



POTSDAM-INSTITUT FÜR
KLIMAFOLGENFORSCHUNG

Results From Two Integrated Assessment Model Comparison Studies:

ADAM project (funded by EU FP6)
RECIPE project (funded by Allianz and WWF)

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Potsdam Institute for Climate Impact Research
Research Domain Sustainable Solution

IAMC Annual Meeting, Tsukuba, Japan
September 15, 2009

Report on Energy and Climate Policy in Europe (RECIPE)

Model intercomparison on economic costs, technical feasibility, delayed participation and the role of sectors on 450 ppm and 410 ppm CO₂ only stabilization scenarios. Policy and sectoral analysis.

Coordination and Compilation of Results:

G. Luderer, O. Edenhofer, J. Strophschein

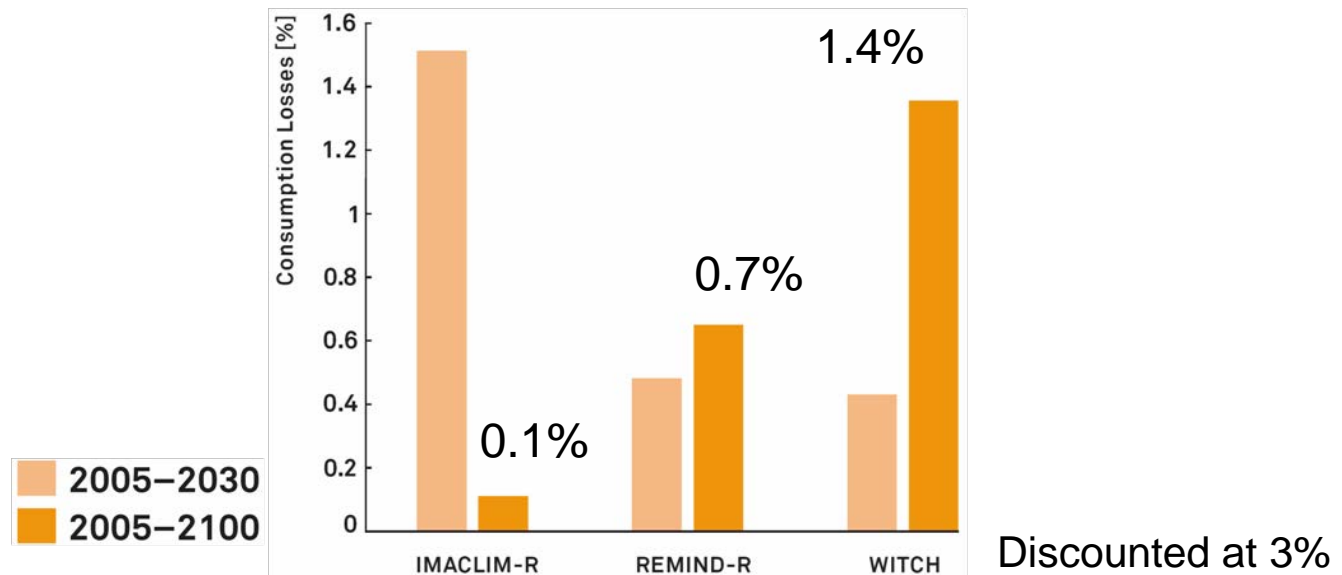
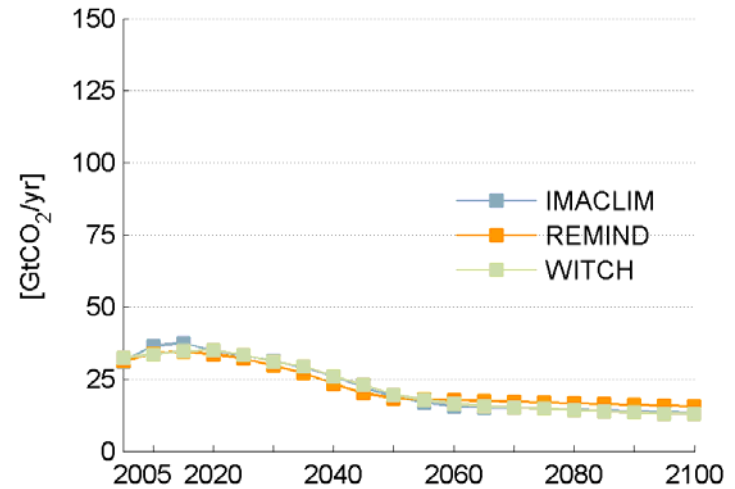
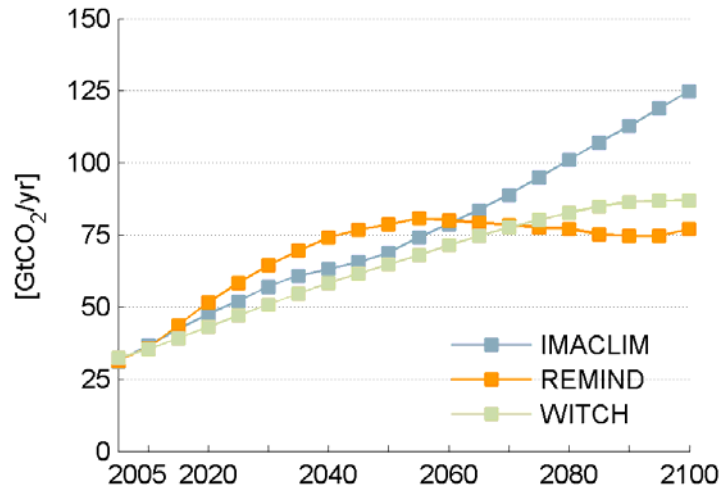
RECIPE modelling teams:

| | |
|------------------------|---|
| PIK (REMIND model): | O. Edenhofer, G. Luderer, M. Jakob, J. Steckel, M. Leimbach., N. Bauer, L. Baumstark et al. |
| CMCC (WITCH model): | C. Carraro, V. Bosetti, E. Decian, M. Tavoni |
| CIREN (IMACLIM model): | J.-C. Hourcade, H. Waisman |

RECIPE policy analysis and sectoral studies:

| | |
|--------------------|---|
| U Cambridge: | K. Neuhoff |
| CE Delft: | H. van Essen |
| IPP: | P. del Rio |
| SWP: | S. Dröge |
| CIREN: | R. Crassous-Doerfler, S. Monjon, O. Sassi |
| Joanneum Research: | A. Tuerk |
| PIK: | C. Flachsland, H. Lotze-Campen, A. Popp |

