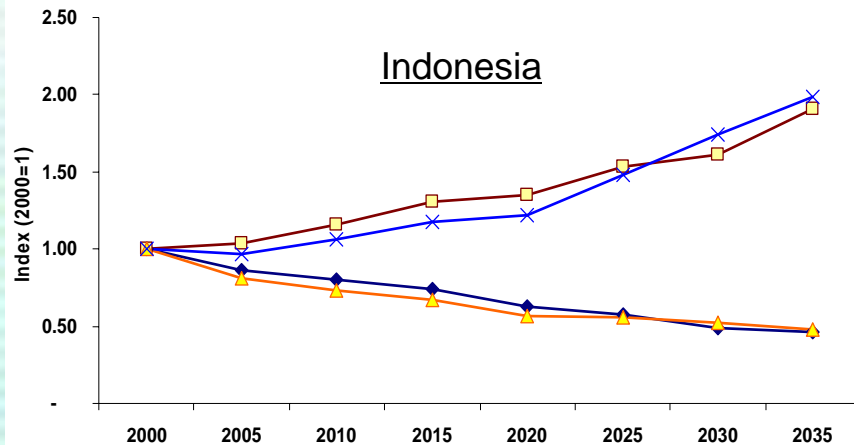
- SO₂ emissions :
From 2000 to 2035 (AAGR),
 - Indonesia: 2.6%
 - Thailand: 4.9%
- NO_x emissions:
From 2000 to 2035 (AAGR),
 - Indonesia: 2.5%
 - Thailand: 3.7%
- Thailand has higher AAGR of SO₂ & NO_x emissions during 2000-2035.
- In Thailand large increase in SO₂ emissions because of increase in coal use.

Selected Indicators

Base case



Other Indicators



From 2000-2035,

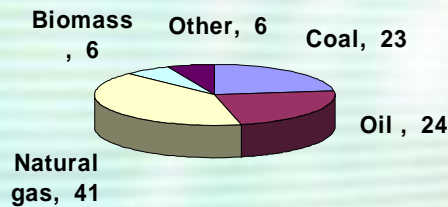
- Per capita CO2 Emissions (ton):
 - Indonesia: 1.36 to 2.71
 - Thailand: 2.63 to 7.82
- Energy Intensity of GDP at MER (kgoe/1995 US\$):
 - Indonesia: 0.65 to 0.30
 - Thailand: 0.59 to 0.32
- Carbon Intensity of GDP at MER (kg/1995 US\$):
 - Indonesia: 1.38 to 0.66
 - Thailand: 1.34 to 0.86
- Carbon Intensity of Energy (ton/toe):
 - Indonesia: 2.14 to 2.22
 - Thailand: 2.28 to 2.69

Total Primary Energy Supply

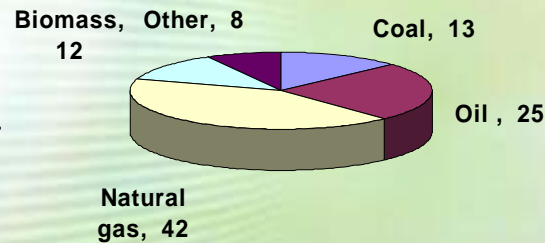
Carbon Tax Case

Indonesia

Base case



CT200

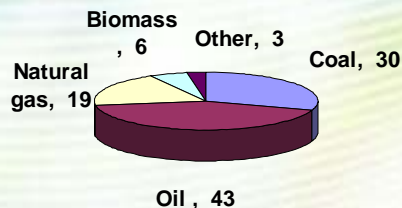


Indonesia

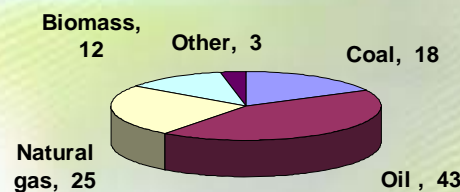
- Coal: ↓ 23 to 13%
- Oil: ↑ 24 to 25%
- Natural gas: ↑ 41 to 42%
- Biomass: ↑ 6 to 12%
- Other (hydro, geo) ↑ 6 to 8%