The RECIPE scenarios



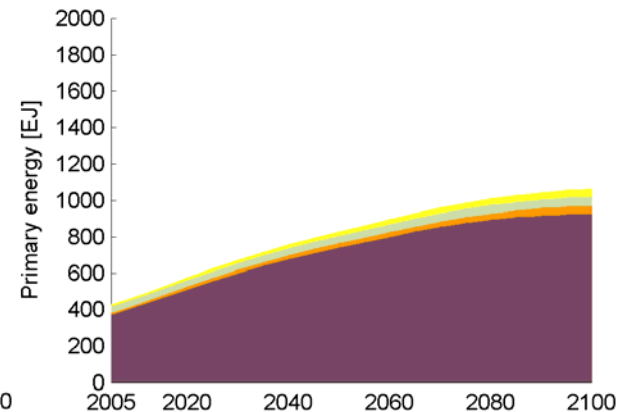
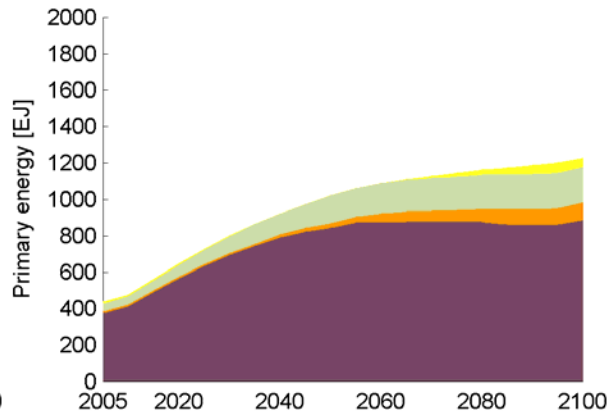
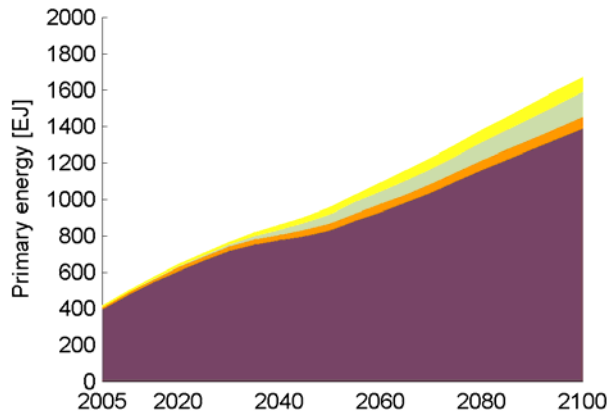
The energy system transformation

IMACLIM-R

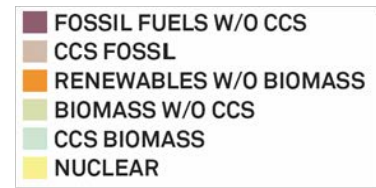
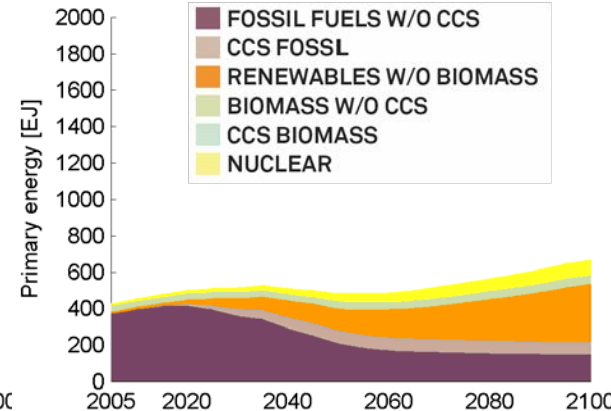
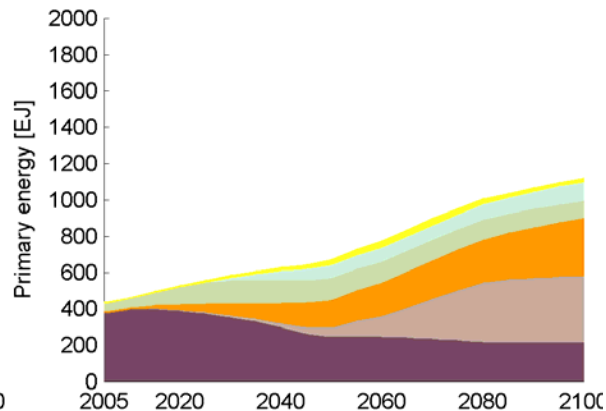
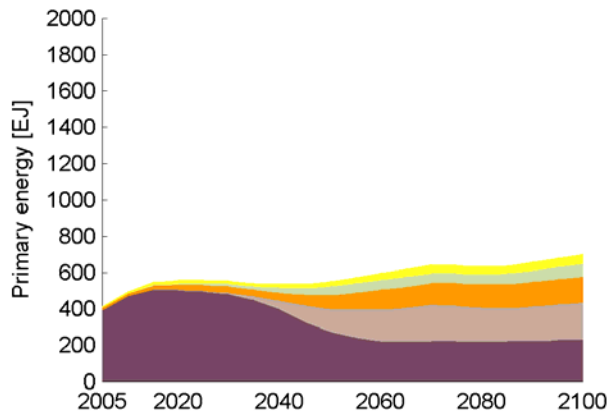
ReMIND-R

WITCH

Baseline



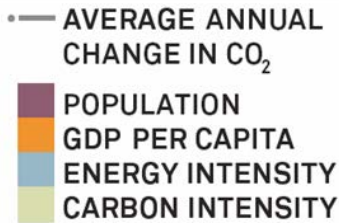
450 ppm CO₂



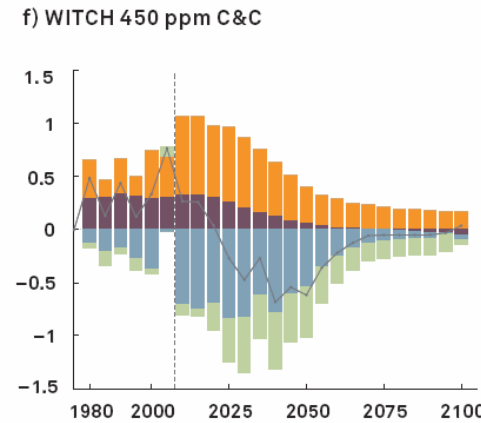
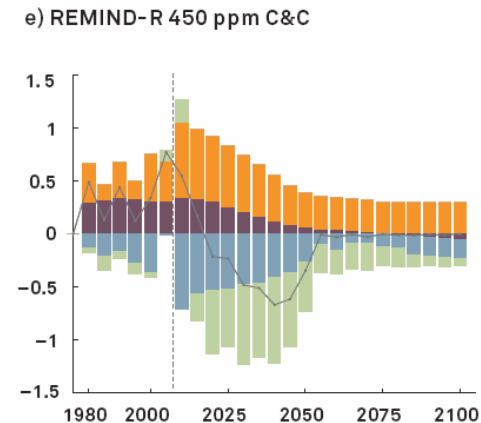
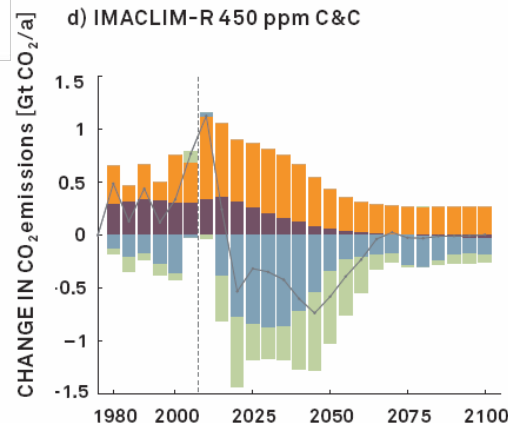
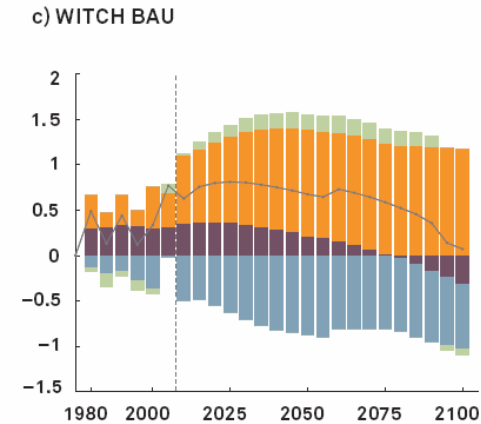
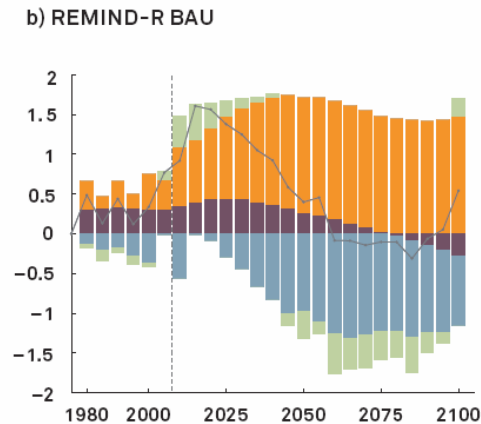
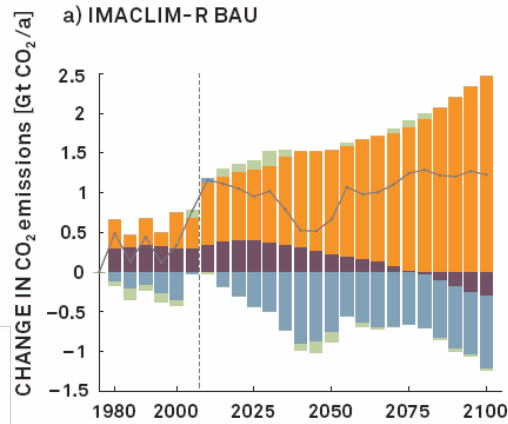
Macro-Economic Effects of Climate Policy

Global Results

BAU

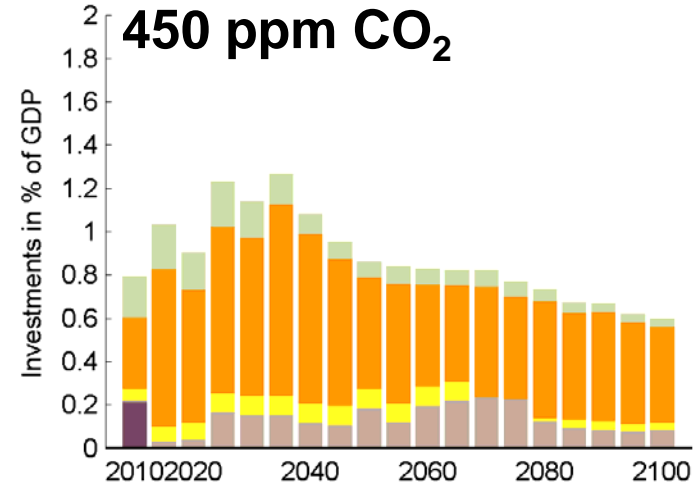
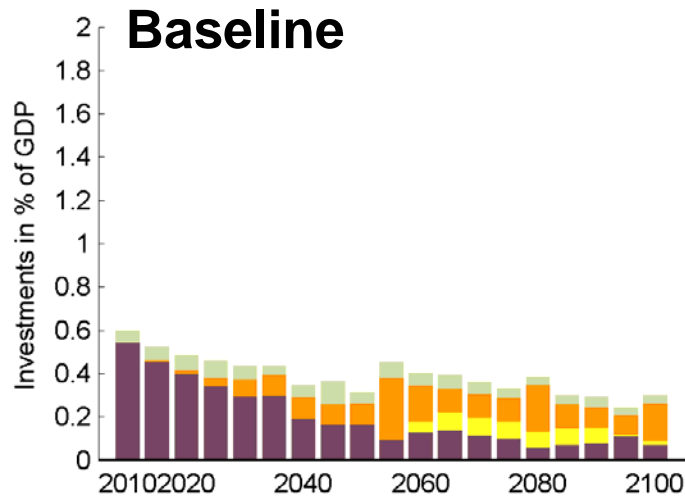


450 ppm

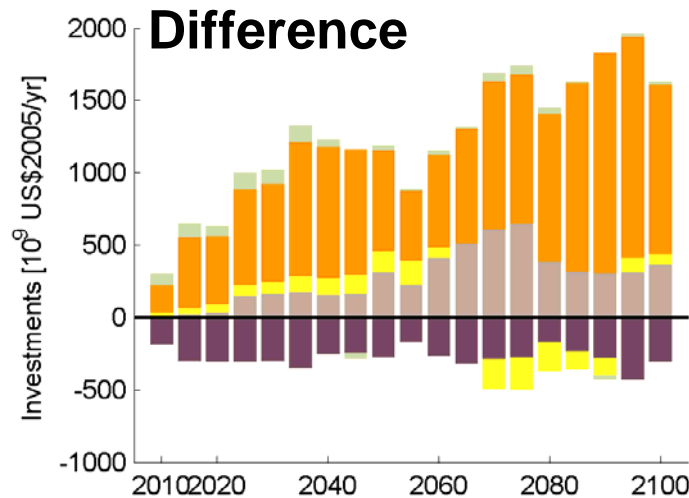


➔ A reduction of carbon intensity is essential for a low carbon economy

Energy System Investments (World total, REMIND)



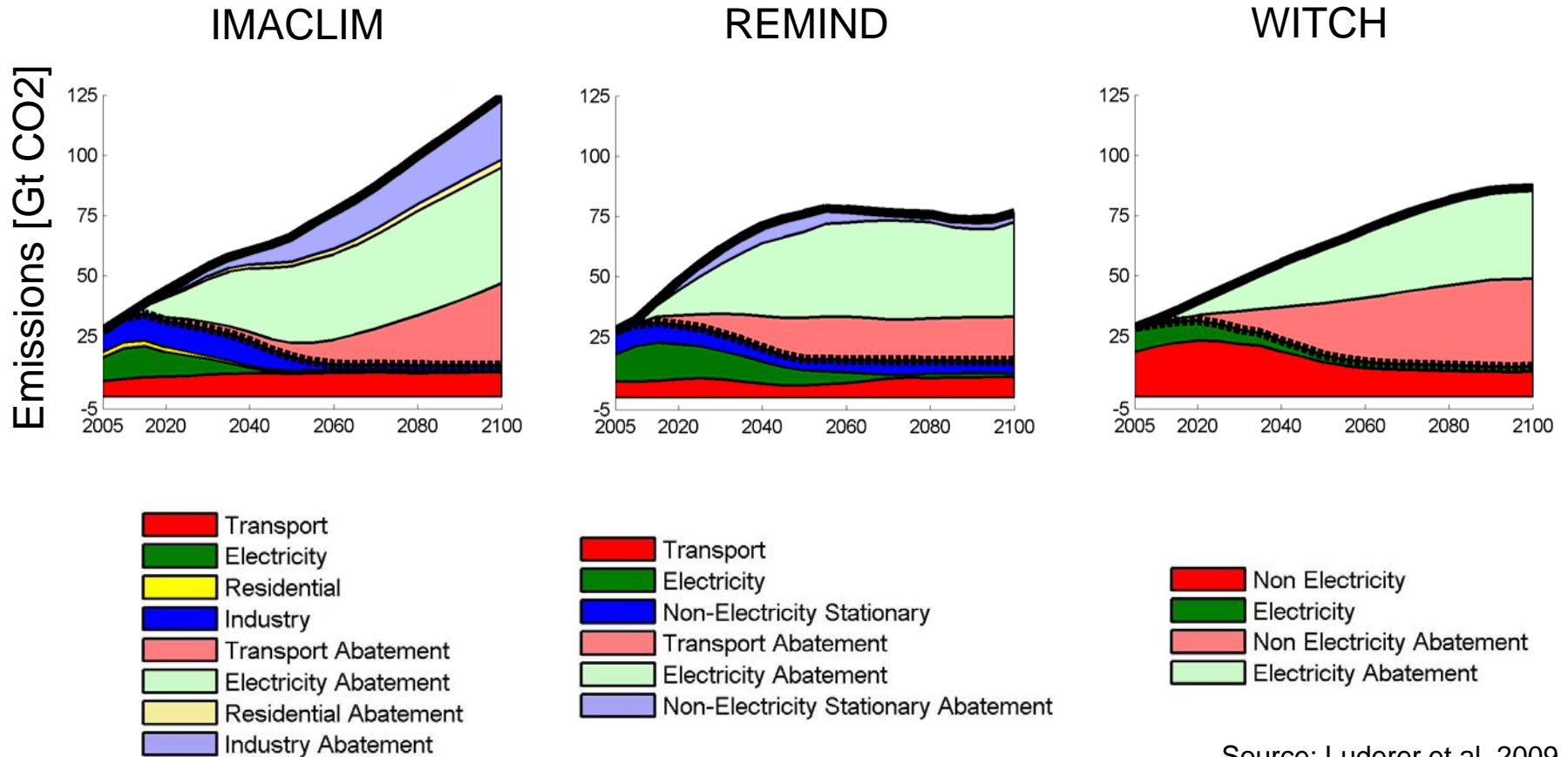
- FOSSIL FUELS
- CCS
- NUCLEAR
- RENEWABLES
- BIOMASS
- R&D EE
- R&D DECARB