Thailand

Base case



CT200



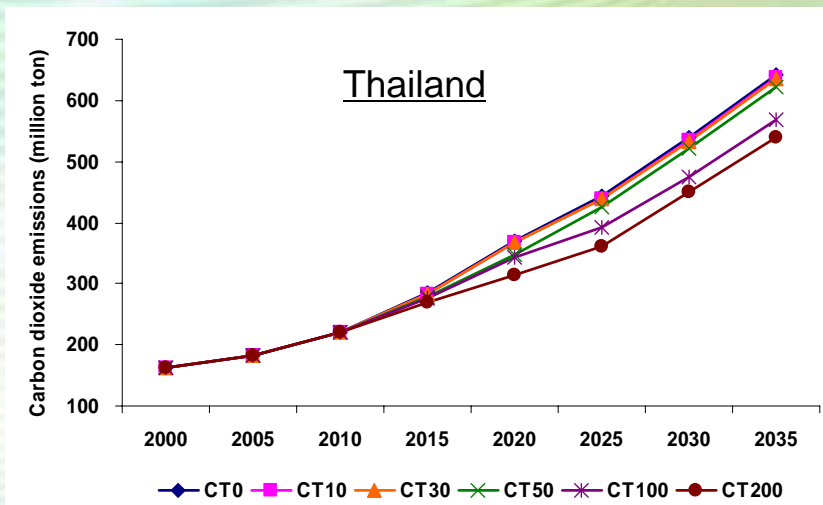
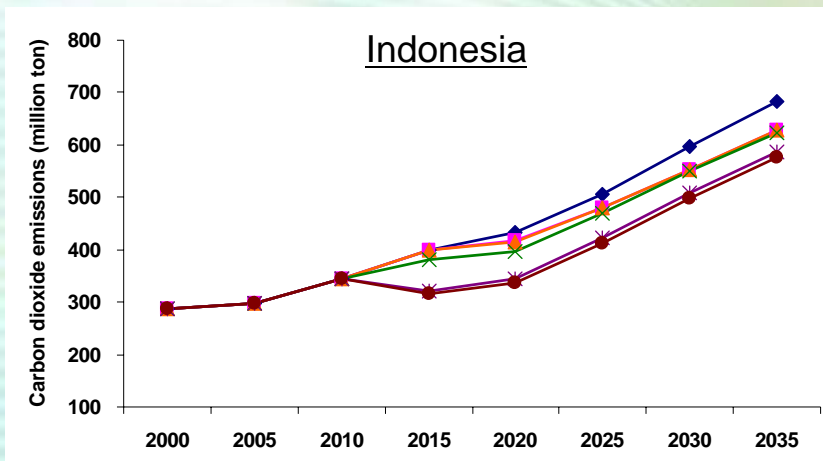
Thailand

- Coal: ↓ 30 to 18%
- Oil: 43% unchg.
- Natural gas: ↑ 19 to 25%
- Biomass: ↑ 6 to 12%
- Other: 3% unchg.

- Coal is substituted by biomass and natural gas in CT200 case.

Reduction in CO₂ Emissions

Carbon Tax Case



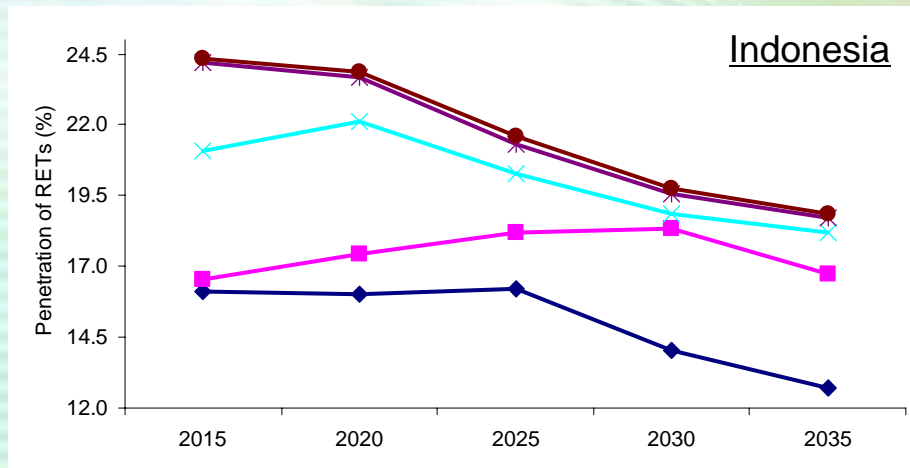
- Reduction of CO₂ compared to base case in 2035 (%),

| | Indonesia | Thailand |
|-------|-----------|----------|
| CT50 | 10 | 3 |
| CT100 | 16 | 11 |
| CT200 | 19 | 16 |