Investments into fossil fuels must be redirected until the year 2015.

Mitigation Per Sector: “Dynamic Sectoral Wedges”

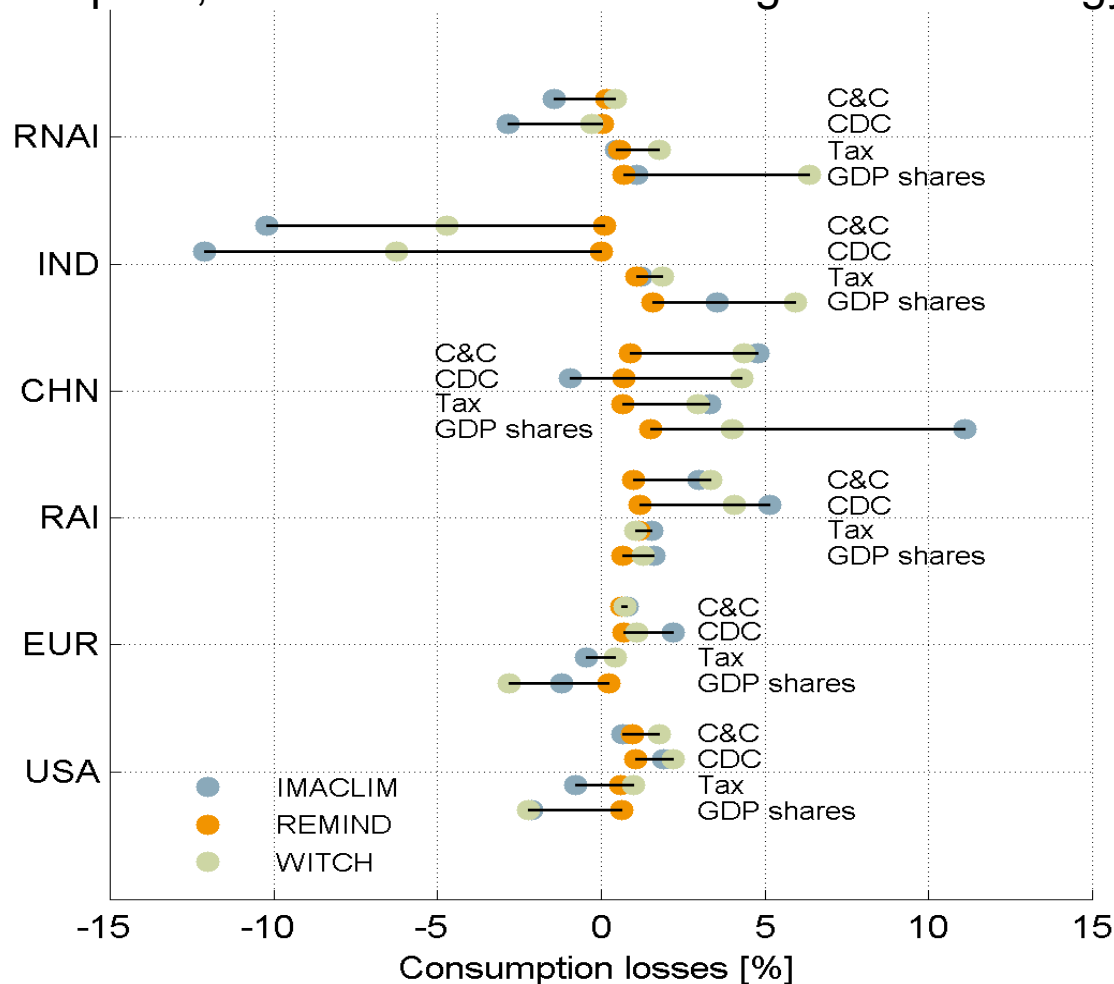
➔ Electricity sector is first to be decarbonized



Source: Luderer et al. 2009

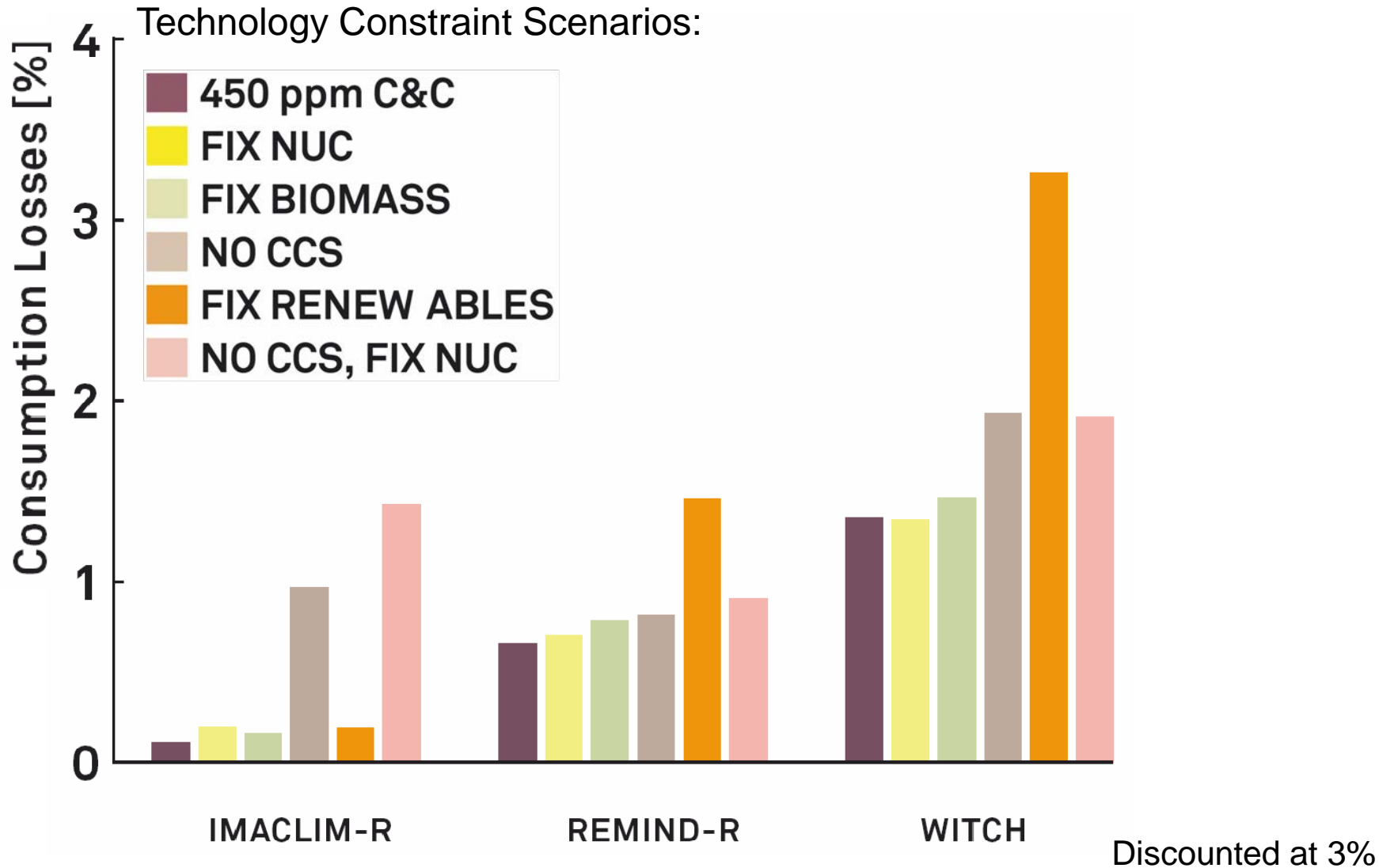
Distributional Effects

→ The size of income redistribution from permit allocation schemes increases with the carbon price, which is a function of mitigation technology availability