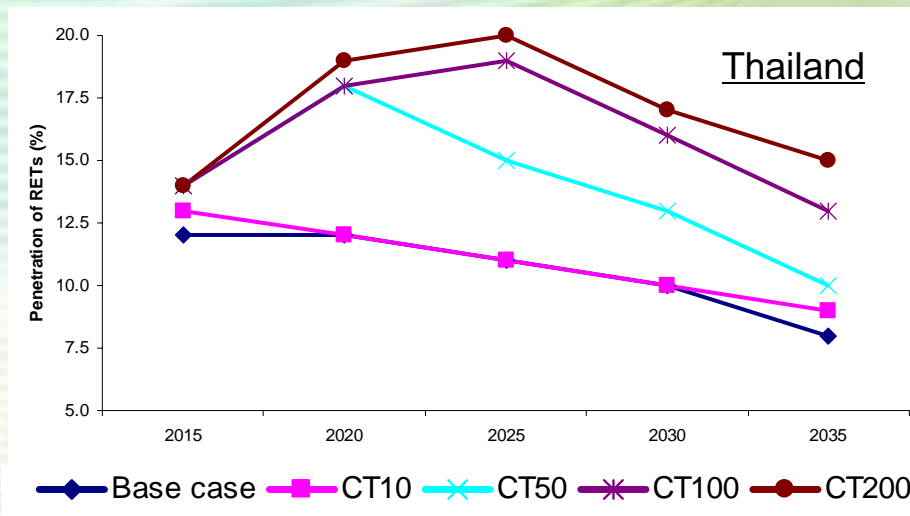
Share of Renewable Energy Technologies

Carbon Tax Case



Indonesia:

- RETs Share in 2035:
 - Base case: 13%
 - Under CT200: 19%
- At CT200, RETs selected are biomass and geothermal.



Thailand:

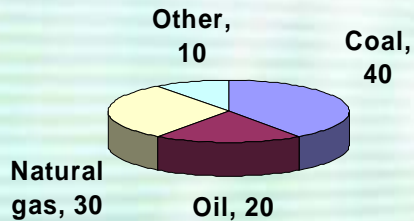
- RETs Share in 2035:
 - Base case: 8%
 - Under CT200: 15%
- Decline in % RETs in base case because of the limitation in agricultural residue availability.
- At CT200, biomass for power generation and biofuels for transport are selected.

Energy Mix in Power Generation

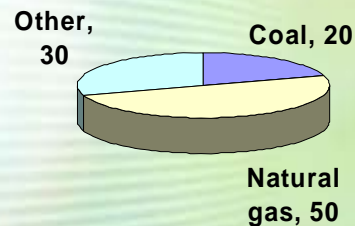
Carbon Tax Case

Indonesia

Base case



CT200



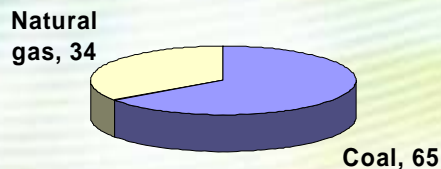
In 2035, CT200 compared to base case,

- Indonesia
 - Coal: 40 to 20% ↓
 - Oil: 20 to 0% ↓
 - Natural gas: 30 to 50% ↑
 - Other: 10 to 30% ↑

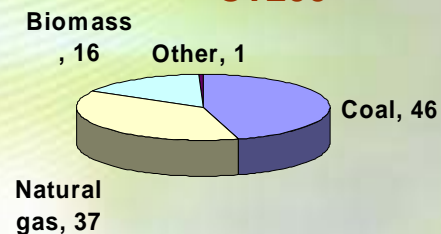
Other technologies are biomass, geothermal & nuclear