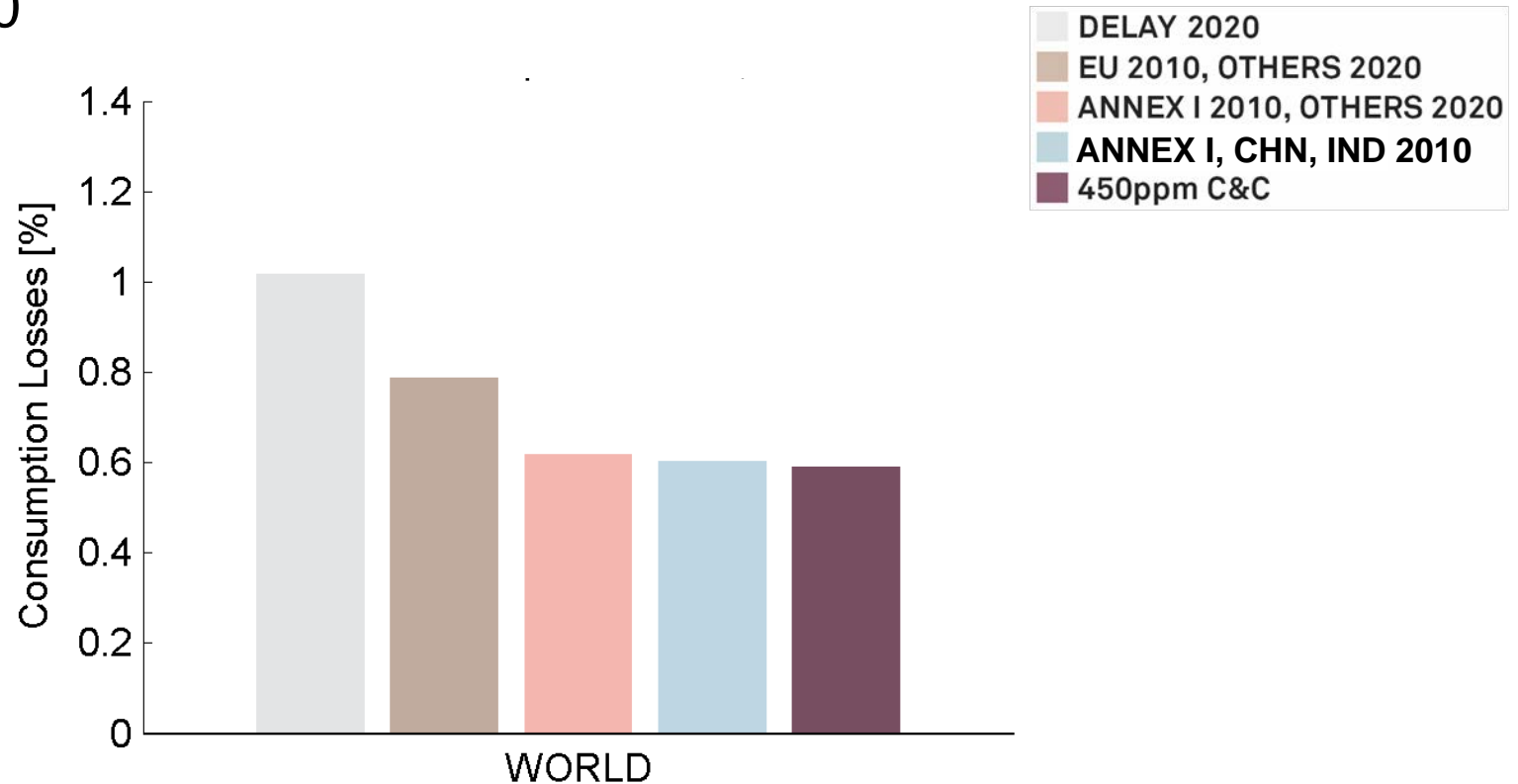
Source:
Luderer et al. 2009

The role of technologies



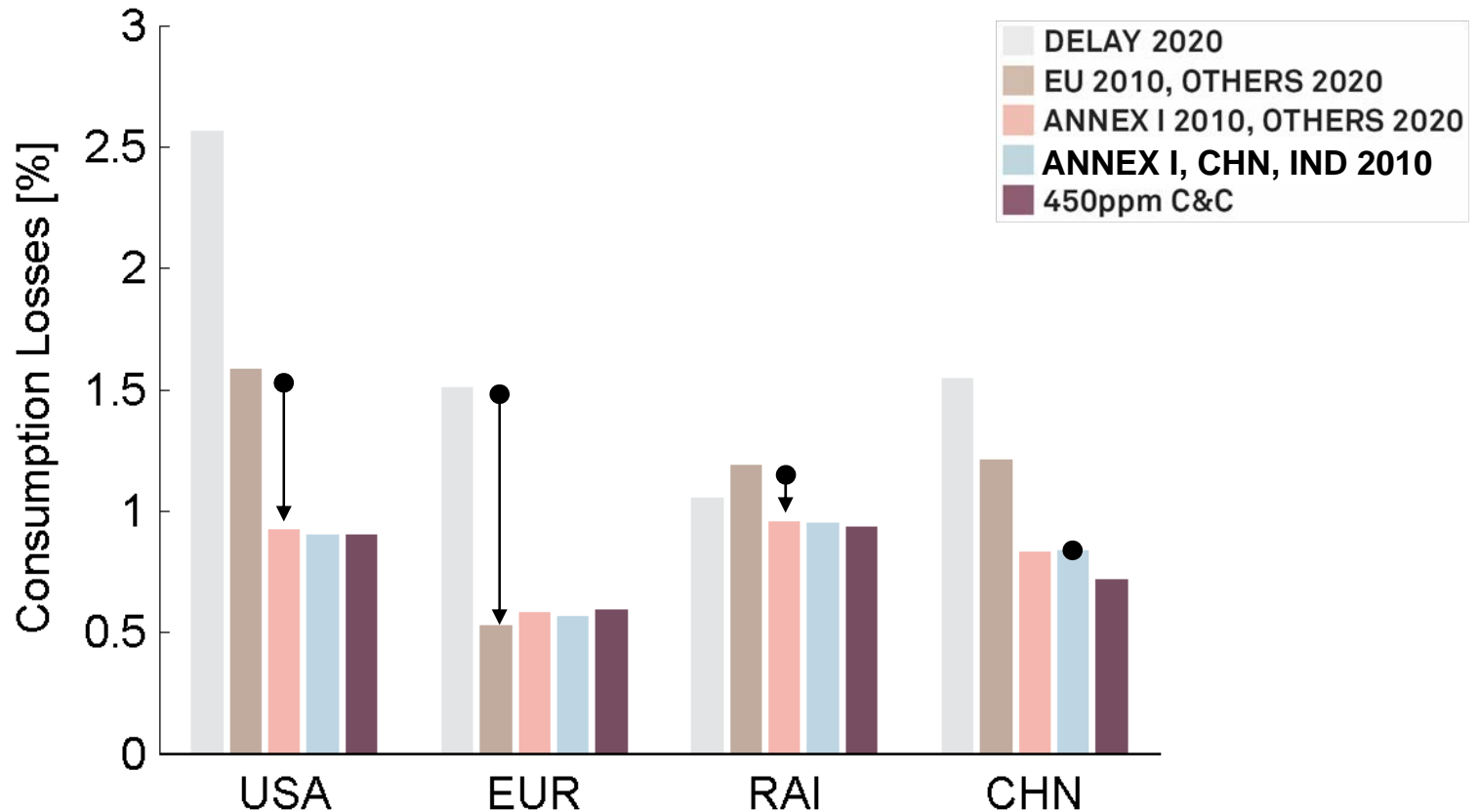
The value of early action (REMIND)

- Delay of mitigation action until 2020 will increase global costs by 70%.
- Stabilization at 450 ppm CO₂ is not feasible when delaying action until 2030



The value of early action (REMIND)

- In a world serious about achieving 2°C, early action is beneficial for some regions:



Model Comparison Within ADAM

Model intercomparison on economic costs and technical feasibility of low stabilization pathways

Coordination and Compilation of Results: B. Knopf, O. Edenhofer

Members:

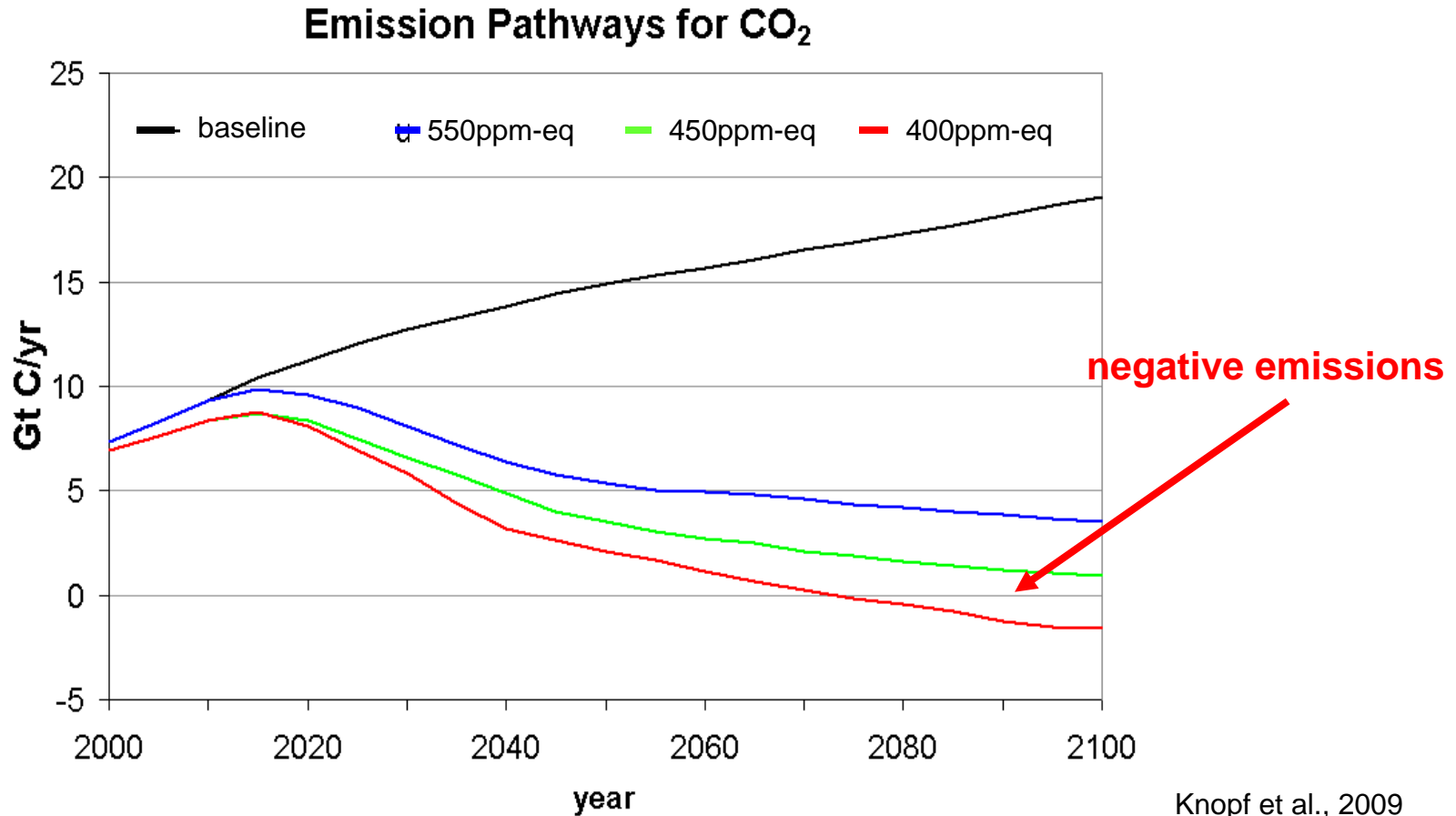
| | |
|---------------------------|---|
| PIK (REMIND model): | O. Edenhofer, M. Leimbach, L. Baumstark, B. Knopf |
| PSI (MERGE model): | T. Hal, S. Kypreos, B. Magné |
| U Cambridge (E3MG model): | T. Barker, S. Scricciu |
| ENERDATA (POLES model): | A. Kitous, E. Bellevrat, B. Chateau, P. Criqui |
| PBL (TIMER): | D. van Vuuren, M. Isaac |

References:

- Edenhofer, Knopf, Leimbach, Bauer (Editors): A Special Issue in the Energy Journal on *The economics of low stabilisation* (2009)
- B. Knopf, O. Edenhofer, T. Barker, N. Bauer, L. Baumstark, B. Chateau, P. Criqui, A. Held, M. Isaac, M. Jakob, E. Jochem, A. Kitous, S. Kypreos, M. Leimbach, B. Magné, S. Mima, W. Schade, S. Scricciu, H. Turton, D. van Vuuren (2009) *The economics of low stabilisation: implications for technological change and policy*. In M. Hulme, H. Neufeldt (Eds) *Making climate change work for us – ADAM synthesis book*, Cambridge University Press.

Model Comparison Within ADAM

3 stabilisation targets with different probabilities to reach the 2° target:
550ppm-eq, 450ppm-eq, 400ppm-eq



Knopf et al., 2009

Model Comparison within ADAM

Model comparison with five energy-economy models

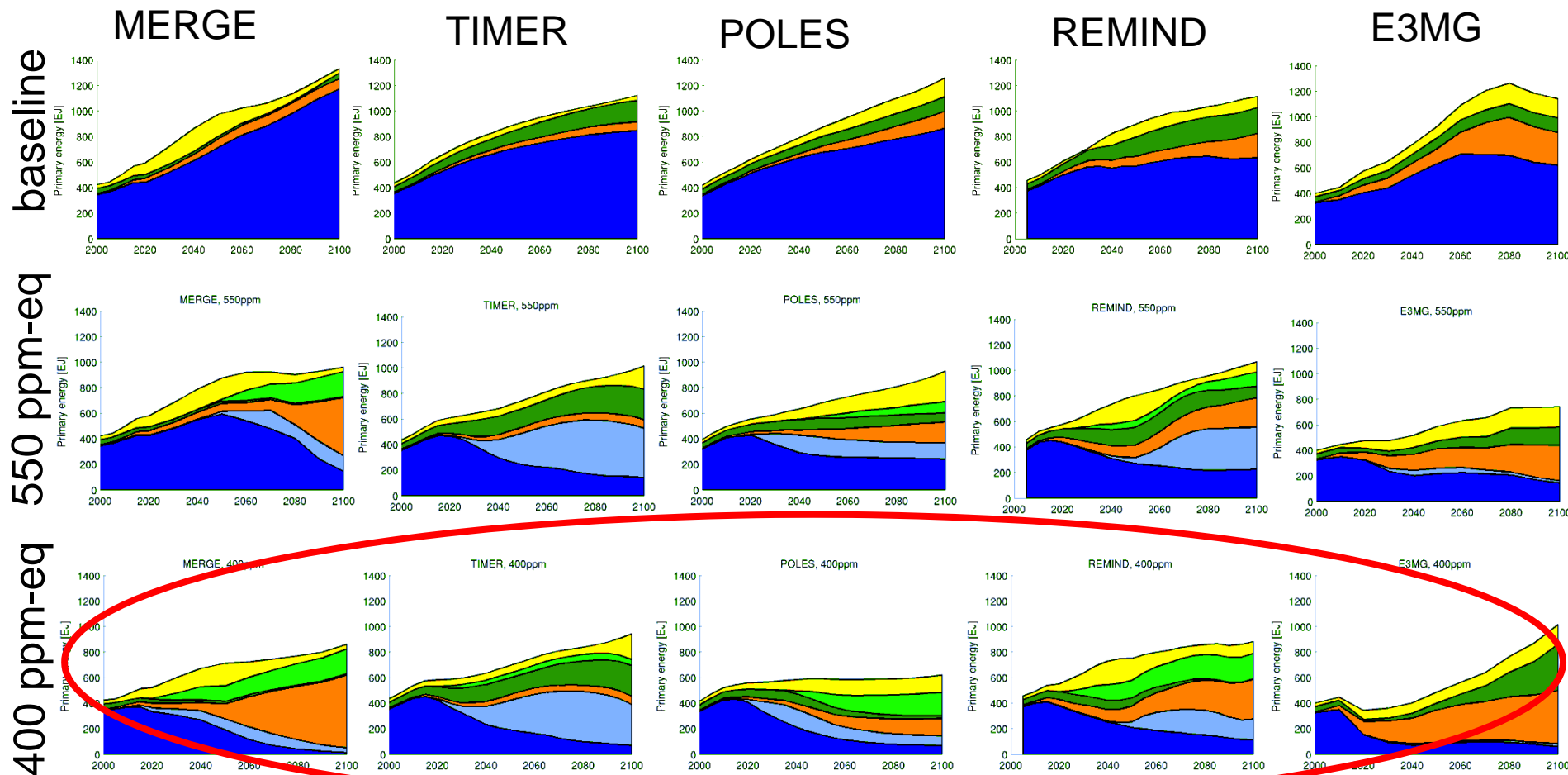
| Model | Model classification | Calculus | Constraint |
|-------------------|---|-----------------------|--|
| MERGE REMIND-R | Intertemporal general equilibrium model | Welfare maximisation | Radiative forcing En&In CO ₂ emissions |
| POLES TIMER | Energy system model | Cost minimisation | En&In CO ₂ emissions |
| E3MG | Econometric simulation model | Initial value problem | Cumulative CO ₂ emissions |