Thailand

Base case



CT200



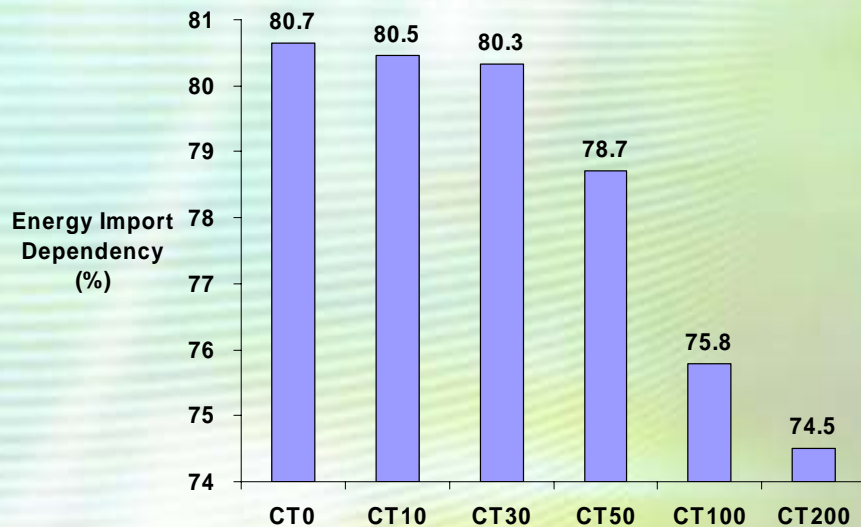
Coal and oil is substituted by natural gas, biomass, geothermal and nuclear.

- Thailand
 - Coal: 65 to 46% ↓
 - Natural gas: 34 to 37% ↑
 - Biomass: 0 to 17% ↑

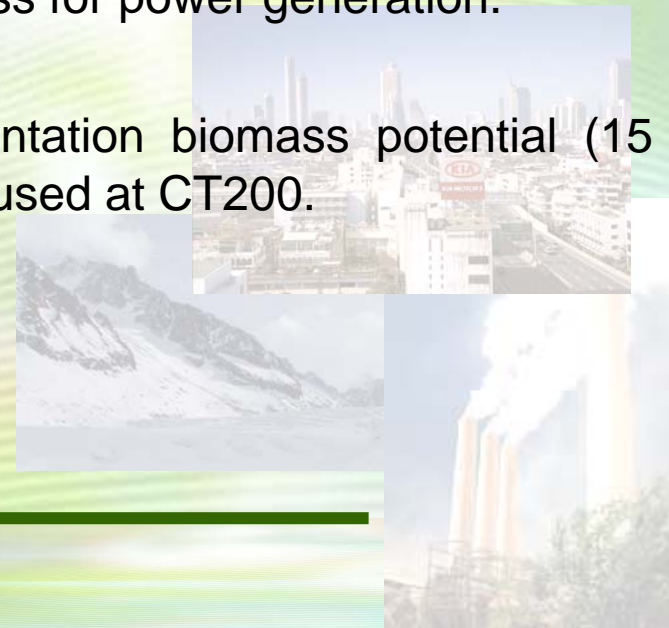
Coal is substituted by biomass and natural gas.

Energy Import Dependency (EID) Carbon Tax Case

Thailand (2035)



- EID:
Base case: 80.7%
CT200: 74.5%
- Reduction in EID due to increased use of biomass for power generation.
- Total plantation biomass potential (15 Mtoe) is used at CT200.



Conclusions

- Carbon tax could reduce CO₂ emissions up to 19% in Indonesia and 16% in Thailand by 2035.
- Carbon tax results in increasing the share of RETs in both countries
 - Indonesia – 13% in base case to 19% in CT200 in 2035
 - Thailand - 8% in base case to 15% in CT200 in 2035
- RETs selected in Carbon tax cases:
 - Indonesia – biomass & geothermal
 - Thailand – biomass, wind & biofuel
- Carbon tax reduce EID in Thailand by 81% in base case to 74% in CT200 by 2035.



THANK YOU