- 7 regions: CHN, RUS, EU27, IND, JPN, USA, ROW
- Time horizon: 2000-2100

ADAM: Energy mix of a decarbonised future



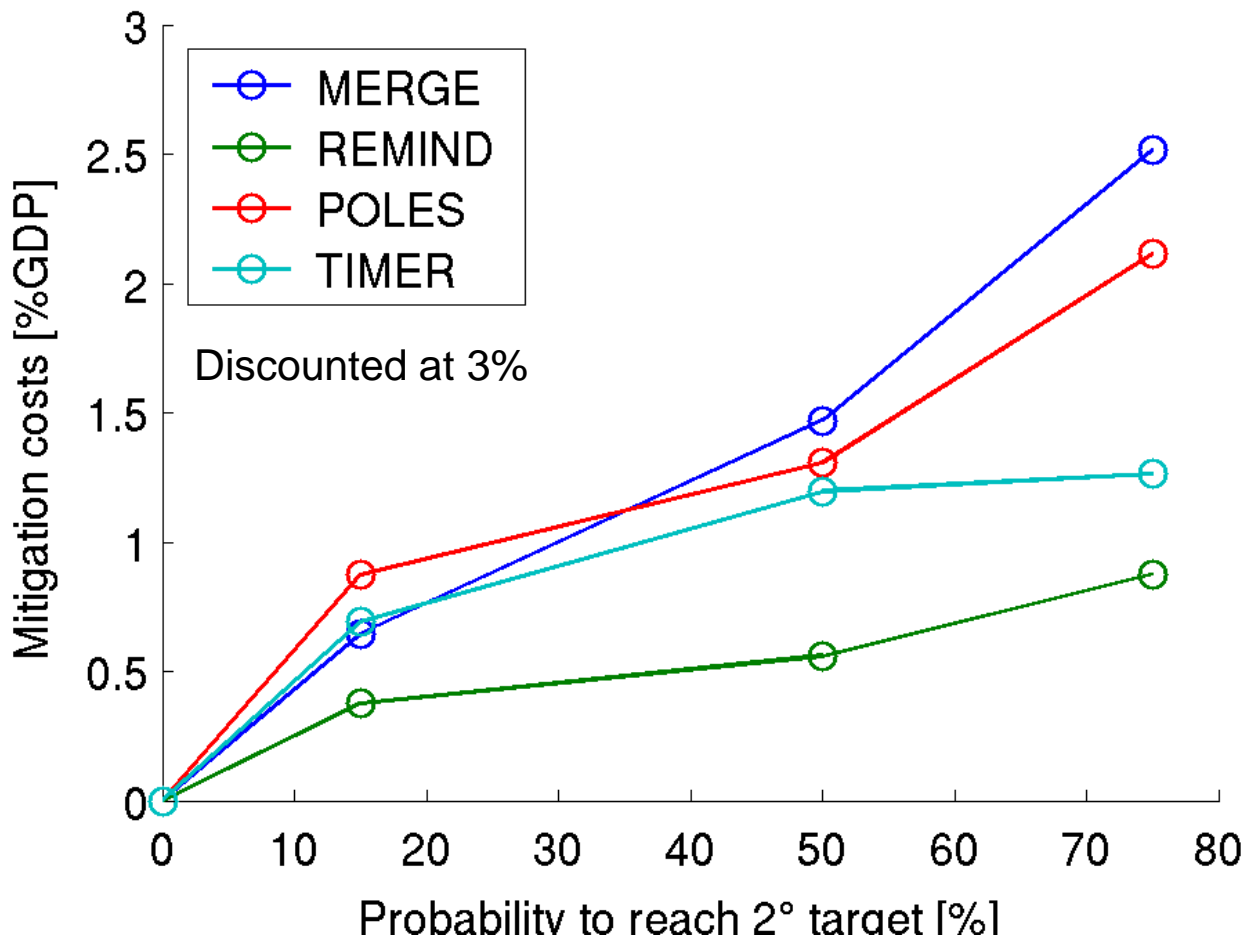
models →



- ➔ different possibilities to reach low stabilisation
- ➔ 400ppm can be achieved by all models

Knopf, Edenhofer et al. (2009)

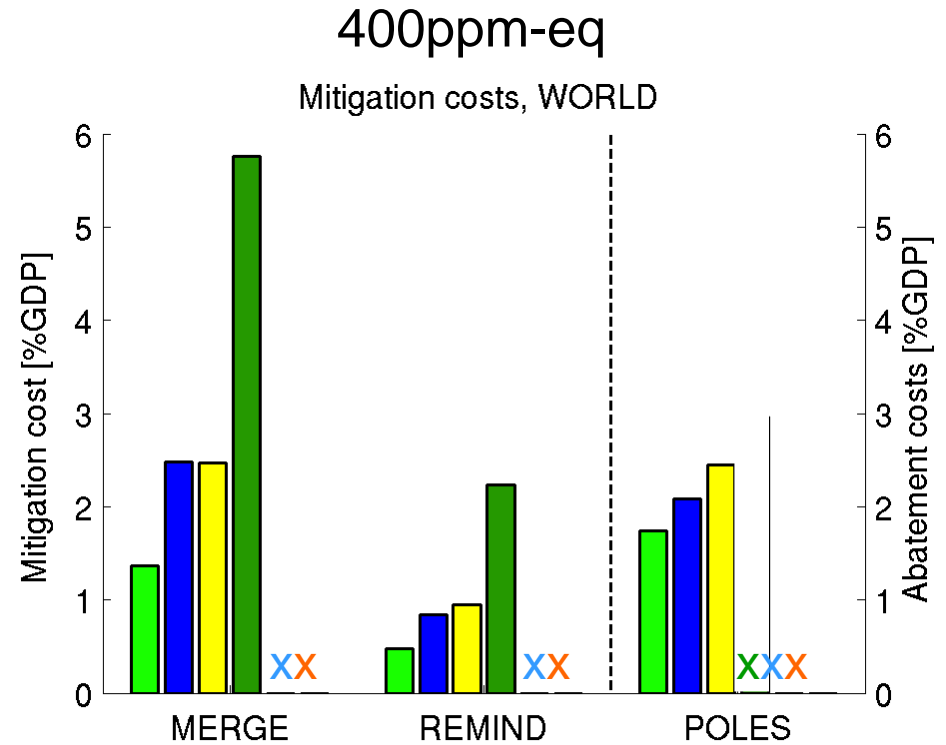
Mitigation costs of low stabilization (full flexibility)



Mitigation costs for 400, 450, 550 ppm-eq plotted against probability of reaching 2°C target at these levels (median estimate from Hare & Meinshausen, 2004; idea after Schaeffer et al. 2009)

Costs & Feasibility As Function of Technology Availability

- high biomass potential
- with all options
- no nuclear beyond baseline
- low biomass potential
- no CCS
- no renewables beyond baseline



Knopf et al., 2009

- ➔ 400 ppm not achievable without CCS or extension of renewables
- ➔ Biomass potential dominates the mitigation costs of low stabilisation
- ➔ nuclear is not important beyond its (high) use in the baseline

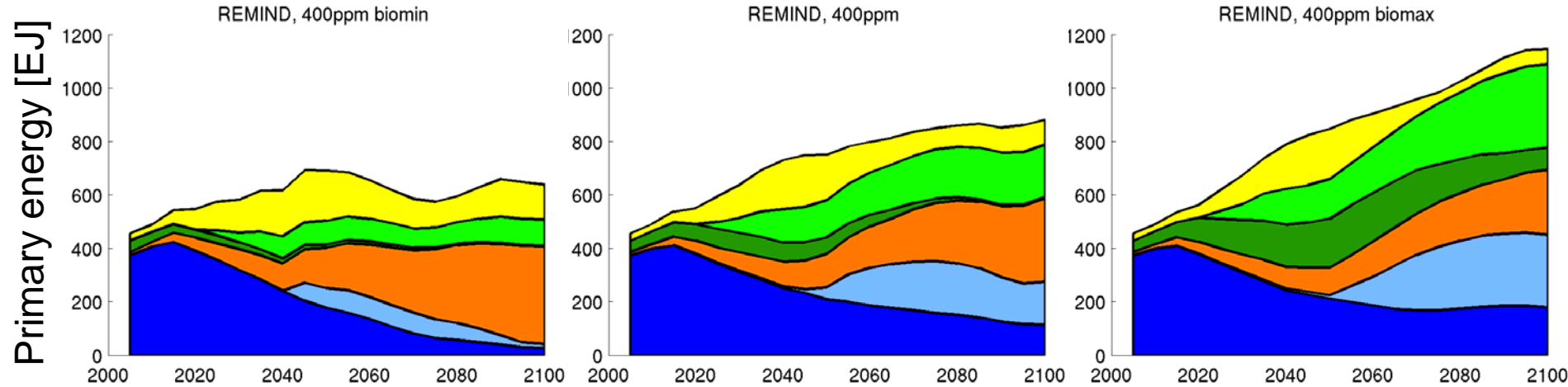
Influence of Biomass Potential

REMIND, 400 ppm-eq policy

100 EJ/yr

Reference: 200 EJ/yr

400 EJ/yr



- ➔ Competition between biomass+CCS with other renewables
- ➔ longer use of fossil energy with higher biomass potential



Knopf et al., 2009

ADAM Model Intercomparison: Summary and Caveats

Keeping 2 °C target with a high probability is technically feasible and economically viable (in the models!), but

- depends on optimistic assumption of biomass use
- relies on CCS
- assumes a full international agreement from 2010 on

Integrated assessment for AR5: Key challenges

- **Integrating mitigation and adaptation**
 - ➔ Interaction with IAV community, Identification tools to propagate aggregate IAV and climate information
- **Climate policy in 2nd best worlds**
 - ➔ Fragmented (carbon) markets, Constrained investment, ...
- **Climate policy and development**
 - ➔ Endogenous technological change, Path dependency, Leap-frogging, Cross-sectoral and international trade effects
- **Including relevant micro-scale dynamics**
 - ➔ Infrastructure, Variability of energy supply, Geographical economics
- **Sustainability context: Co-benefits and negative side effects**
 - ➔ Land use, Resource and waste streams, supply bottlenecks
- **Identifying robust results and structuring scenario space**
 - ➔ Model intercomparison, Exploratory analysis, Offline bottom-up analysis